

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 6280G
As of April 24, 2024

Subject: February 2024 Standby Procurement Charges

Division Assigned: Energy

Date Filed: 03-21-2024

Date to Calendar: 03-25-2024

Authorizing Documents: G-3316

Disposition:	Accepted
Effective Date:	03-24-2024

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart

(213) 244-2424

Tariffs@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

March 21, 2024

Advice No. 6280-G
(U 904 G)

Public Utilities Commission of the State of California

Subject: February 2024 Standby Procurement Charges

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment A.

Purpose

This routine monthly submittal updates the Standby Procurement Charges in Schedule No. G-IMB for February 2024.

Background

Resolution G-3316, dated May 24, 2001, and Advice No. (AL) 4133, submitted on July 2, 2010 and effective on August 1, 2010, revised the Schedule No. G-IMB Standby Procurement Charge for negative monthly transportation imbalances that exceed the 8% tolerance band. AL 5179, submitted on August 28, 2017 and effective October 1, 2017, revised the Schedule No. G-IMB Standby Procurement Charge by replacing the "InterContinental Daily Indices – SoCal Border" with "SNL Energy's Daily Indices – SoCal Border." The Standby Procurement Charges are:

1. Calculated at 150% of the highest daily border price index at the Southern California border for the period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.210¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGL's Daily Gas Price Index - Southern California Border Average" and "SNL Energy's Daily Indices - SoCal Border."

2. Calculated for a period that begins from the first day of the “flow month” (the month that the imbalance is incurred) and ends five days prior to the start of the imbalance trading period.
3. Posted at least one day in advance of the imbalance trading period.

Information

For the “flow month” of February 2024 (covering the period February 1, 2024 to March 20, 2024), the highest daily border price index at the Southern California border is \$0.28555 per therm. The resultant Standby Procurement Charges, calculated in the manner set forth above, are \$0.43099 per therm for noncore retail service and all wholesale service, and \$0.43043 per therm for core retail service. The work paper showing details of the calculation of these rates is incorporated herein as Attachment B.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is April 10, 2024. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart
Regulatory Tariff Manager
E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be made effective March 24, 2024 in order to comply with the Resolution G-3316 requirement that the rates be posted at least one day in advance of the start of the imbalance trading period, which is March 25, 2024.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2424.

/s/ Joseph Mock

Joseph Mock

Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

☐ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☐ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☐ No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6280-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61657-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 61637-G
Revised 61658-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 61592-G
Revised 61659-G	TABLE OF CONTENTS, Sheet 2	Revised 61652-G
Revised 61660-G	TABLE OF CONTENTS, Sheet 1	Revised 61656-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

(Continued)

Sheet 6

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	8.007¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	1.446¢
Usage Charge, per therm	5.866¢
Volumetric Transportation Charge for Non-Bypass Customers	9.208¢
Volumetric Transportation Charge for Bypass Customers	10.810¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	44.610¢
Non-Residential Cross-Over Rate, per therm	44.610¢
Residential Core Procurement Charge, per therm	44.610¢
Residential Cross-Over Rate, per therm	44.610¢
Adjusted Core Procurement Charge, per therm	46.624¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

December 2023	238.178¢
January 2024	238.178¢
February 2024	43.043¢

Noncore Retail Standby (SP-NR)

December 2023	238.234¢
January 2024	238.234¢
February 2024	43.099¢

Wholesale Standby (SP-W)

December 2023	238.234¢
January 2024	238.234¢
February 2024	43.099¢

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6280-G
DECISION NO.

ISSUED BY

Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED	<u>Mar 21, 2024</u>
EFFECTIVE	<u>Mar 24, 2024</u>
RESOLUTION NO.	G-3316

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 8 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.210¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "Natural Gas Intelligence's (NGI's) Daily Gas Price Index – Southern California Border Average" and "SNL Energy's Daily Indices – SoCal Border."

Core Retail Service:

SP-CR Standby Rate, per therm

December 2023	238.178¢
January 2024	238.178¢
February 2024	43.043¢

C

Noncore Retail Service:

SP-NR Standby Rate, per therm

December 2023	238.234¢
January 2024	238.234¢
February 2024	43.099¢

C

Wholesale Service:

SP-W Standby Rate per therm

December 2023	238.234¢
January 2024	238.234¢
February 2024	43.099¢

C

D

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6280-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Mar 21, 2024
EFFECTIVE Mar 24, 2024
RESOLUTION NO. G-3316

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GT-NC	Intrastate Transportation Service for Distribution Level Customers	61436-G,61437-G,61438-G,53323-G,53324-G 53325-G,53326-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers	53327-G,61439-G,61440-G,61441-G,61429-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G
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G-LTS	Long-Term Storage Service	32716-G,32717-G,59677-G,45771-G 45772-G,45773-G
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G-CCC	Greenhouse Gas California Climate Credit	61445-G
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(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6280-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Mar 21, 2024
EFFECTIVE
RESOLUTION NO. G-3316

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6280-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 21, 2024
 EFFECTIVE _____
 RESOLUTION NO. G-3316

ATTACHMENT B

ADVICE NO. 6280-G

**RATE CALCULATION WORK PAPER
SCHEDULE NO. G-IMB STANDBY PROCUREMENT CHARGE SUBMITTAL
EFFECTIVE FEBRUARY 2024**

G-IMB Standby Procurement Charge Calculation

The highest daily border price index is an average of the highest prices from
“NGI’s Daily Gas Price Index - Southern California Border Average”
and “SNL Energy Daily Indices - SoCal Border.”

The highest daily border price index for the period was on February 8, 2024

02/08/24 NGI’s Daily Gas Price Index (NDGPI) = \$0.28700 per therm

02/08/24 SNL Energy Daily Indices (SNLDI) = \$0.28410 per therm

Highest Daily Border Price Index (HDBPI) = (NDGPI + SNLDI) / 2

HDBPI = \$0.28555 per therm

SP-CR (Core Retail) = 150% x HDBPI + Core Brokerage Fee

SP-CR = 150% x \$0.28555 + \$0.00210 = \$0.43043

SP-NR (Noncore Retail) = 150% x HDBPI + Noncore Brokerage Fee

SP-NR = 150% x \$0.28555 + \$0.00266 = \$0.43099

SP-W (Wholesale) = 150% x HDBPI + Noncore Brokerage Fee

SP-W = 150% x \$0.28555 + \$0.00266 = \$0.43099