

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southern California Gas Company**  
**GAS (Corp ID 904)**  
**Status of Advice Letter 6249G**  
**As of February 28, 2024**

Subject: Schedule No. GT-SWGX - Exchange Wholesale Natural Gas Service - Exchange Rate

Division Assigned: Energy

Date Filed: 01-12-2024

Date to Calendar: 01-24-2024

Authorizing Documents: D0910036

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>01-01-2024</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Gary Lenart  
(213) 244-2424

[Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Joseph Mock**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.3718  
Fax: 213.244.4957  
[JMock@socalgas.com](mailto:JMock@socalgas.com)

January 12, 2024

Advice No. 6249-G  
(U 904 G)

**Subject: Schedule No. GT-SWGX - Exchange Wholesale Natural Gas Service - Exchange Rate**

Public Utilities Commission of the State of California

Southern California Gas Company (SoCalGas) hereby submits for the California Public Utilities Commission (Commission or CPUC) revisions to its Schedule No. GT-SWGX (GT-SWGX), Exchange Wholesale Natural Gas Service applicable to Southwest Gas Corporation (Southwest), as shown on Attachment A.

**Purpose**

This submittal revises the rate (Exchange Rate) SoCalGas charges Southwest for exchange transportation service pursuant to GT-SWGX. The Exchange Rate recovers certain exchange fees charged by Pacific Gas and Electric Company (PG&E) to SoCalGas, plus SoCalGas' system balancing costs, and applies only to gas quantities delivered to Southwest through delivery points served by PG&E.

**Background**

In Decision (D.) 09-10-036, the Commission adopted an exchange contract between SoCalGas and PG&E and a transportation contract between SoCalGas and Southwest. These contracts govern SoCalGas' service to, and rates for, Southwest. Pursuant to that decision, the PG&E exchange fee shall automatically change if the Commission approves modification to any of the tariffed components of the formula used to determine the exchange fee.<sup>1</sup> Whenever either the PG&E exchange fee changes and/or SoCalGas' system balancing cost adder (SBCA) changes, the Exchange Rate

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<sup>1</sup> D.09-10-036, mimeo., at 18 (Finding of Fact No. 18).

between SoCalGas and Southwest also will change as stated in GT-SWGX and in the transportation contract between SoCalGas and Southwest.<sup>2</sup>

On September 5<sup>th</sup>, 2023, the Commission approved PG&E's Advice No. 4781-G, resulting in a change to the PG&E exchange fee.

Additionally, on November 29<sup>th</sup>, 2023, the Commission approved SoCalGas' Advice No. 6213-G, resulting in a change to the SBCA.

### **Requested Revision**

This submittal decreases the Exchange Rate in GT-SWGX from 18.082¢/therm to 17.083¢/therm, which is the sum of the new PG&E exchange fee of 16.062¢/therm; and the new SoCalGas SBCA charge of 1.021¢/therm. The calculation of the SBCA for the Southwest contract is shown on Attachment B.

Pursuant to the contract between SoCalGas and Southwest adopted in D.09-10-036, the revised Exchange Rate charged by SoCalGas to Southwest becomes effective "on the first day of the 2nd month following CPUC approval of the tariff changes."<sup>3</sup>

Since the new PG&E exchange fee was approved as of September 5<sup>th</sup>, 2023, pursuant to the contract between SoCalGas and Southwest, a new GT-SWGX rate became effective on November 1, 2023, and the customer's November 2023 bill will be adjusted accordingly per Rule 16. A new SCBA was approved as of November 29<sup>th</sup>, 2023, pursuant to the contract between SoCalGas and Southwest, this new GT-SWGX rate became effective on January 1, 2024.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is February 1, 2024. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

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<sup>2</sup> D.09-10-036, mimeo., Attachment B – Master Services Contract, Schedule A, Intrastate Transmission Service, Section 7.E.4(b).

<sup>3</sup> D.09-10-036, mimeo., Attachment C – 2008 Southwest Exchange Gas Delivery Agreement (SEGDA) between PG&E and SoCalGas, Section 5.2.

Attn: Gary Lenart  
Regulatory Tariff Manager  
E-mail: [GLenart@socalgas.com](mailto:GLenart@socalgas.com)  
E-mail: [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

### **Effective Date**

SoCalGas asserts this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests the tariff sheets submitted herein be effective on January 1, 2024, the date specified in the two Commission-approved contracts governing SoCalGas' service to Southwest.

### **Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.08-12-006, SoCalGas/PG&E/Southwest Wholesale Transportation and Exchange Agreements. Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2424. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_office@cpuc.ca.gov](mailto:Process_office@cpuc.ca.gov).

*/s/ Joseph Mock*  
Joseph Mock  
Director – Regulatory Affairs

Attachment



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 6249-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61506-G	Schedule No. GT-SWGX, EXCHANGE WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 60567-G
Revised 61507-G	TABLE OF CONTENTS, Sheet 2	Revised 61504-G
Revised 61508-G	TABLE OF CONTENTS, Sheet 1	Revised 61505-G



Schedule No. GT-SWGX  
EXCHANGE WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for exchange transportation service exchange with Pacific Gas and Electric Company ("PG&E") in order to serve Southwest Gas Corporation's ("Customer") PG&E Points of Delivery located in Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the executed Master Services Contract, Schedule A, Intrastate Transmission Service, dated December 10, 2008 ("Contract").

RATES

Exchange Fee Charges

Exchange Rate, per therm ..... 17.083¢

As specified in the Contract, the Exchange Rate recovers certain exchange fees charged by PG&E to Utility plus Utility's system balancing costs, and applies only to gas quantities delivered through Points of Delivery served by PG&E. Pursuant to the Contract, the Exchange Rate shall automatically change if the Commission approves modification to any of the tariffed components of the formula used to determine the exchange fee.

Pisgah Meter Station Charges

Pisgah Meter Station Charge, per month ..... \$27,505

As specified in the Contract, Pisgah Meter Station Charges are monthly charges associated with the Pisgah Meter Station Upgrade.

One-Time Lump-Sum True Up Charge ..... \$238,523

As specified in the Contract, a one-time lump-sum charge will be paid to enable SoCalGas to recover actual Pisgah Meter Station Upgrade costs during the months before the Pisgah Meter Station Charges are trued up. This charge will cover August 2011 through August 2013.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' exchange charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 6249-G  
DECISION NO. D09-10-036

ISSUED BY  
**Dan Skopec**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Jan 12, 2024  
EFFECTIVE Jan 1, 2024  
RESOLUTION NO. \_\_\_\_\_

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(Continued)

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6249-G  
 DECISION NO. D09-10-036

ISSUED BY  
**Dan Skopec**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6249-G  
 DECISION NO. D09-10-036

ISSUED BY  
**Dan Skopec**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Jan 12, 2024  
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 RESOLUTION NO. \_\_\_\_\_

**ATTACHMENT B**  
**Advice No. (AL) 6249-G**

**Calculation of Tariff GT-SWGX using System Balancing Cost Adder (SBCA) for  
the Southwest Gas Contract and PGE's Exchange rate (SEGDA)**

	<b>Actual Rate 3/1/2023 AL6102-G</b>	<b>Effective Rate 11/1/2023 Adjusted for PG&amp;E SEGDA</b>	<b>Effective Rate 1/1/2024 Adjusted for SCG SBCA AL6249-G</b>
Storage - Load Balancing (\$000's) Incl FFU	\$94,537	\$94,537	\$93,065
Company Use Gas for Storage Load Balancing (\$000's) Excl FFU	\$2,371	\$2,371	\$2,371
FF&U Rate	1.66%	1.66%	1.66%
FF&U on Company Use Gas for Storage Load Balancing (\$000's)	\$39	\$39	\$39
Total Storage Load Balance Cost (\$000's)	\$96,947	\$96,947	\$95,475
Average Year Throughput w/EOR (Mth/yr)	9,350,960	9,350,960	9,350,960
System Balance Cost Adder SBCA (\$/th)	\$0.01037	\$0.01037	\$0.01021
PGE Exchange Rate (\$/th)	\$0.17045	\$0.16062	\$0.16062
<b>G-SWGX Rate (\$/th)</b>	<b>\$0.18082</b>	<b>\$0.17099</b>	<b>\$0.17083</b>