

Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 1

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

## APPLICABILITY

This schedule is closed as of July 13, 1978 for gas service to: (a) new residential Mobilehome Parks where such Mobilehome Park tenants use gas directly in gas appliances in each occupancy; and (b) new Multi-family Accommodation structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which require venting, except where equipped with only vented decorative appliances.

Applicable to natural gas procurement service for Multi-family Accommodations supplying Baseline uses only or in a combination of Baseline uses and common facilities through one meter on a premises, in accordance with the provisions of Rule No. 24. Such gas service will be billed under rates designated for GM-E, GM-BE or GM-BEC, as appropriate. This schedule also applies to accommodations defined in Rule No. 1 as Residential Hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed under rates designated for GM-C, GM-BC or GM-BCC, as appropriate.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to natural gas service for customers who operate Non Profit Group Living Facilities or Agricultural Employee Housing Facilities that provide Multi-family Accommodations where:

1. There are individually metered residential units whose residential services for each or any unit are provided from a central source,
2. Such central facility receives natural gas service directly through a separate meter, and
3. Residents meet the requirements for the CARE as set forth in Schedule No. G-CARE.

Customers who otherwise operate Non-Profit Group Living Facilities or Agricultural Employee Housing Facilities are served under Schedule No. G-10.

Master metered Customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, will be billed under the GMB rate which includes the GM-BE, GM-BC, GM-BEC, GM-BCC, GT-MBE and GT-MBC rates. Submetered customers are not eligible for GMB rates.

The cross-over rate (GM-EC, GM-CC, GM-BEC and GM-BCC) is a core procurement option for Multi-family Accommodation residential core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 10.

The GT-ME, GT-MC, GT-MBE and GT-MBC rate is applicable to Core Aggregation Transportation service, as set forth in Special Condition 11, for Baseline uses and/or common facilities as described in paragraph 2 above.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 3826  
DECISION NO.

ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED	<u>Feb 8, 2008</u>
EFFECTIVE	<u>Mar 9, 2008</u>
RESOLUTION NO.	

Schedule No. GM  
**MULTI-FAMILY SERVICE**

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

**APPLICABILITY** (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

**TERRITORY**

Applicable throughout the service territory.

**RATES**

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day: .....	16.438¢	\$21.771

For "Space Heating Only" customers, a daily  
Customer Charge applies during the winter period  
from November 1 through April 30<sup>1/</sup>: ..... 33.149¢

**GM**

	<u>GM-E</u>	<u>GM-EC</u> <sup>3/</sup>	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	25.874¢	44.610¢	N/A	R
<u>Transmission Charge</u> : .....	<u>92.671¢</u>	<u>92.671¢</u>	<u>92.671¢</u>	R
Total Baseline Charge (all usage): .....	118.545¢	137.281¢	92.671¢	R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	25.874¢	44.610¢	N/A	R
<u>Transmission Charge</u> : .....	<u>135.332¢</u>	<u>135.332¢</u>	<u>135.332¢</u>	R
Total Non Baseline Charge (all usage): .....	161.206¢	179.942¢	135.332¢	R

	<u>GM-C</u>	<u>GM-CC</u> <sup>3/</sup>	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	25.874¢	44.610¢	N/A	R
<u>Transmission Charge</u> : .....	<u>135.332¢</u>	<u>135.332¢</u>	<u>135.332¢</u>	R
Total Non Baseline Charge (all usage): .....	161.206¢	179.942¢	135.332¢	R

<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.  
(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 6285-G  
DECISION NO. D98-07-068

ISSUED BY  
**Dan Skopec**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Mar 29, 2024  
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RESOLUTION NO. \_\_\_\_\_

Schedule No. GM  
**MULTI-FAMILY SERVICE**

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

**RATES** (Continued)

**GMB**

	<u>GM-BE</u>	<u>GM-BEC</u> <sup>3/</sup>	<u>GT-MBE</u>
<b><u>Baseline Rate</u>, per therm (baseline usage defined per Special Conditions 3 and 4):</b>			
Procurement Charge: <sup>2/</sup> .....	25.874¢	44.610¢	N/A
<b><u>Transmission Charge</u>:</b> .....	<b><u>59.897¢</u></b>	<b><u>59.897¢</u></b>	<b><u>59.897¢</u></b>
Total Baseline Charge (all usage): .....	85.771¢	104.507¢	59.897¢

R

R

<b><u>Non-Baseline Rate</u>, per therm (usage in excess of baseline usage):</b>			
Procurement Charge: <sup>2/</sup> .....	25.874¢	44.610¢	N/A
<b><u>Transmission Charge</u>:</b> .....	<b><u>83.897¢</u></b>	<b><u>83.897¢</u></b>	<b><u>83.897¢</u></b>
Total Non-Baseline Charge (all usage): .....	109.771¢	128.507¢	83.897¢

R

R

	<u>GM-BC</u>	<u>GM-BCC</u> <sup>3/</sup>	<u>GT-MBC</u>
<b><u>Non-Baseline Rate</u>, per therm (usage in excess of baseline usage):</b>			
Procurement Charge: <sup>2/</sup> .....	25.874¢	44.610¢	N/A
<b><u>Transmission Charge</u>:</b> .....	<b><u>83.897¢</u></b>	<b><u>83.897¢</u></b>	<b><u>83.897¢</u></b>
Total Non-Baseline Charge (all usage): .....	109.771¢	128.507¢	83.897¢

R

R

Cap-and-Trade Cost Exemption ..... (17.484¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

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**Dan Skopec**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Mar 29, 2024  
EFFECTIVE Apr 1, 2024  
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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 4

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2. The daily therm allowance in the Baseline Usage, shown in Special Condition 3, shall be multiplied by the number of qualified residential units. It is the responsibility of the customer to advise the Utility within 15 days following any change in the submetering arrangements or the number of dwelling units or Mobilehome Park spaces provided gas service. The number of qualifying units is subject to verification by the Utility.
3. Baseline Usage: The following usage is to be billed at the Baseline rate for Multi-family Accommodation units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1- Oct.31)	0.424	0.424	0.424
Winter On-Peak (Dec., Jan., and Feb.)	1.600	1.867	2.600
Winter Off-Peak (Nov., Mar., and Apr.)	0.874	0.923	1.714

R,R,R  
D,N  
N

\* Climate Zones are described in the Preliminary Statement.

In Multi-family Accommodation complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5778  
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ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Mar 15, 2021  
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RESOLUTION NO. \_\_\_\_\_

Schedule No. GM  
**MULTI-FAMILY SERVICE**  
(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)  
(Continued)

**SPECIAL CONDITIONS** (Continued)

3. (Continued)

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>			
		<u>1</u>	<u>2</u>	<u>3</u>	
1	Space heating only				
	Summer	0.000	0.000	0.000	
	Winter On-Peak	1.176	1.443	2.176	D,N
	Winter Off-Peak	0.450	0.499	1.290	N
2	Water heating and cooking	0.424	0.424	0.424	R,R,R
3	Cooking, water heating and space heating				
	Summer	0.424	0.424	0.424	R,R,R
	Winter On-Peak	1.600	1.867	2.600	D,N
	Winter Off-Peak	0.874	0.923	1.714	N
4	Cooking and space heating				
	Summer	0.080	0.080	0.080	R,R,R
	Winter On-Peak	1.256	1.523	2.256	D,N
	Winter Off-Peak	0.530	0.579	1.370	N
5	Cooking only	0.080	0.080	0.080	R,R,R
6	Water heating only	0.344	0.344	0.344	R,R,R
7	Water heating and space heating				
	Summer	0.344	0.344	0.344	R,R,R
	Winter On-Peak	1.520	1.787	2.520	D,N
	Winter Off-Peak	0.794	0.843	1.634	N

\* Climate Zones are described in the Preliminary Statement.

4. Medical Baseline: Upon completion of an application and verification by a state-licensed physician, nurse practitioner, physician's assistant, or osteopath (Form No. 4859-E), an additional Baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Where it is established that the energy required for a Life-Support Device, as defined in Rule No. 1, exceeds 0.822 therms per day, an additional uniform daily Baseline allowance will be provided. The amount of the additional allowance will be determined by the Utility from load and operating time data of the Life-Support Device.

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(Continued)

(TO BE INSERTED BY UTILITY)  
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**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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Schedule No. GM

Sheet 6

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

5. Space Heating Only: Applies to customers who are using gas primarily for space heating, as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.
6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
7. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9<sup>th</sup> calendar day of each month to be effective on the 10<sup>th</sup> calendar day of each month.
8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
9. Term of Service: The minimum term for service for customers receiving service under either GM or GMB rate is one month, except for Core Aggregation Transportation customers. Core Aggregation customers have a minimum term of one year. Upon expiration of their one-year term, the customers shall be on a month-to-month term thereafter. For customers under any of the cross-over rates, see Special Condition 10.
10. Procurement Option for Core Aggregation Transportation Customers: Core aggregation transportation customers receiving service through an ESP under the GT-ME, GT-MC, GT-MBE, and GT-MBC rates with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.
11. Transportation-Only Service Option: This service option is available to both GM and GMB customers with a minimum usage at each facility of 250,000 therms annually either through individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5778  
DECISION NO. 20-02-045

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**Dan Skopec**  
Vice President  
Regulatory Affairs

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SUBMITTED Mar 15, 2021  
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RESOLUTION NO. \_\_\_\_\_

Schedule No. GM  
**MULTI-FAMILY SERVICE**

Sheet 7

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

**SPECIAL CONDITIONS** (Continued)

12. **Gas Transportation Rules:** Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation. T
13. **Gas Imbalance Service:** Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB. T
14. **Customer Responsible for Billing under Core Aggregation Transportation:** The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. N  
|  
N
15. **Exclusions:** Gas service for non-residential enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments will be separately metered and billed under the applicable schedules. N  
|  
N
16. **Meter Reading:** The meter readings for Multi-family Accommodation complexes may be combined for billing purposes when all of the following conditions exist: T
- a. There is more than one master meter serving the complex.
  - b. A baseline eligible central facility serves master metered baseline eligible dwelling units.
  - c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the Multi-family Accommodation complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 3662  
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ISSUED BY  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Sep 15, 2006  
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RESOLUTION NO. \_\_\_\_\_

Schedule No. GM  
**MULTI-FAMILY SERVICE**

Sheet 8

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

**SPECIAL CONDITIONS** (Continued)

17. **Itemized Billing to Submetered Tenants:** Master metered customers shall provide an itemized billing of charges to each individual submetered tenant. Such billing shall generally conform to the structure and content of the Utility's billings to its customers. Master metered customers shall also post, in a conspicuous place, the rate schedule which would be applicable to the submetered tenant if the tenant were a customer of the Utility.
18. **Maximum Rate to Submetered Tenants:** Master metered customers who aggregate their gas supplies and purchase gas from a third party may only charge their submetered tenants the maximum rate equal to the Utility's applicable prevailing rates, as if the tenant was purchasing gas directly from Utility. If the price negotiated with the third party was less than the Utility's rates, the master metered customer may choose to share the profit with the submetered tenants. However, the master metered customer shall not charge more than the Utility's prevailing rates even if the negotiated price is higher than the Utility's rates.
19. **GMB Rates Effective Date:** The GMB rates under this schedule, which include the GM-BE, GM-BC, GM-BEC, GM-BCC, GT-MBE and GT-MBC rates, will become effective for eligible customers on the first day of the customers' next billing cycle following the effective annual date of the rate, June 1, and will remain in effect for 12 monthly billing cycles, regardless of usage. Customers will be evaluated once a year to qualify for the rate. Customers will qualify for the rate if the applicability criteria of this tariff are satisfied. Customers who are on the rate will be dropped off the rate if they do not meet the criteria during the annual evaluation period.
20. **G-10 Rate Option:** In accordance with Rule No. 19, residential customers with separately metered service to common facilities (swimming pools, recreation rooms, saunas, spas, etc) only and otherwise eligible to be billed under GM-C, GM-CC, GM-BC, GM-BCC, GT-MC or GT-MBC, as appropriate may elect to take service under Schedule No. G-10.

N  
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N

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4047  
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ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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