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April 15, 2024

Advice No. 6294-G  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Biannual Report on Minimum Design Standard Capacities in Compliance with Decision (D.) 22-07-002 and Slack Capacity in Compliance with D.06-09-039**

Southern California Gas Company (SoCalGas) hereby submits its biannual report on changes impacting SoCalGas's ability to meet minimum design standards, in compliance with D.22-07-002, and demonstrating that it holds adequate backbone transmission slack capacity, in compliance with D.06-09-039.

**Purpose**

This Advice Letter (AL) complies with Ordering Paragraph (OP) 5 of D.22-07-002, which states:

Pacific Gas and Electric Company and Southern California Gas Company shall report biannually (on April 15 and October 15) on any changes impacting their ability to meet the minimum design standard, specifying the actual operating capacities of the utilities' backbone transmission lines/zonal areas or paths not the nominal capacities as described in Appendix A, Attachment 1.

This AL further complies with OP 3 or D.06-09-039, which states:

The Pacific Gas and Electric Company and the Southern California Gas Company shall demonstrate in biennial advice letter [submittals] To the Commission's Energy Division starting in 2008 that they hold adequate backbone transmission capacity and have slack capacity consistent with their proposals presented herein. The first [submittal] is due July 1, 2008.

## **Background**

The Commission initiated R.20-01-007 to consider a long-term planning framework for the State's gas system in response to California's climate goals and in recognition of the rapid development of renewable energy sources. As part of this proceeding, D.22-07-002 was issued on July 20, 2022. Among other things, this decision requires SoCalGas to maintain adequate backbone capacity to meet the average day in a 1-in-10 cold and dry year standard established by Commission D.06-09-039 and establishes a citation program for when a utility fails to maintain adequate backbone capacity.

D.22-07-002 also requires SoCalGas to report biannually on any changes impacting their ability to meet the minimum design standard, specifying the actual—not the nominal—average Cycle 1 operating capacities of SoCalGas's backbone transmission pipelines by zonal area or path over the previous nine-month period in both million cubic feet per day (MMcfd) and dekatherms (Dth) according to the formulas described in Appendix A, Attachment 1 of that decision.

Previously, in D.06-09-039, the Commission determined that it was "comfortable with the total amount of firm backbone transmission capacity on both the PG&E and SoCalGas systems."<sup>1</sup> In an effort to continue to monitor the continuing sufficiency of backbone capacity on the PG&E and SoCalGas systems, the Commission also required PG&E and SoCalGas to demonstrate in AL submittals with the Commission's Energy Division that they hold adequate backbone transmission capacity. These AL submittals were initially to be made on a biennial basis, beginning July 1, 2008.<sup>2</sup> Pursuant to D.22-07-002, these ALs are now submitted biannually with new required information.

## **Capacity Information**

In R.04-01-025, SoCalGas explained that it held a 49% annual reserve margin at the time and that, historically, its reserve margins had been between 40%-50%.<sup>3</sup> Utilizing capacity and demand information presented in SoCalGas's 2022 California Gas Report, SoCalGas demonstrates the following with respect to forward-looking slack capacity, in compliance with D.06-09-039.

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<sup>1</sup> D.06-09-039 at 172 (Finding of Fact 12).

<sup>2</sup> D.06-09-039 at 27.

<sup>3</sup> D.06-09-039, mimeo., at 171 (Finding of Fact 8). The Reserve Margin of backbone capacity in excess of demand on the SoCalGas system is derived by the formula: Reserve Margin = (Firm Daily Receipt Capacity – Average Daily Demand)/ Average Daily Demand.

**Table 1<sup>4</sup>**  
**SoCalGas Reserve Margin**  
**1-in-10 Cold and Dry-Hydroelectric Condition**

	Total Available Capacity MMcfd	Average Daily Demand: 1-in-10 Cold/Dry Year MMcfd	Reserve Margin
2024	3,435	2,381	44%
2025	3,435	2,336	47%
2030	3,775	2,144	76%
2035	3,775	2,034	86%

Separately, D.22-07-002 prescribes a backward-looking report on SoCalGas's ability to meet a minimum design standard for receipt capacity over the previous nine-month period based on the average daily demand under a 1-in-10 year cold and dry year. While the slack capacity table above presents nominal pipeline capacity data, in compliance with D.06-09-039, the backward-looking report is based on actual Cycle 1 operating capacities and scheduled deliveries per D.22-07-002.

Pursuant to D.22-07-002, total available capacity is equal to the sum of the following: 1) the capacity available for Total North Desert and Total Wheeler Ridge; 2) the capacity available for the Blythe Sub-Zone plus the scheduled volume at Otay Mesa, the sum of these not to exceed 1,210 MMcfd; and 3) scheduled volumes for Total California Production. These actual Cycle 1 operating capacities are then compared to the minimum design standard for each individual gas day.<sup>5</sup>

SoCalGas exceeded the minimum design standard on every day in the reporting period as shown in Appendices A (Mdth) and B (MMcfd).<sup>6</sup>

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<sup>4</sup> Capacity and Demand source: SoCalGas 2022 California Gas Report. SoCalGas receipt capacity of for 2030 and beyond assumes the full recovery of Northern Zone receipt capacity, though as stated earlier, SoCalGas has not determined when Northern Zone receipt capacity will be restored, and at what level. Note that all figures are estimated theoretical receipt capacities. Actual receipt capacity is usually somewhat lower for a variety of reasons, including lower deliveries from California producers, and economic and practical factors that result in less than full utilization of certain receipt points.

<sup>5</sup> For the period July 1, 2023, through December 31, 2023, SoCalGas presents the average daily 1-in-10 cold/dry year demand for 2023 as forecasted in the 2022 California Gas Report. For the period January 1, 2024, through March 31, 2024, SoCalGas presents the average daily 1-in-10 cold/dry year demand for 2024 as forecasted in the 2022 California Gas Report.

<sup>6</sup> D.22-07-002 at Appendix A Attachment 1.

**Protest**

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this AL, which is May 5, 2024. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this AL should also be sent electronically to the attention of:

Attn: Gary Lenart  
Regulatory Tariff Manager  
E-mail: [GLenart@socalgas.com](mailto:GLenart@socalgas.com)  
E-mail: [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

**Effective Date**

SoCalGas believes that this submittal is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this submittal become effective on May 15, 2024.

**Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.20-01-007. Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2424. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

*/s/ Joseph Mock*  
Joseph Mock  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

**ATTACHMENT A**

**Advice No. 6294-G**

**Report on Design Standard**

**Capacities (Units: Mdth)**

Appendix A  
AL 6294-G

	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Average Daily Demand: 1-in-10 Cold/Dry Year Mdth
07/01/2023	1,291	832	1,015	0	104	3,242	2,549
07/02/2023	1,296	832	1,017	0	104	3,249	2,549
07/03/2023	1,288	832	1,026	0	104	3,250	2,549
07/04/2023	1,295	831	1,024	0	104	3,254	2,549
07/05/2023	1,290	831	1,021	0	104	3,246	2,549
07/06/2023	1,290	830	1,025	0	104	3,249	2,549
07/07/2023	1,289	830	1,022	0	106	3,247	2,549
07/08/2023	1,289	831	1,023	0	89	3,232	2,549
07/09/2023	1,291	831	1,023	0	89	3,234	2,549
07/10/2023	1,288	829	1,023	0	89	3,229	2,549
07/11/2023	1,287	831	1,024	0	91	3,233	2,549
07/12/2023	1,293	830	1,024	0	89	3,236	2,549
07/13/2023	1,293	827	1,021	0	89	3,230	2,549
07/14/2023	1,288	828	1,019	0	83	3,218	2,549
07/15/2023	1,290	828	1,019	0	93	3,230	2,549
07/16/2023	1,291	830	1,025	0	83	3,229	2,549
07/17/2023	1,290	828	1,022	0	82	3,222	2,549
07/18/2023	1,280	831	1,020	0	75	3,206	2,549
07/19/2023	1,289	830	1,020	0	74	3,213	2,549
07/20/2023	1,288	831	1,020	0	72	3,211	2,549
07/21/2023	1,288	831	1,020	0	76	3,215	2,549
07/22/2023	1,289	831	1,021	0	82	3,223	2,549
07/23/2023	1,290	834	1,022	0	82	3,228	2,549
07/24/2023	1,290	836	1,022	0	100	3,248	2,549
07/25/2023	1,287	836	1,019	0	88	3,230	2,549
07/26/2023	1,287	835	1,020	0	85	3,227	2,549
07/27/2023	1,511	118	1,018	0	99	2,746	2,549
07/28/2023	1,512	118	1,019	0	107	2,756	2,549
07/29/2023	1,515	118	1,020	0	102	2,755	2,549
07/30/2023	1,515	118	1,020	0	96	2,749	2,549
07/31/2023	1,515	118	1,020	0	101	2,754	2,549
08/01/2023	1,514	98	1,010	0	99	2,721	2,549
08/02/2023	1,514	46	1,014	0	97	2,671	2,549
08/03/2023	1,512	46	1,015	0	97	2,670	2,549
08/04/2023	1,510	46	1,014	0	93	2,663	2,549
08/05/2023	1,512	46	1,014	0	85	2,657	2,549
08/06/2023	1,512	46	1,011	0	83	2,652	2,549
08/07/2023	1,512	46	1,017	0	83	2,658	2,549
8/08/2023	1,288	836	1,018	0	77	3,219	2,549



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08/09/2023	1,293	836	1,021	0	74	3,224	2,549
08/10/2023	1,293	836	1,020	0	69	3,218	2,549
08/11/2023	1,293	836	1,021	0	101	3,251	2,549
08/12/2023	1,293	835	1,018	0	87	3,233	2,549
08/13/2023	1,291	835	1,019	0	87	3,232	2,549
08/14/2023	1,291	836	618	0	87	2,832	2,549
08/15/2023	1,291	837	618	0	91	2,837	2,549
08/16/2023	1,291	837	661	0	83	2,872	2,549
08/17/2023	1,291	837	711	0	92	2,931	2,549
08/18/2023	1,289	835	710	0	107	2,941	2,549
08/19/2023	1,291	835	1,053	0	89	3,268	2,549
08/20/2023	1,291	837	1,249	0	89	3,466	2,549
08/21/2023	1,290	835	1,053	0	89	3,267	2,549
08/22/2023	1,291	836	1,052	0	101	3,280	2,549
08/23/2023	1,290	832	1,249	0	111	3,482	2,549
08/24/2023	1,288	829	1,052	0	112	3,281	2,549
08/25/2023	1,289	832	1,052	0	115	3,288	2,549
08/26/2023	1,288	832	1,051	0	103	3,274	2,549
08/27/2023	1,288	833	1,051	0	104	3,276	2,549
08/28/2023	1,288	832	1,051	0	102	3,273	2,549
08/29/2023	1,291	835	1,053	0	113	3,292	2,549
08/30/2023	1,291	835	1,053	0	115	3,294	2,549
08/31/2023	1,291	832	1,053	0	114	3,290	2,549
09/01/2023	1,291	832	1,053	0	73	3,249	2,549
09/02/2023	1,291	833	1,053	0	82	3,259	2,549
09/03/2023	1,290	832	1,042	0	82	3,246	2,549
09/04/2023	1,290	832	1,042	0	82	3,246	2,549
09/05/2023	1,291	832	1,043	0	110	3,276	2,549
09/06/2023	1,290	827	1,041	0	107	3,265	2,549
09/07/2023	1,290	830	1,038	0	103	3,261	2,549
09/08/2023	1,290	830	1,041	0	104	3,265	2,549
09/09/2023	1,290	832	1,042	0	105	3,269	2,549
09/10/2023	1,286	827	1,040	0	105	3,258	2,549
09/11/2023	1,283	826	906	0	109	3,124	2,549
09/12/2023	1,285	827	906	0	107	3,125	2,549
09/13/2023	1,285	830	906	0	108	3,129	2,549
09/14/2023	1,288	829	906	0	111	3,134	2,549
09/15/2023	1,288	831	1,039	0	111	3,269	2,549
09/16/2023	1,288	830	1,038	0	108	3,264	2,549
09/17/2023	1,286	830	1,038	0	108	3,262	2,549
09/18/2023	1,286	833	1,035	0	111	3,265	2,549
9/08/2023	1,286	832	1,036	0	103	3,257	2,549

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Average Daily Demand: 1-in-10 Cold/Dry Year Mdth
09/20/2023	1,287	832	1,036	0	103	3,258	2,549
09/21/2023	1,283	826	1,037	0	104	3,250	2,549
09/22/2023	1,283	827	1,037	0	99	3,246	2,549
09/23/2023	1,283	825	970	0	102	3,180	2,549
09/24/2023	1,283	823	1,035	0	103	3,244	2,549
09/25/2023	1,283	822	1,036	0	101	3,242	2,549
09/26/2023	1,281	825	1,035	0	108	3,249	2,549
09/27/2023	1,281	824	1,035	0	111	3,251	2,549
09/28/2023	1,280	823	1,034	0	112	3,249	2,549
09/29/2023	1,280	824	1,032	0	114	3,250	2,549
09/30/2023	1,280	824	1,031	0	111	3,246	2,549
10/01/2023	1,280	827	1,035	0	91	3,233	2,549
10/02/2023	1,283	830	923	0	91	3,127	2,549
10/03/2023	1,282	832	923	0	89	3,126	2,549
10/04/2023	1,283	829	923	0	90	3,125	2,549
10/05/2023	1,281	825	922	0	90	3,118	2,549
10/06/2023	1,281	822	922	0	92	3,117	2,549
10/07/2023	1,281	821	921	0	90	3,113	2,549
10/08/2023	1,281	824	924	0	90	3,119	2,549
10/09/2023	1,281	827	922	0	90	3,120	2,549
10/10/2023	1,281	829	918	0	94	3,122	2,549
10/11/2023	1,283	830	919	0	96	3,128	2,549
10/12/2023	1,283	825	920	0	94	3,122	2,549
10/13/2023	1,281	827	921	0	106	3,135	2,549
10/14/2023	1,278	824	922	0	104	3,128	2,549
10/15/2023	1,284	826	1,125	0	96	3,331	2,549
10/16/2023	1,284	829	1,128	0	77	3,318	2,549
10/17/2023	1,284	829	1,130	0	77	3,320	2,549
10/18/2023	1,284	825	1,130	0	72	3,311	2,549
10/19/2023	1,281	824	1,128	0	72	3,305	2,549
10/20/2023	1,280	823	1,126	0	69	3,298	2,549
10/21/2023	1,280	820	1,243	0	96	3,439	2,549
10/22/2023	1,280	821	1,243	0	96	3,440	2,549
10/23/2023	1,279	821	1,243	0	96	3,439	2,549
10/24/2023	1,281	823	1,243	0	98	3,445	2,549
10/25/2023	1,281	823	1,243	0	97	3,444	2,549
10/26/2023	1,281	823	1,243	0	85	3,432	2,549
10/27/2023	1,281	822	1,243	0	80	3,426	2,549
10/28/2023	1,282	823	1,243	0	80	3,428	2,549
10/29/2023	1,280	829	1,243	0	80	3,432	2,549
10/30/2023	1,281	829	738	0	80	2,928	2,549
10/08/2023	1,285	832	740	0	76	2,933	2,549

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Average Daily Demand: 1-in-10 Cold/Dry Year Mdth
11/01/2023	1,285	833	740	0	67	2,925	2,549
11/02/2023	1,285	835	740	0	64	2,924	2,549
11/03/2023	1,285	834	740	0	87	2,946	2,549
11/04/2023	1,288	833	741	0	77	2,939	2,549
11/05/2023	1,470	833	743	0	77	3,123	2,549
11/06/2023	898	837	1,249	0	82	3,066	2,549
11/07/2023	899	838	1,250	0	79	3,065	2,549
11/08/2023	1,069	838	1,249	0	82	3,238	2,549
11/09/2023	1,641	835	1,249	0	79	3,804	2,549
11/10/2023	1,640	836	1,248	0	79	3,803	2,549
11/11/2023	1,641	838	1,249	0	83	3,811	2,549
11/12/2023	1,636	830	1,245	0	83	3,794	2,549
11/13/2023	1,636	830	842	0	83	3,391	2,549
11/14/2023	1,636	829	843	0	83	3,391	2,549
11/15/2023	1,636	831	812	0	81	3,360	2,549
11/16/2023	1,636	831	810	0	75	3,352	2,549
11/17/2023	1,636	833	811	0	81	3,361	2,549
11/18/2023	1,636	835	812	0	76	3,359	2,549
11/19/2023	1,636	836	1,215	0	76	3,763	2,549
11/20/2023	1,636	836	1,215	0	76	3,763	2,549
11/21/2023	1,636	838	1,214	0	76	3,764	2,549
11/22/2023	1,636	835	1,212	0	76	3,759	2,549
11/23/2023	1,636	837	1,214	0	76	3,763	2,549
11/24/2023	1,637	837	1,215	0	76	3,765	2,549
11/25/2023	1,636	837	1,215	0	81	3,769	2,549
11/26/2023	1,636	837	1,215	0	81	3,769	2,549
11/27/2023	1,636	837	1,214	0	81	3,768	2,549
11/28/2023	1,636	837	1,214	0	80	3,767	2,549
11/29/2023	1,636	836	1,214	0	80	3,766	2,549
11/30/2023	1,636	835	1,211	0	81	3,763	2,549
12/01/2023	1,636	836	1,212	0	62	3,746	2,549
12/02/2023	1,642	836	1,215	0	60	3,753	2,549
12/03/2023	1,636	838	1,217	0	57	3,748	2,549
12/04/2023	1,636	837	1,217	0	58	3,748	2,549
12/05/2023	1,411	839	1,219	0	63	3,532	2,549
12/06/2023	1,411	840	1,219	0	68	3,538	2,549
12/07/2023	1,411	840	1,219	0	67	3,537	2,549
12/08/2023	1,643	842	1,219	0	67	3,771	2,549
12/09/2023	1,646	842	1,222	0	61	3,771	2,549
12/10/2023	1,645	840	1,221	0	61	3,767	2,549
12/11/2023	1,643	840	1,219	0	61	3,763	2,549
12/12/2023	1,643	840	1,219	0	62	3,764	2,549

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Average Daily Demand: 1-in-10 Cold/Dry Year Mdth
12/13/2023	1,643	840	1,219	0	61	3,763	2,549
12/14/2023	1,643	840	1,219	0	59	3,761	2,549
12/15/2023	1,643	840	1,219	0	60	3,762	2,549
12/16/2023	1,643	840	1,221	0	62	3,766	2,549
12/17/2023	1,645	840	1,221	0	62	3,768	2,549
12/18/2023	1,645	840	1,221	0	62	3,768	2,549
12/19/2023	1,643	840	1,221	0	64	3,768	2,549
12/20/2023	1,644	839	1,221	0	63	3,767	2,549
12/21/2023	1,640	841	1,210	0	65	3,756	2,549
12/22/2023	1,638	841	1,220	0	65	3,764	2,549
12/23/2023	1,636	840	1,219	0	65	3,760	2,549
12/24/2023	1,643	839	1,216	0	65	3,763	2,549
12/25/2023	1,636	841	1,220	0	66	3,763	2,549
12/26/2023	1,636	841	1,221	0	67	3,765	2,549
12/27/2023	1,645	844	1,221	0	65	3,775	2,549
12/28/2023	1,645	844	1,223	0	65	3,777	2,549
12/29/2023	1,648	843	1,254	0	64	3,804	2,549
12/30/2023	1,648	842	1,253	0	64	3,803	2,549
12/31/2023	1,646	840	1,253	0	64	3,799	2,549
01/01/2024	1,646	840	1,253	0	61	3,796	2,458
01/02/2024	1,646	838	1,253	0	61	3,794	2,458
01/03/2024	1,645	839	1,252	0	46	3,779	2,458
01/04/2024	1,643	840	1,250	0	54	3,786	2,458
01/05/2024	1,645	840	1,252	0	55	3,789	2,458
01/06/2024	1,646	839	1,253	0	70	3,804	2,458
01/07/2024	1,644	840	1,251	0	70	3,803	2,458
01/08/2024	1,646	840	1,253	0	70	3,805	2,458
01/09/2024	1,645	839	1,252	0	57	3,790	2,458
01/10/2024	1,646	839	1,253	0	66	3,800	2,458
01/11/2024	1,649	840	1,255	0	76	3,814	2,458
01/12/2024	1,649	840	1,255	0	75	3,813	2,458
01/13/2024	1,649	840	1,255	0	57	3,795	2,458
01/14/2024	1,647	839	1,253	0	57	3,792	2,458
01/15/2024	1,651	839	1,256	0	53	3,792	2,458
01/16/2024	1,648	838	1,255	0	53	3,788	2,458
01/17/2024	1,650	837	1,256	0	56	3,792	2,458
01/18/2024	1,654	841	1,259	0	67	3,811	2,458
01/19/2024	1,657	846	1,261	0	56	3,808	2,458
01/20/2024	1,659	846	1,263	0	57	3,811	2,458
01/21/2024	1,649	838	1,255	0	57	3,793	2,458
01/22/2024	1,648	841	1,254	0	57	3,795	2,458
01/23/2024	1,648	839	1,254	0	68	3,804	2,458

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Average Daily Demand: 1-in-10 Cold/Dry Year Mdth
01/24/2024	1,648	839	1,254	0	68	3,804	2,458
01/25/2024	1,648	838	1,254	0	69	3,804	2,458
01/26/2024	1,648	838	1,254	0	69	3,804	2,458
01/27/2024	1,648	839	581	0	64	3,132	2,458
01/28/2024	1,653	837	582	0	64	3,136	2,458
01/29/2024	1,653	839	582	0	64	3,138	2,458
01/30/2024	1,652	838	582	0	67	3,139	2,458
01/31/2024	1,652	839	1,251	0	58	3,798	2,458
02/01/2024	1,652	840	1,252	0	62	3,803	2,458
02/02/2024	1,647	839	1,254	0	64	3,799	2,458
02/03/2024	1,647	836	1,254	0	70	3,802	2,458
02/04/2024	1,647	835	1,253	0	70	3,801	2,458
02/05/2024	1,645	836	1,252	0	70	3,800	2,458
02/06/2024	1,645	836	1,252	0	69	3,799	2,458
02/07/2024	1,645	837	1,252	0	45	3,776	2,458
02/08/2024	1,646	838	1,253	0	61	3,794	2,458
02/09/2024	1,646	837	1,221	0	61	3,765	2,458
02/10/2024	1,645	836	1,221	0	62	3,764	2,458
02/11/2024	1,643	836	1,219	0	62	3,760	2,458
02/12/2024	1,645	836	998	0	62	3,541	2,458
02/13/2024	1,647	837	1,000	0	62	3,546	2,458
02/14/2024	1,646	837	999	0	60	3,542	2,458
02/15/2024	1,646	838	999	0	61	3,544	2,458
02/16/2024	1,647	837	999	0	65	3,548	2,458
02/17/2024	1,649	835	1,001	0	64	3,549	2,458
02/18/2024	1,649	834	999	0	64	3,546	2,458
02/19/2024	1,649	835	1,001	0	64	3,549	2,458
02/20/2024	1,647	833	1,000	0	65	3,545	2,458
02/21/2024	1,648	834	1,000	0	66	3,548	2,458
02/22/2024	1,085	834	997	0	66	2,982	2,458
02/23/2024	1,085	834	995	0	67	2,981	2,458
02/24/2024	1,087	832	996	0	66	2,981	2,458
02/25/2024	1,085	833	997	0	66	2,981	2,458
02/26/2024	1,085	832	994	0	66	2,977	2,458
02/27/2024	1,084	832	995	0	68	2,979	2,458
02/28/2024	1,086	832	998	0	80	2,996	2,458
02/29/2024	1,088	833	1,000	0	77	2,998	2,458
03/01/2024	1,088	835	1,000	0	78	3,001	2,458
03/02/2024	1,088	835	1,000	0	72	2,995	2,458
03/03/2024	1,085	834	1,251	0	72	3,240	2,458
03/04/2024	1,085	832	1,250	0	72	3,238	2,458
03/05/2024	1,085	833	1,250	0	72	3,239	2,458

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Average Daily Demand: 1-in-10 Cold/Dry Year Mdth
03/06/2024	1,084	832	1,249	0	15	3,180	2,458
03/07/2024	1,084	833	1,249	0	14	3,180	2,458
03/08/2024	1,083	832	1,248	0	14	3,177	2,458
03/09/2024	1,084	833	1,249	0	18	3,184	2,458
03/10/2024	1,084	832	1,249	0	18	3,183	2,458
03/11/2024	1,082	830	1,247	0	59	3,218	2,458
03/12/2024	1,082	830	1,247	0	69	3,228	2,458
03/13/2024	1,082	834	1,247	0	66	3,229	2,458
03/14/2024	1,082	832	1,247	0	66	3,227	2,458
03/15/2024	1,082	832	1,247	0	66	3,227	2,458
03/16/2024	1,082	833	1,247	0	65	3,227	2,458
03/17/2024	1,081	833	1,246	0	65	3,225	2,458
03/18/2024	1,082	831	871	0	65	2,849	2,458
03/19/2024	1,082	834	871	0	62	2,849	2,458
03/20/2024	1,082	833	871	0	65	2,851	2,458
03/21/2024	1,082	832	577	0	65	2,556	2,458
03/22/2024	1,080	830	576	0	66	2,552	2,458
03/23/2024	1,078	829	575	0	65	2,547	2,458
03/24/2024	1,078	828	575	0	65	2,546	2,458
03/25/2024	1,078	829	575	0	65	2,547	2,458
03/26/2024	1,078	827	575	0	69	2,549	2,458
03/27/2024	1,078	827	575	0	68	2,548	2,458
03/28/2024	1,078	827	575	0	73	2,553	2,458
03/29/2024	1,078	827	575	0	73	2,553	2,458
03/30/2024	1,078	827	575	0	73	2,553	2,458
03/31/2024	1,078	828	575	0	73	2,554	2,458

**ATTACHMENT B**

**Advice No. 6294-G**

**Report on Design Standard Capacities**

**(Units: MMcfd)**

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Average Daily Demand: 1-in-10 Cold/Dry Year MMcfd
07/01/2023	1,250	800	990	0	94	3,134	2,469
07/02/2023	1,250	800	990	0	94	3,134	2,469
07/03/2023	1,250	800	990	0	94	3,134	2,469
07/04/2023	1,250	800	990	0	94	3,134	2,469
07/05/2023	1,250	800	990	0	94	3,134	2,469
07/06/2023	1,250	800	990	0	94	3,134	2,469
07/07/2023	1,250	800	990	0	97	3,137	2,469
07/08/2023	1,250	800	990	0	81	3,121	2,469
07/09/2023	1,250	800	990	0	81	3,121	2,469
07/10/2023	1,250	800	990	0	81	3,121	2,469
07/11/2023	1,250	800	990	0	83	3,123	2,469
07/12/2023	1,250	800	990	0	81	3,121	2,469
07/13/2023	1,250	800	990	0	81	3,121	2,469
07/14/2023	1,250	800	990	0	76	3,116	2,469
07/15/2023	1,250	800	990	0	85	3,125	2,469
07/16/2023	1,250	800	990	0	76	3,116	2,469
07/17/2023	1,250	800	990	0	75	3,115	2,469
07/18/2023	1,250	800	990	0	68	3,108	2,469
07/19/2023	1,250	800	990	0	68	3,108	2,469
07/20/2023	1,250	800	990	0	66	3,106	2,469
07/21/2023	1,250	800	990	0	69	3,109	2,469
07/22/2023	1,250	800	990	0	74	3,114	2,469
07/23/2023	1,250	800	990	0	74	3,114	2,469
07/24/2023	1,250	800	990	0	91	3,131	2,469
07/25/2023	1,250	800	990	0	80	3,120	2,469
07/26/2023	1,250	800	990	0	78	3,118	2,469
07/27/2023	1,470	115	990	0	90	2,665	2,469
07/28/2023	1,470	115	990	0	98	2,673	2,469
07/29/2023	1,470	115	990	0	93	2,668	2,469
07/30/2023	1,470	115	990	0	87	2,662	2,469
07/31/2023	1,470	115	990	0	91	2,666	2,469
08/01/2023	1,470	95	990	0	90	2,645	2,469
08/02/2023	1,470	45	990	0	88	2,593	2,469
08/03/2023	1,470	45	990	0	88	2,593	2,469
08/04/2023	1,470	45	990	0	85	2,590	2,469
08/05/2023	1,470	45	990	0	77	2,582	2,469
08/06/2023	1,470	45	990	0	75	2,580	2,469
08/07/2023	1,470	45	990	0	75	2,580	2,469
8/08/2023	1,250	800	990	0	70	3,110	2,469



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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Average Daily Demand: 1-in-10 Cold/Dry Year MMcfd
08/09/2023	1,250	800	990	0	67	3,107	2,469
08/10/2023	1,250	800	990	0	63	3,103	2,469
08/11/2023	1,250	800	990	0	92	3,132	2,469
08/12/2023	1,250	800	990	0	79	3,119	2,469
08/13/2023	1,250	800	990	0	79	3,119	2,469
08/14/2023	1,250	800	600	0	80	2,730	2,469
08/15/2023	1,250	800	600	0	82	2,732	2,469
08/16/2023	1,250	800	640	0	76	2,766	2,469
08/17/2023	1,250	800	690	0	84	2,824	2,469
08/18/2023	1,250	800	690	0	97	2,837	2,469
08/19/2023	1,250	800	1,020	0	81	3,151	2,469
08/20/2023	1,250	800	1,210	0	81	3,341	2,469
08/21/2023	1,250	800	1,020	0	81	3,151	2,469
08/22/2023	1,250	800	1,020	0	91	3,161	2,469
08/23/2023	1,250	800	1,210	0	100	3,360	2,469
08/24/2023	1,250	800	1,020	0	102	3,172	2,469
08/25/2023	1,250	800	1,020	0	104	3,174	2,469
08/26/2023	1,250	800	1,020	0	94	3,164	2,469
08/27/2023	1,250	800	1,020	0	94	3,164	2,469
08/28/2023	1,250	800	1,020	0	93	3,163	2,469
08/29/2023	1,250	800	1,020	0	103	3,173	2,469
08/30/2023	1,250	800	1,020	0	104	3,174	2,469
08/31/2023	1,250	800	1,020	0	103	3,173	2,469
09/01/2023	1,250	800	1,020	0	66	3,136	2,469
09/02/2023	1,250	800	1,020	0	75	3,145	2,469
09/03/2023	1,250	800	1,010	0	75	3,135	2,469
09/04/2023	1,250	800	1,010	0	75	3,135	2,469
09/05/2023	1,250	800	1,010	0	100	3,160	2,469
09/06/2023	1,250	800	1,010	0	97	3,157	2,469
09/07/2023	1,250	800	1,010	0	94	3,154	2,469
09/08/2023	1,250	800	1,010	0	94	3,154	2,469
09/09/2023	1,250	800	1,010	0	95	3,155	2,469
09/10/2023	1,250	800	1,010	0	96	3,156	2,469
09/11/2023	1,250	800	880	0	99	3,029	2,469
09/12/2023	1,250	800	880	0	97	3,027	2,469
09/13/2023	1,250	800	880	0	98	3,028	2,469
09/14/2023	1,250	800	880	0	101	3,031	2,469
09/15/2023	1,250	800	1,010	0	100	3,160	2,469
09/16/2023	1,250	800	1,010	0	98	3,158	2,469
09/17/2023	1,250	800	1,010	0	98	3,158	2,469
09/18/2023	1,250	800	1,010	0	101	3,161	2,469
9/08/2023	1,250	800	1,010	0	94	3,154	2,469

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Average Daily Demand: 1-in-10 Cold/Dry Year MMcfd
09/20/2023	1,250	800	1,010	0	93	3,153	2,469
09/21/2023	1,250	800	1,010	0	94	3,154	2,469
09/22/2023	1,250	800	1,010	0	90	3,150	2,469
09/23/2023	1,250	800	950	0	93	3,093	2,469
09/24/2023	1,250	800	1,010	0	93	3,153	2,469
09/25/2023	1,250	800	860	0	92	3,002	2,469
09/26/2023	1,250	800	860	0	98	3,008	2,469
09/27/2023	1,250	800	1,010	0	101	3,161	2,469
09/28/2023	1,250	800	1,010	0	102	3,162	2,469
09/29/2023	1,250	800	1,010	0	104	3,164	2,469
09/30/2023	1,250	800	1,010	0	101	3,161	2,469
10/01/2023	1,250	800	1,010	0	83	3,143	2,469
10/02/2023	1,250	800	900	0	83	3,033	2,469
10/03/2023	1,250	800	900	0	81	3,031	2,469
10/04/2023	1,250	800	900	0	82	3,032	2,469
10/05/2023	1,250	800	900	0	82	3,032	2,469
10/06/2023	1,250	800	900	0	84	3,034	2,469
10/07/2023	1,250	800	900	0	82	3,032	2,469
10/08/2023	1,250	800	900	0	82	3,032	2,469
10/09/2023	1,250	800	900	0	82	3,032	2,469
10/10/2023	1,250	800	900	0	86	3,036	2,469
10/11/2023	1,250	800	900	0	87	3,037	2,469
10/12/2023	1,250	800	900	0	86	3,036	2,469
10/13/2023	1,250	800	900	0	96	3,046	2,469
10/14/2023	1,250	800	900	0	95	3,045	2,469
10/15/2023	1,250	800	1,100	0	87	3,237	2,469
10/16/2023	1,250	800	1,100	0	70	3,220	2,469
10/17/2023	1,250	800	1,100	0	70	3,220	2,469
10/18/2023	1,250	800	1,100	0	66	3,216	2,469
10/19/2023	1,250	800	1,100	0	66	3,216	2,469
10/20/2023	1,250	800	1,100	0	62	3,212	2,469
10/21/2023	1,250	800	1,210	0	87	3,347	2,469
10/22/2023	1,250	800	1,210	0	87	3,347	2,469
10/23/2023	1,250	800	1,210	0	87	3,347	2,469
10/24/2023	1,250	800	1,210	0	89	3,349	2,469
10/25/2023	1,250	800	1,210	0	89	3,349	2,469
10/26/2023	1,250	800	1,210	0	77	3,337	2,469
10/27/2023	1,250	800	1,210	0	73	3,333	2,469
10/28/2023	1,250	800	1,210	0	73	3,333	2,469
10/29/2023	1,250	800	1,210	0	73	3,333	2,469
10/30/2023	1,250	800	720	0	73	2,843	2,469
10/08/2023	1,250	800	720	0	69	2,839	2,469

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Average Daily Demand: 1-in-10 Cold/Dry Year MMcfd
11/01/2023	1,250	800	720	0	61	2,831	2,469
11/02/2023	1,250	800	720	0	58	2,828	2,469
11/03/2023	1,250	800	720	0	79	2,849	2,469
11/04/2023	1,250	800	720	0	70	2,840	2,469
11/05/2023	1,425	800	720	0	70	3,015	2,469
11/06/2023	870	800	1,210	0	74	2,954	2,469
11/07/2023	870	800	1,210	0	72	2,952	2,469
11/08/2023	1,035	800	1,210	0	75	3,120	2,469
11/09/2023	1,590	800	1,210	0	72	3,672	2,469
11/10/2023	1,590	800	1,210	0	72	3,672	2,469
11/11/2023	1,590	800	1,210	0	75	3,675	2,469
11/12/2023	1,590	800	1,210	0	75	3,675	2,469
11/13/2023	1,590	800	820	0	75	3,285	2,469
11/14/2023	1,590	800	820	0	76	3,286	2,469
11/15/2023	1,590	800	790	0	74	3,254	2,469
11/16/2023	1,590	800	790	0	68	3,248	2,469
11/17/2023	1,590	800	790	0	74	3,254	2,469
11/18/2023	1,590	800	790	0	69	3,249	2,469
11/19/2023	1,590	800	1,180	0	69	3,639	2,469
11/20/2023	1,590	800	1,180	0	69	3,639	2,469
11/21/2023	1,590	800	1,180	0	69	3,639	2,469
11/22/2023	1,590	800	1,180	0	69	3,639	2,469
11/23/2023	1,590	800	1,180	0	70	3,640	2,469
11/24/2023	1,590	800	1,180	0	70	3,640	2,469
11/25/2023	1,590	800	1,180	0	74	3,644	2,469
11/26/2023	1,590	800	1,180	0	74	3,644	2,469
11/27/2023	1,590	800	1,180	0	74	3,644	2,469
11/28/2023	1,590	800	1,180	0	73	3,643	2,469
11/29/2023	1,590	800	1,180	0	73	3,643	2,469
11/30/2023	1,590	800	1,180	0	74	3,644	2,469
12/01/2023	1,590	800	1,180	0	56	3,626	2,469
12/02/2023	1,590	800	1,180	0	54	3,624	2,469
12/03/2023	1,590	800	1,180	0	52	3,622	2,469
12/04/2023	1,590	800	1,180	0	53	3,623	2,469
12/05/2023	1,365	800	1,180	0	58	3,403	2,469
12/06/2023	1,365	800	1,180	0	62	3,407	2,469
12/07/2023	1,365	800	1,180	0	61	3,406	2,469
12/08/2023	1,590	800	1,180	0	61	3,631	2,469
12/09/2023	1,590	800	1,180	0	55	3,625	2,469
12/10/2023	1,590	800	1,180	0	55	3,625	2,469
12/11/2023	1,590	800	1,180	0	55	3,625	2,469
12/12/2023	1,590	800	1,180	0	57	3,627	2,469

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Average Daily Demand: 1-in-10 Cold/Dry Year MMcfd
12/13/2023	1,590	800	1,180	0	55	3,625	2,469
12/14/2023	1,590	800	1,180	0	54	3,624	2,469
12/15/2023	1,590	800	1,180	0	55	3,625	2,469
12/16/2023	1,590	800	1,180	0	56	3,626	2,469
12/17/2023	1,590	800	1,180	0	56	3,626	2,469
12/18/2023	1,590	800	1,180	0	56	3,626	2,469
12/19/2023	1,590	800	1,180	0	58	3,628	2,469
12/20/2023	1,590	800	1,180	0	57	3,627	2,469
12/21/2023	1,590	800	1,180	0	59	3,629	2,469
12/22/2023	1,590	800	1,180	0	59	3,629	2,469
12/23/2023	1,590	800	1,180	0	59	3,629	2,469
12/24/2023	1,590	800	1,180	0	59	3,629	2,469
12/25/2023	1,590	800	1,180	0	60	3,630	2,469
12/26/2023	1,590	800	1,180	0	61	3,631	2,469
12/27/2023	1,590	800	1,180	0	59	3,629	2,469
12/28/2023	1,590	800	1,180	0	59	3,629	2,469
12/29/2023	1,590	800	1,210	0	58	3,658	2,469
12/30/2023	1,590	800	1,210	0	58	3,658	2,469
12/31/2023	1,590	800	1,210	0	58	3,658	2,469
01/01/2024	1,590	800	1,210	0	55	3,655	2,381
01/02/2024	1,590	800	1,210	0	55	3,655	2,381
01/03/2024	1,590	800	1,210	0	42	3,642	2,381
01/04/2024	1,590	800	1,210	0	49	3,649	2,381
01/05/2024	1,590	800	1,210	0	50	3,650	2,381
01/06/2024	1,590	800	1,210	0	63	3,663	2,381
01/07/2024	1,590	800	1,210	0	63	3,663	2,381
01/08/2024	1,590	800	1,210	0	63	3,663	2,381
01/09/2024	1,590	800	1,210	0	52	3,652	2,381
01/10/2024	1,590	800	1,210	0	60	3,660	2,381
01/11/2024	1,590	800	1,210	0	69	3,669	2,381
01/12/2024	1,590	800	1,210	0	69	3,669	2,381
01/13/2024	1,590	800	1,210	0	52	3,652	2,381
01/14/2024	1,590	800	1,210	0	52	3,652	2,381
01/15/2024	1,590	800	1,210	0	49	3,649	2,381
01/16/2024	1,590	800	1,210	0	49	3,649	2,381
01/17/2024	1,590	800	1,210	0	51	3,651	2,381
01/18/2024	1,590	800	1,210	0	61	3,661	2,381
01/19/2024	1,590	800	1,210	0	51	3,651	2,381
01/20/2024	1,590	800	1,210	0	52	3,652	2,381
01/21/2024	1,590	800	1,210	0	52	3,652	2,381
01/22/2024	1,590	800	1,210	0	52	3,652	2,381
01/23/2024	1,590	800	1,210	0	62	3,662	2,381

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Average Daily Demand: 1-in-10 Cold/Dry Year MMcfd
01/24/2024	1,590	800	1,210	0	62	3,662	2,381
01/25/2024	1,590	800	1,210	0	63	3,663	2,381
01/26/2024	1,590	800	1,210	0	63	3,663	2,381
01/27/2024	1,590	800	560	0	59	3,009	2,381
01/28/2024	1,590	800	560	0	59	3,009	2,381
01/29/2024	1,590	800	560	0	59	3,009	2,381
01/30/2024	1,590	800	560	0	61	3,011	2,381
01/31/2024	1,590	800	1,210	0	53	3,653	2,381
02/01/2024	1,590	800	1,210	0	56	3,656	2,381
02/02/2024	1,590	800	1,210	0	59	3,659	2,381
02/03/2024	1,590	800	1,210	0	64	3,664	2,381
02/04/2024	1,590	800	1,210	0	64	3,664	2,381
02/05/2024	1,590	800	1,210	0	64	3,664	2,381
02/06/2024	1,590	800	1,210	0	63	3,663	2,381
02/07/2024	1,590	800	1,210	0	41	3,641	2,381
02/08/2024	1,590	800	1,210	0	55	3,655	2,381
02/09/2024	1,590	800	1,180	0	56	3,626	2,381
02/10/2024	1,590	800	1,180	0	56	3,626	2,381
02/11/2024	1,590	800	1,180	0	57	3,627	2,381
02/12/2024	1,590	800	965	0	57	3,412	2,381
02/13/2024	1,590	800	965	0	56	3,411	2,381
02/14/2024	1,590	800	965	0	54	3,409	2,381
02/15/2024	1,590	800	965	0	55	3,410	2,381
02/16/2024	1,590	800	965	0	59	3,414	2,381
02/17/2024	1,590	800	965	0	59	3,414	2,381
02/18/2024	1,590	800	965	0	59	3,414	2,381
02/19/2024	1,590	800	965	0	59	3,414	2,381
02/20/2024	1,590	800	965	0	59	3,414	2,381
02/21/2024	1,590	800	965	0	60	3,415	2,381
02/22/2024	1,050	800	965	0	60	2,875	2,381
02/23/2024	1,050	800	965	0	61	2,876	2,381
02/24/2024	1,050	800	965	0	60	2,875	2,381
02/25/2024	1,050	800	965	0	60	2,875	2,381
02/26/2024	1,050	800	965	0	60	2,875	2,381
02/27/2024	1,050	800	965	0	62	2,877	2,381
02/28/2024	1,050	800	965	0	73	2,888	2,381
02/29/2024	1,050	800	965	0	70	2,885	2,381
03/01/2024	1,050	800	965	0	71	2,886	2,381
03/02/2024	1,050	800	965	0	65	2,880	2,381
03/03/2024	1,050	800	1,210	0	65	3,125	2,381
03/04/2024	1,050	800	1,210	0	65	3,125	2,381
03/05/2024	1,050	800	1,210	0	65	3,125	2,381

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Average Daily Demand: 1-in-10 Cold/Dry Year MMcfd
03/06/2024	1,050	800	1,210	0	14	3,074	2,381
03/07/2024	1,050	800	1,210	0	13	3,073	2,381
03/08/2024	1,050	800	1,210	0	13	3,073	2,381
03/09/2024	1,050	800	1,210	0	16	3,076	2,381
03/10/2024	1,050	800	1,210	0	16	3,076	2,381
03/11/2024	1,050	800	1,210	0	53	3,113	2,381
03/12/2024	1,050	800	1,210	0	63	3,123	2,381
03/13/2024	1,050	800	1,210	0	60	3,120	2,381
03/14/2024	1,050	800	1,210	0	60	3,120	2,381
03/15/2024	1,050	800	1,210	0	60	3,120	2,381
03/16/2024	1,050	800	1,210	0	59	3,119	2,381
03/17/2024	1,050	800	1,210	0	59	3,119	2,381
03/18/2024	1,050	800	847	0	59	2,756	2,381
03/19/2024	1,050	800	847	0	56	2,753	2,381
03/20/2024	1,050	800	847	0	59	2,756	2,381
03/21/2024	1,050	800	562	0	59	2,471	2,381
03/22/2024	1,050	800	562	0	60	2,472	2,381
03/23/2024	1,050	800	562	0	59	2,471	2,381
03/24/2024	1,050	800	562	0	59	2,471	2,381
03/25/2024	1,050	800	562	0	59	2,471	2,381
03/26/2024	1,050	800	562	0	63	2,475	2,381
03/27/2024	1,050	800	562	0	62	2,474	2,381
03/28/2024	1,050	800	562	0	66	2,478	2,381
03/29/2024	1,050	800	562	0	67	2,479	2,381
03/30/2024	1,050	800	562	0	67	2,479	2,381
03/31/2024	1,050	800	562	0	67	2,479	2,381