

Schedule No. GO-ET
EMERGING TECHNOLOGIES OPTIONAL RATE
FOR CORE COMMERCIAL AND INDUSTRIAL

Sheet 1

APPLICABILITY

Pursuant to Decision 18-05-006, effective May 10, 2018, this Schedule is closed to new contracts.

Applicable to natural gas sales for qualifying new usage to new or existing non-residential customers served or who qualify to be served under a core service rate schedule as defined in Rule No. 1. New usage is limited to use in new gas-fired equipment that is considered by SoCalGas to be an emerging gas technology or market. New usage applies to new gas load as defined in Special Condition 1 of this Schedule. Examples of emerging technologies are air compression and refrigeration applications where the initial capital investment is or may not be economically viable at non-discounted rates. The customer must sign an affidavit stating that the terms and conditions of this Schedule are a material factor in its decision to take natural gas service from SoCalGas for new usage.

Service under this Schedule is optional subject to the terms and conditions set forth herein.

TERRITORY

Applicable throughout the service territory.

RATES

As determined by SoCalGas and unless otherwise stated in this Schedule or the Optional Rate Agreement and Affidavit (Agreement), all charges and provisions of the customer's Otherwise Applicable Tariff rate schedule shall apply. The charges under the customer's Otherwise Applicable Tariff applied to the new gas load shall be discounted by 10% as a volumetric rate discount, an up-front billing credit, or a combination of both. The discount shall apply only to the transmission component of the rate and shall not cause the rate to drop below the CPUC-authorized floor. The discounted rates are based upon a specific customer's Otherwise Applicable Tariff determined by that customer's specified new usage as set forth in the Agreement. At the end of each year of the Agreement term, the discounted rate shall be compared to the floor and trued-up so that the overall rate does not drop below the CPUC-authorized floor.

The discount does not apply to revenues collected for the California Alternate Rates for Energy (CARE), the Public Utilities Commission Reimbursement Fee, taxes, or other flow-through charges.

Customer Charge

Per the Otherwise Applicable Tariff Rate Schedule.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5306
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ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Jun 6, 2018
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RESOLUTION NO. _____

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RATES (Continued)

Other Charges

Customer may be subject to annual rate adjustments if consumption falls below agreed upon volumes set forth in Section 6.1 of the Agreement.

Commodity Charge

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The commodity charge is specified in the Otherwise Applicable Tariff and consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CP, and as updated on the customer's Otherwise Applicable Tariff; and (2) the GTO-ET transmission charge, as set forth in Schedule No. GTO-ET.

The procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 4. The procurement charge cannot be discounted.

The transmission component of the rate will be discounted in the following manner: For customers with new usage flowing through a new meter, all gas load through the new meter shall be discounted by 10% as a volumetric rate discount, an up-front lump-sum bill credit, or a combination of both. For customers with new usage flowing through an existing meter, only the incremental usage will be discounted as previously described. In either case, the discounted rate will be compared to the floor and trued-up annually so that the overall rate does not drop below the CPUC-authorized floor.

Minimum Charge

The minimum monthly charge shall consist of the monthly Customer Charge and any throughput penalty charges as stipulated in Section 6.1 of the Agreement.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3846
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ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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SPECIAL CONDITIONS

1. Definitions of the principal terms used in this Schedule are contained in Rule No. 1 unless otherwise defined within this Schedule. For the purposes of optional rate discounting a new customer is defined as a new meter measuring gas load not previously served, or a reconnected meter measuring load that has been off the SoCalGas system for at least 12 months. New usage is defined as new gas load to the SoCalGas system either through a new or existing meter. Incremental usage is defined as additional gas load above the base volume as established and agreed to in Section 6.1 of the Agreement and remains unchanged for the life of the Agreement. Base volume is defined as the usage in the prior 12-month period to signing the Agreement. For the purposes of this Schedule, emerging gas technologies include, but are not limited to applications of air compression, refrigeration, and air conditioning.
2. Any additional, altered, or replaced service and measurement-related facilities deemed necessary by SoCalGas to adequately measure service hereunder shall be installed, owned, and operated by SoCalGas and the installation and materials of such facilities shall be at the customer's expense.
3. Customers receiving service under this rate schedule may be eligible to elect transportation service under Schedule No. GTO-ET.
4. SoCalGas will file core procurement rate changes each month.
5. Discounts for the Emerging Technologies rate schedule can be volumetric rate discounts, up-front bill credits, or a combination of both. These discounts may be offered in addition to DSM incentives, line extension allowances, Rule No. 38 incentives, core transport agent incentives, third party incentives, third party financing, etc.
6. As a condition precedent to service under this Schedule, a signed Agreement shall be required. As part of the Agreement, the customer acknowledges under penalty of perjury, that the terms and conditions of this Schedule are a material factor in its decision to locate new load within the SoCalGas service territory.
7. All contracts, agreements, rates, and conditions are subject to revision and modification as a result of CPUC order.
8. The term for service under this Schedule shall be set forth in the Agreement and in compliance with the conditions set forth in Rule No. 19. As per the conditions of D.98-01-04, Agreements under this Schedule shall not exceed 5 years.
9. Unless otherwise stated in this Schedule and Agreement, all conditions of Otherwise Applicable Tariff shall remain in effect.

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4744
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ISSUED BY
Lee Schavrien
Senior Vice President

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