PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



# Southern California Gas Company GAS (Corp ID 904) Status of Advice Letter 6274G As of April 10, 2024

Subject: Schedule No. G-CPS February 2024 Cash-Out Rates

Division Assigned: Energy Date Filed: 03-05-2024 Date to Calendar: 03-08-2024

Authorizing Documents: G-3489

# Disposition: Effective Date:

Accepted 03-05-2024

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

**CPUC** Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart (213) 244-2424 Tariffs@socalgas.com PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number Name of Filer CPUC Corporate ID number of Filer Subject of Filing Date Filed Disposition of Filing (Accepted, Rejected, Withdrawn, etc.) Effective Date of Filing Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov



Joseph Mock Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.3718 Fax: 213.244.4957 <u>JMock@socalgas.com</u>

March 5, 2024

<u>Advice No. 6274-G</u> (U 904 G)

Public Utilities Commission of the State of California

# Subject: Schedule No. G-CPS February 2024 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

## <u>Purpose</u>

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for February 2024 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

### **Background**

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index

with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

## Information

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the February 2024 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

### Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is March 25, 2024. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: <u>EDTariffUnit@cpuc.ca.gov</u>

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart Regulatory Tariff Manager E-mail: <u>GLenart@socalgas.com</u> E-mail: <u>Tariffs@socalgas.com</u>

### Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective March 5, 2024, which is the date submitted, and are to be applicable to the period of January 2024 through February 2024.

# <u>Notice</u>

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed via e-mail to <u>Tariffs@socalgas.com</u> or call 213-244-2424. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at <u>Process Office@cpuc.ca.gov</u>.

<u>/s/ Joseph Mock</u> Joseph Mock Director – Regulatory Affairs

Attachments



# California Public Utilities Commission

# ADVICE LETTER SUMMARY ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)		
Company name/CPUC Utility No.:		
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:	
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)	
Advice Letter (AL) #:	Tier Designation:	
Subject of AL:		
Keywords (choose from CPUC listing): AL Type: Monthly Quarterly Annual If AL submitted in compliance with a Commissi	al One-Time Other: on order, indicate relevant Decision/Resolution #:	
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL:	
Summarize differences between the AL and th	e prior withdrawn or rejected AL:	
Confidential treatment requested? Yes No		
If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:		
Resolution required? Yes No		
Requested effective date:	No. of tariff sheets:	
Estimated system annual revenue effect (%):		
Estimated system average rate effect (%):		
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes residential, small commercial, large C/I, agricultural, lighting).		
Tariff schedules affected:		
Service affected and changes proposed <sup>1:</sup>		
Pending advice letters that revise the same tar	iff sheets:	

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 Email: <u>EDTariffUnit@cpuc.ca.gov</u>	Name: Title: Utility Name: Address: City: State: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:
	Name: Title: Utility Name: Address: City: State: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:

### ATTACHMENT A Advice No. 6274-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61630-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 61559-G
Revised 61631-G	SERVICE, Sheet 7 Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 61560-G
Revised 61632-G	TABLE OF CONTENTS, Sheet 3	Revised 61561-G
Revised 61633-G	TABLE OF CONTENTS, Sheet 1	Revised 61621-G

LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO. 61630-G 61559-G CAL. P.U.C. SHEET NO.

#### Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

(Continued)

<u>SPECIAL CONDITIONS</u> (Continued)

### 5. (Continued)

Cash-out Rates Using Daily Index - SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
January 2024	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.40704	0.11896	0.25436
2	0.41454	0.12161	0.26143
3	0.43168	0.12714	0.27229
4	0.45471	0.13286	0.28443
5	0.52479	0.15250	0.32900
6	0.59379	0.17321	0.37207
7	0.66279	0.19393	0.41514
8	0.72814	0.21321	0.45464
9	0.77207	0.22679	0.48343
10	0.83036	0.24643	0.52300
11	0.88993	0.26679	0.56407
12	0.88114	0.26429	0.55950
13	1.29043	0.31286	0.70929
14	1.69971	0.36143	0.85907
15	2.10900	0.41000	1.00886
16	2.53971	0.46429	1.16936
17	2.53543	0.45071	1.15650
18	2.45979	0.42500	1.10650
19	2.41286	0.41393	1.07779
20	1.94679	0.34964	0.89429
21	1.48071	0.28536	0.71079
22	1.01464	0.22107	0.52729
23	0.55179	0.15679	0.34507
24	0.49200	0.15036	0.31629
25	0.49329	0.15214	0.31800
26	0.49971	0.15393	0.32136
27	0.49757	0.15321	0.31964
28	0.49543	0.15250	0.31793
29	0.49329	0.15179	0.31621
30	0.48793	0.14893	0.31100
31	0.48021	0.14393	0.30293
Average for the Month	N/A	N/A	0.54392

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ISSUED BY **Dan Skopec** Senior Vice President **Regulatory Affairs** 

(TO BE INSERTED BY CAL. PUC) Mar 5, 2024 SUBMITTED Mar 5, 2024 EFFECTIVE RESOLUTION NO. G-3489

LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO. 61631-G 61560-G CAL. P.U.C. SHEET NO.

### Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

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(Continued)

<u>SPECIAL CONDITIONS</u> (Continued)

### 5. (Continued)

Cash-out Rates Using Daily Index - SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
February 2024	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.46607	0.13929	0.29357
2	0.44679	0.13214	0.27971
3	0.43500	0.12714	0.26936
4	0.42321	0.12214	0.25900
5	0.41143	0.11714	0.24864
6	0.40521	0.11750	0.24729
7	0.40521	0.11929	0.24957
8	0.41164	0.12179	0.25421
9	0.41164	0.12321	0.25671
10	0.41593	0.12500	0.26207
11	0.42021	0.12679	0.26743
12	0.42450	0.12857	0.27279
13	0.42536	0.12857	0.27321
14	0.42107	0.12750	0.27071
15	0.41036	0.12429	0.26379
16	0.40071	0.12000	0.25579
17	0.38250	0.11321	0.24214
18	0.36429	0.10643	0.22850
19	0.34607	0.09964	0.21486
20	0.32571	0.09143	0.19936
21	0.31714	0.08786	0.19300
22	0.31393	0.08607	0.18957
23	0.30857	0.08243	0.18486
24	0.30750	0.08207	0.18400
25	0.30643	0.08171	0.18314
26	0.30536	0.08136	0.18229
27	0.30643	0.08279	0.18386
28	0.29571	0.07993	0.17757
29	0.28929	0.07671	0.17143
Average for the Month	N/A	N/A	0.23305

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(TO BE INSERTED BY CAL. PUC) Mar 5, 2024 SUBMITTED Mar 5, 2024 EFFECTIVE RESOLUTION NO. G-3489

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Sheet 3

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G-MHPS	Surcharge to Fund Public Utilities Commission	
	Master Metered Mobile Home Park Gas Safety	
	Inspection and Enforcement Program 32828-G	
G-MSUR	Transported Gas Municipal Surcharge 59585-G,59586-G	
G-PAL	Operational Hub Services	
G-CPS	California Producer Service	
	49717-G,54240-G,61630-G,61631-G,49721-G	T
GO-DERS	Distributed Energy Resources Services 52279-G,52280-G,52281-G,52282-G	
	52283-G.52284-G.52285-G.52286-G	

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The following listed sheets contain all effective Schedules of Rates and Ru information relating thereto in effect on the date indicated thereon.	lles affecting service and
GENERAL	Cal. P.U.C. Sheet No.
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Table of ContentsList of Contracts and Deviations	
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(Continued)

ISSUED BY Dan Skopec Senior Vice President Regulatory Affairs (TO BE INSERTED BY CAL. PUC) SUBMITTED Mar 5, 2024 EFFECTIVE RESOLUTION NO. <u>G-3489</u>