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April 1, 2024

Advice No. 6286-G  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: 2023 Annual Report for Relocation Work Performed for the California High-Speed Rail Authority (CHSRA) in Compliance with Resolution G-3498**

### **Purpose**

In compliance with Commission Resolution (Res.) G-3498, Ordering Paragraph (OP) 4, Southern California Gas Company (SoCalGas) hereby provides its annual report for relocation work performed for the CHSRA as summarized in the "Report Summary" and as shown in Attachment A.

### **Background**

Res. G-3498 ordered SoCalGas, Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) to submit annual reports tracking the cost and status of all relocation work performed for CHSRA on April 1 of every year starting on April 1, 2017.

The annual reports are to be cumulative, summarizing the status and costs of submittals and transactions from all years prior to each April 1 submittal, and itemizing all information-only submittals provided to the Commission. Res. G-3498 ordered SoCalGas, PG&E and SCE to submit the annual report as a Tier 2 Advice Letter.

### **Report Summary**

This is the eighth annual report submitted in compliance with Res. G-3498 and encompasses activity for the years 2015 through 2023.

During the years covered by the annual report, SoCalGas performed relocation work on behalf of CHSRA, including in 2023; however, there are no documents of completed land transactions included in this annual report. CHSRA will require the transmittal of

completion packages prior to recording land transactions. There are no costs charged to ratepayers for work related to the CHSRA Project.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is April 21, 2024. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart  
Regulatory Tariff Manager  
E-mail: [GLenart@socalgas.com](mailto:GLenart@socalgas.com)  
E-mail: [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

### **Effective Date**

SoCalGas asserts this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. It is submitted in accordance with OP 4 of Res. G-3498. Accordingly, SoCalGas respectfully requests that this Advice Letter be effective on May 1, 2024, which is 30 calendar days after the date submitted.

### **Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.13-03-009. Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2424. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

*/s/ Joseph Mock*  
Joseph Mock  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

**ATTACHMENT A**

**Advice No. 6286-G**

**Annual Report**

**Table A-3: SoCalGas Current and Expected Submittals  
for CHSRA Project Relocation Work**

**Table B-1: Annual Report Table 1: Utility Agreements and Costs  
to Ratepayers to Date for SCG Utility for the CHSRA  
Project**

**Table B-2: Annual Report Table 2: Number and Types of SCG  
Utility Facilities Relocated to Date by Utility  
Agreement for the CHSRA Project**

**Table A-3: SoCalGas Current and Expected Submittals for CHSRA Project Relocation Work**

Item No.	Submittal Number/ Type	Agreements Signed	Submittal Date/ Expected	Description	CHSRA Funding in Submittal	Resolution No.
1	AL 4946 (Tier 3)	12/2014	4/5/2016	SoCalGas relocation work Master Agreement No. 14-27	None identified	G-3498
2	AL 5115 (Tier 2)	N/A	4/3/2017	Annual compliance submittal throughout construction (2015-2016)	None identified	N/A
3	Information-Only Submission	3/20/2017	6/14/2017	Notification that SoCalGas entered into a utility agreement with CHSRA (HSR 14-27, Construction Package 2 and 3) submitted via the Energy Division's compliance report submittal procedure.	None identified	N/A
4	Information-Only Submission	8/7/2017	9/8/2017	Notification that SoCalGas entered into a utility agreement with CHSRA (HSR 14-27, Construction Package 4) submitted via the Energy Division's compliance report submittal procedure.	None identified	N/A
5	AL 5277 (Tier 2)	N/A	4/2/2018	Annual compliance submittal throughout construction (2015-2017)	None identified	N/A
6	AL 5448 (Tier 2)	N/A	4/2/2019	Annual compliance submittal throughout construction (2015-2018)	None identified	N/A
7	AL 5612 (Tier 2)	N/A	4/1/2020	Annual compliance submittal throughout construction (2015-2019)	None identified	N/A
8	AL 5793 (Tier 2)	N/A	4/1/2021	Annual compliance submittal throughout construction (2015-2020)	None identified	N/A
9	AL 5976 (Tier 2)	N/A	4/29/2022	Annual compliance submittal throughout construction (2015-2021)	None identified	N/A
10	AL 6120 (Tier 2)	N/A	4/3/2023	Annual compliance submittal throughout construction (2015-2022)	None identified	N/A
11	AL 6286-G (Tier 2)	N/A	4/1/2024	Annual compliance submittal throughout construction (2015-2023)	None identified	N/A
TBD	Information-Only Submission	TBD	Through 2030	SoCalGas relocation work utility agreements will be submitted via the Energy Division's compliance report submittal procedure.	TBD	N/A
TBD	Tier 2 ALs	TBD	Through 2030	Annual compliance submittal on April 1 through project completion	TBD	TBD

**Key: AL = Advice Letter, CHSRA = California High-Speed Rail Authority, and TBD = To Be Determined**

**Table B-1: Annual Report Table 1: Utility Agreements and Costs to Ratepayers to Date for SCG Utility Relocation for the CHSRA Project**

Item No.	Master/Utility Agreement	Submittal No., Submittal Date	HSR Project Segment (Construction Package No.)	Agreement Value (\$M)	Cost to CHSRA (\$M)	Cost to Ratepayers (credits) (\$M) <sup>1</sup>	Cost in Rate Case (\$M) (case year) <sup>2</sup>	Property Transaction Completion Status	Completion Date (all property transactions)	Notes
1	HSR 14-27	AL 4946	Overall project planning and CP 2-3	None	\$ 29,181,579	None	None	None	N/A	For Construction Package 2 and 3 consisting of approximately 60 miles south of Fresno at East American Avenue from the end of Construction Package 1 to one-mile north of the Tulare-Kern County line.
2	HSR 14-27	AL 4946	Overall project planning and CP 4	None	\$ 14,549,171	None	None	None	N/A	For the design and construction phase of the HSR Project from one mile north of the Tulare-Kern County line in the County of Tulare to the North to Poplar Avenue in the County of Kern to the south.

<sup>1</sup> 100% of the costs reported in this annual report have been paid for by CHSRA and there will be no costs borne by ratepayers for any of the work related to the CHSRA Project costs reported in this annual report. All collectible costs under Sections 2(B), 2(E), and 6 of the Master Agreement are considered relocation work (with the exception of betterment, salvage and depreciation cost).

<sup>2</sup> SoCalGas has not requested funding in its GRC for HSR.

**Key: AL = Advice Letter, CHSRA = California High-Speed Rail Authority, CP = Construction Package, HSR = High-Speed Rail, kV = kilovolt, and TBD = to be determined**

**Table B-2: Annual Report Table 2: Number and Types of SCG Utility Facilities Relocated to Date by Utility Agreement for the CHSRA Project**

Item No.	Utility Agreement	Total Number of Facilities Relocated <sup>1</sup>	Electric Distribution Lines (under 50 kV)	Electric Power Lines (50 kV to less than 200kV)	Electric Transmission Lines (200 kV and above)	Gas Distribution Lines	Gas Transmission Lines	Telecommunications Lines	Notes
1	None	None	N/A	N/A	N/A	None	None	N/A	Year 2015
2	None	None	N/A	N/A	N/A	None	None	N/A	Year 2016
3	None	None	N/A	N/A	N/A	None	None	N/A	Year 2018
4	None	None	N/A	N/A	N/A	None	None	N/A	Year 2019
5	Master agreement HSR 14-27	6	N/A	N/A	N/A	6	None	N/A	Year 2020
6	Master agreement HSR 14-27	3	N/A	N/A	N/A	3	None	N/A	Year 2021
7	None	None	N/A	N/A	N/A	None	None	N/A	Year 2022
8	None	None	N/A	N/A	N/A	None	None	N/A	Year 2023

<sup>1</sup> As of December 31, 2023, 9 SoCalGas facilities have been relocated: 9 gas distribution. SoCalGas does not consider work finalized until all required close-out deliverables, including the related land transfer documentation and surveyed as-built drawings, is received and approved, and until the final credits have been calculated and issued to the customer.

**Key: CHSRA = California High-Speed Rail Authority, HSR = High-Speed Rail, and kV = kilovolt**