

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>
GR ^{1/}	118.545¢	161.206¢	16.438¢
GR-C ^{2/}	118.545¢	161.206¢	16.438¢
GT-R	92.671¢	135.332¢	16.438¢

RR

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	118.545¢	161.206¢	16.438¢
GS-C ^{2/}	118.545¢	161.206¢	16.438¢
GT-S	92.671¢	135.332¢	16.438¢

RR

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	118.545¢	161.206¢	16.438¢
GM-C ^{1/}	N/A	161.206¢	16.438¢
GM-EC ^{2/}	118.545¢	161.206¢	16.438¢
GM-CC ^{2/}	N/A	161.206¢	16.438¢
GT-ME	92.671¢	135.332¢	16.438¢
GT-MC	N/A	135.332¢	16.438¢
GM-BE ^{1/}	85.771¢	109.771¢	\$21.771
GM-BC ^{1/}	N/A	109.771¢	\$21.771
GM-BEC ^{2/}	85.771¢	109.771¢	\$21.771
GM-BCC ^{2/}	N/A	109.771¢	\$21.771
GT-MBE	59.897¢	83.897¢	\$21.771
GT-MBC	N/A	83.897¢	\$21.771

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^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 25.874¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 25.874¢/therm which includes the core brokerage fee.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6291-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 9, 2024
 EFFECTIVE Apr 10, 2024
 RESOLUTION NO. G-3351

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Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	84.121¢	32.877¢
G-NGVRC ^{2/}	84.121¢	32.877¢
GT-NGVR	58.247¢	32.877¢

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NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	138.406¢	91.872¢	60.671¢
GN-10C ^{2/}	138.406¢	91.872¢	60.671¢
GT-10	112.532¢	65.998¢	34.797¢

RRR

Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 25.874¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 25.874¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

R

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NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	57.010¢	
G-ACC ^{2/} : rate per therm	57.010¢	R
GT-AC: rate per therm	31.136¢	
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	54.084¢	
G-ENC ^{2/} : rate per therm	54.084¢	R
GT-EN: rate per therm	28.210¢	
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	64.821¢	
G-NGUC ^{2/} : rate per therm	64.821¢	R
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm	130.744¢	
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm	130.744¢	R
GT-NGU	38.947¢	
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month	\$350

Transportation Charges: (per therm)

GT-3NC:	
Tier I 0 – 20,833 Therms	52.605¢
Tier II 20,834 – 83,333 Therms	41.227¢
Tier III 83,334 – 166,667 Therms	33.948¢
Tier IV Over 166,667 Therms	28.747¢

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	35.852¢
Customer Charge:	\$500/month

(Continued)

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NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge 42.538¢ I

Customer Charge:\$50

For customers using 3 million therms or more per year

Transportation Charge 33.466¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 25.961¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 1.450¢ I

Usage Charge, per therm 23.814¢ I

Volumetric Transportation Charge for Non-Bypass Customers 27.164¢ I

Volumetric Transportation Charge for Bypass Customers 28.770¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 25.996¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 1.450¢ I

Usage Charge, per therm 23.849¢ I

Volumetric Transportation Charge for Non-Bypass Customers 27.199¢ I

Volumetric Transportation Charge for Bypass Customers 28.805¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 25.996¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 1.450¢ I

Usage Charge, per therm 23.849¢ I

Volumetric Transportation Charge for Non-Bypass Customers 27.199¢ I

Volumetric Transportation Charge for Bypass Customers 28.805¢ I

(Continued)

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ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045

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(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option		
Volumetric Charge	8.007¢	I
GT-7RS, Reservation Rate Option		
Reservation Rate, per therm per day	1.446¢	I
Usage Charge, per therm	5.866¢	I
Volumetric Transportation Charge for Non-Bypass Customers	9.208¢	I
Volumetric Transportation Charge for Bypass Customers	10.810¢	I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option		
Volumetric Charge	7.646¢	I

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option		
Volumetric Charge	8.007¢	I
GT-9RS, Reservation Rate Option		
Reservation Rate, per therm per day	1.446¢	I
Usage Charge, per therm	5.866¢	I
Volumetric Transportation Charge for Non-Bypass Customers	9.208¢	I
Volumetric Transportation Charge for Bypass Customers	10.810¢	I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option		
Volumetric Charge	8.007¢	I
GT-10RS, Reservation Rate Option		
Reservation Rate, per therm per day	1.446¢	I
Usage Charge, per therm	5.866¢	I
Volumetric Transportation Charge for Non-Bypass Customers	9.208¢	I
Volumetric Transportation Charge for Bypass Customers	10.810¢	I

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Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	8.007¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	1.446¢
Usage Charge, per therm	5.866¢
Volumetric Transportation Charge for Non-Bypass Customers	9.208¢
Volumetric Transportation Charge for Bypass Customers	10.810¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	25.874¢
Non-Residential Cross-Over Rate, per therm	25.874¢
Residential Core Procurement Charge, per therm	25.874¢
Residential Cross-Over Rate, per therm	25.874¢
Adjusted Core Procurement Charge, per therm	22.017¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

January 2024	238.178¢
February 2024	43.043¢
March 2024	TBD*

Noncore Retail Standby (SP-NR)

January 2024	238.234¢
February 2024	43.099¢
March 2024	TBD*

Wholesale Standby (SP-W)

January 2024	238.234¢
February 2024	43.099¢
March 2024	TBD*

* To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be submitted by a separate advice letter at least one day prior to April 25.

(Continued)

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(Continued)

IMBALANCE SERVICE (Continued)

Buy-Back Rate

Core and Noncore Retail (BR-R)

January 2024	-743.876¢
February 2024	4.168¢
March 2024	13.300¢

Wholesale (BR-W)

January 2024	-743.876¢
February 2024	4.168¢
March 2024	13.300¢

STORAGE SERVICE

Schedule G-BSS (Basic Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	21.400¢/year
Annual Withdrawal, per decatherm/day reserved	\$11.584/year
Daily Injection, per decatherm/day reserved	9.425¢/day

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction	10.09%
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The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Schedule G-AUC (Auction Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	(1)
Annual Withdrawal, per decatherm/day reserved	(1)
Daily Injection, per decatherm/day reserved	(1)

(1) Charge shall be equal to the awarded price bid by the customer.

(Continued)

(TO BE INSERTED BY UTILITY)
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PRELIMINARY STATEMENT
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Sheet 8

(Continued)

STORAGE SERVICE (Continued)

Schedule G-AUC (Continued)

Variable Injection Charges (April through November only)
 In-Kind Energy Charge, percent reduction 2.440%
 Operating and Maintenance Charge
 Retail, per therm of quantity injected (less In-Kind Energy) 0.127¢
 Wholesale, per therm of quantity injected (less In-Kind Energy) ... 0.127¢

Variable Withdrawal Charges (November through March only)
 Operating and Maintenance Charge
 Retail, per therm of quantity withdrawn 0.177¢
 Wholesale, per therm of quantity withdrawn 0.177¢

Transmission Charges
 Transmission Charge for all quantities injected
 Rate, per therm 5.670¢
 Transmission Credit for storage quantities withdrawn
 Rate, per therm 5.670¢

Schedule G-LTS (Long-Term Storage Service)

Reservation Charges
 Annual Inventory, per decatherm reserved 21.400¢/year
 Annual Withdrawal, per decatherm/day reserved \$11.584/year
 Daily Injection, per decatherm/day reserved 9.425¢/day

In-Kind Energy Charge for quantity delivered for injection during the year
 Rate, percent reduction 10.09%

The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

(Continued)

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PRELIMINARY STATEMENT
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SUMMARY OF RATES AND CHARGES

Sheet 9

(Continued)

STORAGE SERVICE (Continued)

Schedule G-TBS (Transaction Based Storage Service)

In-Kind Energy Charge for quantity delivered for injection during the year
 Rate, percent reduction 10.09%

The In-Kind Energy Charge shall be the same for all core and noncore injections and be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Schedule G-PAL (Operational Hub Services)

Rates for service will be negotiated on an individual transaction basis and shall depend on current market conditions.

Minimum Rate (per transaction) \$50 minimum

The minimum rate reflects the incremental administrative and overhead costs necessary to carry out an Operations Parking or Operations Loaning Transaction.

* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for storage compression. Customer will be notified of the need for incremental fuel in advance of any service being provided, in which case Customer shall pay the In-Kind Energy charge specified in Schedule G-TBS.

(Continued)

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PRELIMINARY STATEMENT
PART II
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Sheet 10

(Continued)

TAX SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS

<u>Schedule G-PPPS</u>	<u>Tax Surcharge</u>	
<u>Customer Served Under the</u>	<u>For all service, per meter, per month</u>	
<u>Following Rate Schedules</u>	<u>CARE Customer***</u>	<u>Non-CARE Customer</u>
	<u>(¢/therm)</u>	<u>(¢/therm)</u>
Core		
Residential	7.954	14.310
Commercial/Industrial	8.905	15.261
Gas Air Conditioning	29.710	36.067
Gas Engine	N/A	14.006
Natural Gas Vehicle	N/A	6.356
Noncore		
Commercial/Industrial	N/A	7.221

SURCHARGE TO FUND PUC UTILITIES REIMBURSEMENT ACCOUNT

<u>Schedule G-SRF</u>	
Surcharge, per therm	0.100¢

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TRANSPORTED GAS MUNICIPAL SURCHARGE

<u>Schedule G-MSUR</u>	
Outside the City of Los Angeles	1.3720%
Within the Cities of San Buenaventura (Ventura), Huntington Beach, Visalia, Bakersfield, and Long Beach	2.3720% *
Within the City of Los Angeles	1.3720%

* Includes 1% franchise fee surcharge for City of Ventura customers pursuant to D.07-10-024, for City of Huntington Beach customers pursuant to Resolution G-3452, City of Visalia pursuant to Advice No. 4418, City of Bakersfield pursuant to Advice No. 4569, and City of Long Beach pursuant to Advice No. 5392.

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	89.754¢	
Other Operating Costs and Revenues	22.115¢	
Regulatory Account Amortization	7.757¢	
EOR Revenue allocated to Other Classes	(1.034¢)	
EOR Costs allocated to Other Classes	0.496¢	
Gas Engine Rate Cap Adjustment	0.392¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	25.664¢	R
Core Brokerage Fee Adjustment	0.210¢	

Total Costs	145.354¢	R
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Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	42.961¢	
Other Operating Costs and Revenues	19.826¢	
Regulatory Account Amortization	5.745¢	
EOR Revenue allocated to Other Classes	(0.495¢)	
EOR Costs allocated to Other Classes	0.238¢	
Gas Engine Rate Cap Adjustment	0.187¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	25.664¢	R
Core Brokerage Fee Adjustment	0.210¢	

Total Costs	94.336¢	R
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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6285-G
 DECISION NO. D98-07-068

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Dan Skopec
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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	13.271¢	
Other Operating Costs and Revenues	18.115¢	
Regulatory Account Amortization	3.232¢	
EOR Revenue allocated to Other Classes	(0.153¢)	
EOR Costs allocated to Other Classes	0.073¢	
Gas Engine Rate Cap Adjustment	0.058¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	25.664¢	R
Core Brokerage Fee Adjustment	0.210¢	

Total Costs

60.470¢

R

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	56.512¢	
Other Operating Costs and Revenues	19.499¢	
Regulatory Account Amortization	4.552¢	
EOR Revenue allocated to Other Classes	(0.651¢)	
EOR Costs allocated to Other Classes	0.312¢	
Gas Engine Rate Cap Adjustment	(50.101¢)	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	25.664¢	R
Core Brokerage Fee Adjustment	0.210¢	

Total Costs

55.997¢

R

(Continued)

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Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	16.068¢
Other Operating Costs and Revenues	18.296¢
Regulatory Account Amortization	4.603¢
EOR Revenue allocated to Other Classes	(0.185¢)
EOR Costs allocated to Other Classes	0.089¢
Gas Engine Rate Cap Adjustment	0.070¢
Sempra-Wide Adjustment (NGV Only)	1.730¢
Procurement Rate (w/o Brokerage Fee)	25.664¢
Core Brokerage Fee Adjustment	0.210¢

Total Costs	66.545¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	9.820¢
Other Operating Costs and Revenues	8.900¢
Regulatory Account Amortization	7.732¢
EOR Revenue allocated to Other Classes	(0.113¢)
EOR Costs allocated to Other Classes	0.054¢

Total Transportation Related Costs	26.393¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	9.815¢
Other Operating Costs and Revenues	7.203¢
Regulatory Account Amortization	7.475¢
EOR Revenue allocated to Other Classes	(0.113¢)
EOR Costs allocated to Other Classes	0.054¢
Sempra-Wide Common Adjustment (EG Only)	0.163¢

Total Transportation Related Costs	24.597¢

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Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u>	
	(per therm)	
Base Margin	9.815¢	I
Other Operating Costs and Revenues	7.203¢	I
Regulatory Account Amortization	7.475¢	I
EOR Revenue allocated to Other Classes	(0.113¢)	R
EOR Costs allocated to Other Classes	0.054¢	
Sempra-Wide Adjustment (EG Only)	0.163¢	I

Total Transportation Related Costs	24.597¢	I

Wholesale - San Diego Gas & Electric

	<u>Charge</u>	
	(per therm)	
Base Margin	2.586¢	I
Other Operating Costs and Revenues	0.494¢	I
Regulatory Account Amortization	4.582¢	I
EOR Revenue allocated to Other Classes	(0.030¢)	R
EOR Costs allocated to Other Classes	0.014¢	

Total Transportation Related Costs	7.646¢	I

Transmission Level Service (TLS)

	<u>Charge</u>	
	(per therm)	
Base Margin	2.325¢	I
Other Operating Costs and Revenues	1.604¢	I
Regulatory Account Amortization	5.253¢	I
EOR Revenue allocated to Other Classes	(0.027¢)	R
EOR Costs allocated to Other Classes	0.013¢	
TLS Adjustment	0.169¢	R

Total Transportation Related Costs	9.337¢	I

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