

Joseph Mock
Director
Regulatory Affairs

April 3, 2024

Advice No. 6288-G (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS March 2024 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

<u>Purpose</u>

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for March 2024 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index

with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

Information

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the March 2024 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is April 23, 2024. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart

Regulatory Tariff Manager

E-mail: <u>GLenart@socalgas.com</u> E-mail: <u>Tariffs@socalgas.com</u>

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective April 3, 2024, which is the date submitted, and are to be applicable to the period of February 2024 through March 2024.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2424.

For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process Office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments





California Public Utilities Commission

ADVICE LETTER UMMARY



LIVEROTOTIETT			
MUST BE COMPLETED BY UT	ILITY (Attach additional pages as needed)		
Company name/CPUC Utility No.:			
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:		
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)		
Advice Letter (AL) #:	Tier Designation:		
Subject of AL:			
Keywords (choose from CPUC listing):	Olympia Olympia		
AL Type: Monthly Quarterly Annu-			
ii At sobrilled in compliance with a commissi	on order, indicate relevant Decision/Resolution #:		
Does AL replace a withdrawn or rejected AL? I	If so, identify the prior AL:		
Summarize differences between the AL and the prior withdrawn or rejected AL:			
Confidential treatment requested? Yes No			
If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:			
Resolution required? Yes No			
Requested effective date:	No. of tariff sheets:		
Estimated system annual revenue effect (%):			
Estimated system average rate effect (%):			
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).			
Tariff schedules affected:			
Service affected and changes proposed ^{1:}			
Pending advice letters that revise the same tai	riff sheets:		

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: EDTariffUnit@cpuc.ca.gov

Name:

Title:

Utility Name: Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

Name:

Title:

Utility Name:

Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

ATTACHMENT A Advice No. 6288-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61699-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 61630-G
Revised 61700-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 61631-G
Revised 61701-G	TABLE OF CONTENTS, Sheet 3	Revised 61632-G
Revised 61702-G	TABLE OF CONTENTS, Sheet 1	Revised 61698-G

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
February 2024	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.46607	0.13929	0.29357
2	0.44679	0.13214	0.27971
3	0.43500	0.12714	0.26936
4	0.42321	0.12214	0.25900
5	0.41143	0.11714	0.24864
6	0.40521	0.11750	0.24729
7	0.40521	0.11929	0.24957
8	0.41164	0.12179	0.25421
9	0.41164	0.12321	0.25671
10	0.41593	0.12500	0.26207
11	0.42021	0.12679	0.26743
12	0.42450	0.12857	0.27279
13	0.42536	0.12857	0.27321
14	0.42107	0.12750	0.27071
15	0.41036	0.12429	0.26379
16	0.40071	0.12000	0.25579
17	0.38250	0.11321	0.24214
18	0.36429	0.10643	0.22850
19	0.34607	0.09964	0.21486
20	0.32571	0.09143	0.19936
21	0.31714	0.08786	0.19300
22	0.31393	0.08607	0.18957
23	0.30857	0.08243	0.18486
24	0.30750	0.08207	0.18400
25	0.30643	0.08171	0.18314
26	0.30536	0.08136	0.18229
27	0.30643	0.08279	0.18386
28	0.29571	0.07993	0.17757
29	0.28929	0.07671	0.17143
Average for the Month	N/A	N/A	0.23305

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 6288-G DECISION NO.

ISSUED BY **Dan Skopec** Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Apr 3, 2024 SUBMITTED

Apr 3, 2024 EFFECTIVE RESOLUTION NO. G-3489

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Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
March 2024	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.28286	0.07607	0.16864
2	0.27964	0.07571	0.16821
3	0.27643	0.07536	0.16779
4	0.27321	0.07500	0.16736
5	0.27321	0.07286	0.16571
6	0.27857	0.07214	0.16800
7	0.28500	0.07286	0.17257
8	0.29036	0.07429	0.17607
9	0.28821	0.07393	0.17507
10	0.28607	0.07357	0.17407
11	0.28393	0.07321	0.17307
12	0.27536	0.07336	0.17079
13	0.26571	0.07193	0.16486
14	0.24943	0.06907	0.15600
15	0.23764	0.06679	0.14879
16	0.23229	0.06571	0.14457
17	0.22693	0.06464	0.14036
18	0.22157	0.06357	0.13614
19	0.21879	0.06307	0.13421
20	0.21664	0.06343	0.13364
21	0.21579	0.06336	0.13314
22	0.21364	0.06207	0.13100
23	0.21171	0.05921	0.13007
24	0.20979	0.05636	0.12914
25	0.20786	0.05350	0.12821
26	0.20743	0.05314	0.12757
27	0.20786	0.05300	0.12786
28	0.20679	0.05254	0.12743
29	0.20893	0.05343	0.12936
30	0.21193	0.05646	0.13164
31	0.21493	0.05950	0.13393
Average for the Month	N/A	N/A	0.14952

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 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 6288\mbox{-}G \\ \mbox{DECISION NO.} \end{array}$

ISSUED BY

Dan Skopec

Senior Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{SUBMITTED} & \underline{Apr~3,~2024} \\ \text{EFFECTIVE} & \overline{Apr~3,~2024} \\ \end{array}$

EFFECTIVE Apr 3, 2024 RESOLUTION NO. G-3489

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SOUTHERN CALIFORNIA GAS COMPANY

Revised CAL. P.U.C. SHEET NO. 61701-G LOS ANGELES, CALIFORNIA CANCELING Revised 61632-G CAL. P.U.C. SHEET NO.

	TABLE OF CONTENTS Sheet 3			
(Continued)				
G-PPPS	Public Purpose Programs Surcharge			
G-SRF	Surcharge to Fund Public Utilities Commission			
	Utilities Reimbursement Account			
G-MHPS	Surcharge to Fund Public Utilities Commission			
	Master Metered Mobile Home Park Gas Safety			
	Inspection and Enforcement Program			
G-MSUR	Transported Gas Municipal Surcharge			
G-PAL	Operational Hub Services			
G-CPS	California Producer Service			
	49717-G,54240-G,61699-G,61700-G,49721-G	7		
GO-DERS	Distributed Energy Resources Services52279-G,52280-G,52281-G,52282-G			
	52283-G,52284-G,52285-G,52286-G			

Sheet 1

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL Cal. P.U.C. Sheet No.	
Title Page	
Table of ContentsRules	
PRELIMINARY STATEMENT	
Part I General Service Information	
Part II Summary of Rates and Charges 61673-G,61674-G,61675-G,61410-G,61411-G,61676-G 61668-G,60404-G,61058-G,61387-G,61677-G,61678-G,61679-G,61416-G	
Part III Cost Allocation and Revenue Requirement	
Part IV Income Tax Component of Contributions and Advances	
Part V Balancing Accounts Description and Listing of Balancing Accounts Ourchased Gas Account (PGA) Core Fixed Cost Account (CFCA) Noncore Fixed Cost Account (NFCA) Enhanced Oil Recovery Account (EORA) Noncore Storage Balancing Account (NSBA) California Alternate Rates for Energy Account (HSCRA) Hazardous Substance Cost Recovery Account (HSCRA) Gas Cost Rewards and Penalties Account (GCRPA) Pension Balancing Account (PBA) Pension Balancing Account (PBA) Softwards For Sease Account (PBA) Pension Balancing Account (PBA) Demand Side Management Balancing Account (DSMBA) Softwards For Sease Account (RDDGSA) Host-G, 56828-G, 56829-G Direct Assistance Program Balancing Account (DAPBA) Softwards Softwards For Sease Account (RDDGSA) For Sease Account Account Account (RDDGSA) For	

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(TO BE INSERTED BY UTILITY) 6288-G ADVICE LETTER NO. DECISION NO.

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(TO BE INSERTED BY CAL. PUC) Apr 3, 2024 SUBMITTED

RESOLUTION NO. G-3489

EFFECTIVE