

Schedule No. GT-SWGX  
EXCHANGE WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for exchange transportation service exchange with Pacific Gas and Electric Company ("PG&E") in order to serve Southwest Gas Corporation's ("Customer") PG&E Points of Delivery located in Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the executed Master Services Contract, Schedule A, Intrastate Transmission Service, dated December 10, 2008 ("Contract").

RATES

Exchange Fee Charges

Exchange Rate, per therm ..... 19.763¢

As specified in the Contract, the Exchange Rate recovers certain exchange fees charged by PG&E to Utility plus Utility's system balancing costs, and applies only to gas quantities delivered through Points of Delivery served by PG&E. Pursuant to the Contract, the Exchange Rate shall automatically change if the Commission approves modification to any of the tariffed components of the formula used to determine the exchange fee.

Pisgah Meter Station Charges

Pisgah Meter Station Charge, per month ..... \$27,505

As specified in the Contract, Pisgah Meter Station Charges are monthly charges associated with the Pisgah Meter Station Upgrade.

One-Time Lump-Sum True Up Charge ..... \$238,523

As specified in the Contract, a one-time lump-sum charge will be paid to enable SoCalGas to recover actual Pisgah Meter Station Upgrade costs during the months before the Pisgah Meter Station Charges are trued up. This charge will cover August 2011 through August 2013.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' exchange charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6281-G  
 DECISION NO. D.09-10-036

ISSUED BY  
**Dan Skopec**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Mar 22, 2024  
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 RESOLUTION NO. \_\_\_\_\_

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Sheet 2

(Continued)

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Term of Service: The term of service under this Schedule is specified in the Contract. All Contract revisions and related rates and conditions of service are subject to revision and modification as a result of Commission order.
4. Gas Transportation Rules and Imbalance Service: Service under this rate schedule shall be subject to all applicable terms, conditions and obligations of Rule No. 23, Continuity of Service and Interruption of Delivery; Rule No. 30, Transportation of Customer-Owned Gas; and Rate Schedule No. G-IMB, Transportation Imbalance Service.

EMERGENCY FLOW ORDER AND DIVERSION CHARGES AND CREDITS

5. Subject to the conditions in Section 7.E.5, PG&E Local Curtailment, EFO and EFO/Diversion Charges, of the Contract, Customer shall reimburse Utility for all applicable Emergency Flow Order or Diversion charges charged by PG&E to Utility. In the event Customer's supply is involuntarily diverted by PG&E and PG&E pays a diversion credit to Utility, Utility shall provide Customer with a bill credit equal to the diversion credit received by the Utility from PG&E.

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4047  
DECISION NO. 09-11-006

ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Dec 8, 2009  
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