

PRELIMINARY STATEMENT
PART I
GENERAL SERVICE INFORMATION

Sheet 1

A. SERVICE TERRITORY

Southern California Gas Company (the "Utility") serves gas for residential, commercial, and industrial uses within the following counties: Fresno, Imperial, Kern, Kings, Los Angeles, Orange, Riverside, Santa Barbara, San Bernardino, San Luis Obispo, Tulare, and Ventura. Service is provided in the geographical areas definitively set forth in the Utility's tariff schedules.

B. DESCRIPTION OF SERVICE

Service is provided to two classes of customers -- "core" and "noncore". Core customers are primarily (1) residential and (2) small commercial and industrial customers, without alternate fuel capability. Noncore customers are primarily (1) large commercial and industrial customers with alternate fuel capability, (2) utility electric generation, (3) cogeneration, (4) enhanced oil recovery, and (5) wholesale customers. Noncore customers may choose to purchase gas from an independent supplier or from the Utility. Large core customers who use 250,000 therms or more per year may choose to purchase gas from an independent supplier or from the Utility. Small core customers using less than 250,000 therms per year on an individual basis must purchase gas from the Utility. However, such customers may aggregate their gas volumes with other core customers in order to meet the 250,000 therms per year requirement and thereby be able to purchase gas from an independent supplier. This alternative is called "core aggregation" and is described in Rule No. 32.

Core service is provided under residential, multi-family, street and outdoor lighting, and commercial and industrial procurement and transportation rate schedules. Noncore service is provided under firm transportation, interruptible transportation, and transmission level rate schedules. For a more detailed summary of the rates the Utility offers, please see the Summary of Rates and Charges section herein.

All service shall be provided by the Utility in accordance with the rates, conditions and rules set forth in the following tariff schedules.

The rates specified in these schedules apply only to the use of such gas as is furnished or transported by the Utility in its service territory. The gas supplied is to be of the heating value, quality and pressure set forth in Rule No. 2. Please see Rule No. 2 for a more detailed description of the Utility's service.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4061
DECISION NO. 09-11-006

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Jan 20, 2010
EFFECTIVE Feb 1, 2010
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C. PROCEDURE TO OBTAIN SERVICE

Application for gas service from the Utility should be made in accordance with the procedure set forth in Rule No. 3. Applicants for service must conform to and comply with the applicable Utility filed tariff schedules. Where an extension of the Utility's main or service piping is necessary or a substantial investment is required to supply service, the applicant will be informed as to the conditions under which service will be supplied.

D. ESTABLISHMENT OF CREDIT

After making application for gas service, the applicant must establish credit with the Utility in accordance with Rule No. 6 before this service can be rendered.

E. MEASUREMENT OF GAS

All gas delivered by the Utility to its customers shall be measured by means of suitable standard gas meters or in the case of street or outdoor lighting through fixed orifices of predetermined capacity served at constant pressure for unvarying loads.

F. DISCOUNTS

All rates hereinafter listed are net rates except as provided in Schedule No. GS and are not subject to discount for prompt payment of bills. No discount on bills is allowed in consideration of customer advancing funds.

G. SERVICE ESTABLISHMENT CHARGE

A service establishment charge may be collected by the Utility under Rule 10 to establish or re-establish service each time an account is opened.

H. RECONNECTION CHARGE

A reconnection charge may be made and collected by the Utility under Rule 10 where service has been discontinued for non-payment of bills or failure to comply with tariff schedules.

I. CONTINGENT REFUNDS AND RATE REDUCTIONS

Supplier refunds are passed through to the appropriate customer classes unless the Commission directs a different disposition.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 2209
DECISION NO.

ISSUED BY
Nancy I. Day

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Sep 7, 1993
EFFECTIVE Oct 18, 1993
RESOLUTION NO. _____

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J. INTEREST

No interest will be paid by the Utility unless it is specifically provided for in the tariff schedules, or ordered by the Public Utilities Commission except as provided by federal Public Law 97-177.

1. Interest Rate on Balancing and Applicable Memorandum Accounts

Interest will accrue monthly to the Balancing and Memorandum Accounts set forth in Preliminary Statement, Part V and VI. The calculation will be based on the average of the beginning and ending balance of such accounts at the rate of 1/12 of the most recent month's interest rate on Commercial Paper (prime, 3-month), published in the Federal Reserve Statistical Release, H.15. Should publication of such interest rate be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the discontinued rate, and which is published in the Federal Reserve Statistical Release, H.15., or its successor publication.

2. Short-Term Debt Interest Rate

The Short-Term Debt Interest Rate, used to calculate the carrying cost of gas in storage, shall be 1/12 of that month's annualized recorded effective yield on the Short-Term Debt including gas in storage financing issue costs dedicated to gas in storage financing. In the absence of Short-Term Debt dedicated to gas in storage financing, the Interest Rate on Balancing Accounts, as set forth in Section J.1., above, shall be used to calculate the carrying cost of gas in storage.

3. Gas in Storage Financing Issuance Costs

Gas In Storage Financing Issuance Costs shall be the commitment fees, warehousing fees and other expenses associated with obtaining and maintaining Short-Term Debt dedicated to financing gas in storage.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5257
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ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Feb 14, 2018
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K. CLIMATE ZONES

The climate zones are based upon geographic areas and annual heating degree days adopted by the California Department of Housing and Community Development, as shown below. These zones are used to determine the allowable baseline quantities for residential usage during the core billing period from November through April.

<u>Zone</u>	<u>Degree Days</u>
1	2500 or less
2	2501 - 4500
3	4501 - 7000

L. BILLING CODES

Under the "Rate" portion of a residential customer's bill the references in the spaces, from left to right, indicate the following:

- Rate designation
- Climate zone
- Baseline or non-baseline code

M. SYMBOLS USED ON TARIFF SHEETS

In accordance with Section 491 of the Public Utilities Code, the following symbols will be used to direct the Commission's attention to proposed changes in the tariff schedules:

- (C) To signify changed listing, rule, or condition that may affect rates or charges
- (D) To signify discontinued material, including listing, rate, rule or condition
- (I) To signify increase
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition
- (N) To signify new material, including listing, rate, rule or condition
- (R) To signify reduction
- (T) To signify change in wording of text but not change in rate, rule or condition

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 2209
 DECISION NO.

ISSUED BY
Nancy I. Day
 Vice President

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Sep 7, 1993
 EFFECTIVE Oct 18, 1993
 RESOLUTION NO. _____

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