

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 6237G
As of February 8, 2024

Subject: January 1, 2024 Consolidated Rate Update

Division Assigned: Energy

Date Filed: 12-28-2023

Date to Calendar: 01-05-2024

Authorizing Documents: D1909051

Authorizing Documents: D2002045

Disposition:	Accepted
Effective Date:	01-01-2024

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart

(213) 244-2424

Tariffs@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
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JMock@socalgas.com

December 28, 2023

Advice No. 6237-G
(U 904 G)

Public Utilities Commission of the State of California

Subject: January 1, 2024 Consolidated Rate Update

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment A.

Purpose

This submittal consolidates SoCalGas's rate adjustments authorized by the Commission pursuant to relevant decisions and advice letters effective January 1, 2024.

Information

This advice letter implements the rate adjustments requested by compliance Advice No. (AL) 6210-G and Decision (D.) 20-02-045, Annual Regulatory Account Balance Update; (AL) 6207-G and Decision (D.) 22-12-031 Cost of Capital Mechanism (CCM) Trigger Adjustment; (AL) 6018-G and Decision (D.) 19-09-051 Adjustment to Revenue Requirement in Accordance with Internal Revenue Service Private Letter Ruling; Revenue Requirement Implementation Pursuant to Resolution G-3595 (SoCalGas's 2022 and 2023 Compliance Plan and Ratemaking Forecasts for Its Leak Abatement Program; (AL) 6053-G Annual Compliance Report on Utility System Operator's Southern System Reliability Purchases and Sales (October 1, 2021 through September 30, 2022); (AL) 6198-G-A Low-Carbon Fuel Standard (LCFS) Program Annual Credit and Revenue Estimates (2024).

Annual Regulatory Account Balance Update - AL 6210-G

Advice Letter 6210-G¹, approved on December 19, 2024, proposed implementing the annual update of regulatory account balances for amortization in 2024 rates. The advice letter complied with the longstanding practice of updating SoCalGas' revenue requirement for projected year-end regulatory account balances, as authorized in D.20-02-045, SoCalGas' most recent Triennial Cost Allocation Proceeding (TCAP).

AL 6210-G proposed a \$29.0 million increase in SoCalGas' transportation revenue requirement for core customers and a \$206.5 million increase in SoCalGas' transportation revenue requirement for noncore customers, resulting in a total increase of \$235.5 million (with Franchise Fees & Uncollectibles (FF&U)). In addition, AL 6210-G proposed a decrease in the revenue requirement for Backbone Transportation Service (BTS) of \$26.7 million (with FF&U).

Moreover, AL 6210-G revised SoCalGas' revenue requirement for Company-Use (CU) Fuel and Unaccounted For (UAF) Gas costs. For 2024, SoCalGas forecasted an average gas price of \$5.53/MMBtu, a decrease of \$1.18/MMBtu from the \$6.71/MMBtu currently in rates, resulting in a decrease in the authorized costs for CU Fuel and UAF Gas of \$11.4 million (with FF&U) compared to the present revenue requirement.

In addition, AL 6210-G requested to include the 2024 Greenhouse Gas (GHG) revenue requirement, resulting in an increase of \$212.03 million (with FF&U) compared to the present revenue requirement.

AL 6210-G also requested a revenue requirements decrease attributable to the 2017 PSEP Forecast Application of \$.283 million without FF&U and prior to System Integration.

Cost of Capital Mechanism CCM Trigger Adjustment - AL 6207-G and D. 22-12-031

Pursuant to AL 6207-G, SoCalGas is adjusting the Cost of Capital Mechanism (CCM) and therefore updating their Rate of Return (ROR) effective January 1, 2024. Based upon the Moody's A-rated Utility Bond Index when the trigger threshold is 1.00% higher/lower than the benchmark a CCM adjustment is triggered, therefore SoCalGas CCM is triggered for 2024. In addition, when a CCM adjustment is triggered, the cost of capital components is automatically updated through a utility advice letter filing and a new rate of return is computed. This results in a \$77 million increase.

Adjustment to Revenue Requirement in Accordance with Internal Revenue Service Private Letter Ruling - AL 6018-G and D.19-09-051

¹ Approved by the Commission on December 19th, 2024

Pursuant to AL 6018-G², in 2023 rates, SoCalGas adjusted the revenue requirement in compliance with the findings of the Internal Revenue Service (IRS) regarding whether to include or exclude certain costs from the Average Rate Assumption Method (ARAM) calculation, so as to be consistent with the IRS's tax normalization rules. This adjustment was made in accordance with Ordering paragraph (OP) 21 of the Test Year 2019 General Rate Case (GRC) Decision of SoCalGas and San Diego Gas & Electric Company (D.19-09-051). SoCalGas also is consolidating this adjustment with an overcollection related to 2018 income tax savings. The total adjustment is no longer in 2024 rates and is a decrease of \$56.8 million (with FF&U).

Natural Gas Leak Abatement Program

Pursuant to Resolution G-3595 and AL 6168-G³, SoCalGas was authorized to update its rates for the approved revenue requirement as of August 1, 2023. For this filing, SoCalGas had a revenue requirement decrease of \$3 million.

System Reliability Memorandum Account (SRMA) AL 6053-G

Resolution G-3596 approved AL 6053-G⁴ to recover net costs for system reliability recorded in its System Reliability Memorandum Account (SRMA). Cost recovery was for costs incurred to provide Southern System reliability service from October 1, 2021 through September 30, 2022. The total cost to be amortized is \$32 million.

Low-Carbon Fuel Standard (LCFS) Program Annual Credit and Revenue Estimates (2024) - AL 6198-G-A

Pursuant to AL 6198-G-A⁵, The 2024 natural gas vehicle (NGV) rates reflect the return of credit for the LCFS program, a credit of \$0.38232/therm (with FF&U).

Other SoCalGas 2024 Revenue Requirement Adjustments

The 2024 SoCalGas revenue requirement also include the following adjustments to ensure common rates⁶ between SoCalGas and SDG&E for certain gas customer classes: an increase of \$0.302 million to ensure common Electric Generation rates, an increase of \$0.815 million to ensure a common NGV rates and a decrease of \$2.21 million to ensure common Transmission Level Service (TLS) rates. All 2024 rate

² Approved by the Commission on November 15th, 2022

³ Approved by the Commission on September 11th, 2023

⁴ Approved by the Commission on November 22nd, 2023

⁵ Approved by the Commission on December 19th, 2023

⁶ Prior to applying company-specific FF&U and other rate adders

changes are submitted to be effective concurrently with SDG&E's 2024 consolidated gas transportation rates.

In addition, SoCalGas' revenue requirement includes adjustments for SoCalGas and SDG&E's transmission system integration mechanism whereby SDG&E pays a share of the integrated local transmission system costs. An additional System Integration adjustment to SoCalGas' 2024 PSEP base margin revenue requirement includes; (i) an allocation of SDG&E's \$18 million of PSEP backbone transmission balancing accounts costs to SoCalGas Backbone Transportation service.

Included with this submittal are a combined summary of Natural Gas Transportation Rate Revenues (Attachment B) and a table that summarizes the above-mentioned components of the change in revenue requirement (Attachment C).

2024 Consolidated Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (with FF&U) Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV	\$206.7
Noncore	GT-NC, GT-TLS.....	\$269.2
Unbundled Storage	G-TBS.....	\$0.0
Backbone Transportation Service (BTS) and Other	G-BTS	(\$7.8)
TOTAL		\$468.1

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is January 17, 2023. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart
Regulatory Tariff Manager
E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes this advice letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this advice letter become effective for service on and after January 1, 2024.

Notice

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in A.08-09-023, A.14-11-004, A.15-07-014, and A.17-10-008. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2424. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail to Process_Office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6237-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61407-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 61367-G
Revised 61408-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 61368-G
Revised 61409-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 61369-G
Revised 61410-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 61231-G
Revised 61411-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 61232-G
Revised 61412-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 61397-G
Revised 61413-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 61337-G
Revised 61414-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 61338-G
Revised 61415-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 61339-G
Revised 61416-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 61237-G
Revised 61417-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 1	Revised 61238-G
Revised 61418-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 3	Revised 61239-G
Revised 61419-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 61240-G
Revised 61420-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 61371-G
Revised 61421-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 2	Revised 60332-G
Revised 61422-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT- S Rates), Sheet 2	Revised 61372-G

ATTACHMENT A
Advice No. 6237-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61423-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 61373-G
Revised 61424-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 61374-G
Revised 61425-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 61344-G
Revised 61426-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 61375-G
Revised 61427-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 61346-G
Revised 61428-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 61376-G
Revised 61429-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 3	Revised 60340-G
Revised 61430-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 61377-G
Revised 61431-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 61378-G
Revised 61432-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 61379-G
Revised 61433-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 61380-G
Revised 61434-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 2	Revised 61381-G

ATTACHMENT A
Advice No. 6237-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61435-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 3	Revised 60346-G
Revised 61436-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 61254-G
Revised 61437-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 61255-G
Revised 61438-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 3	Revised 60349-G
Revised 61439-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 61256-G
Revised 61440-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 61257-G
Revised 61441-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 61258-G
Revised 61442-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 5	Revised 60353-G
Revised 61443-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 60355-G
Revised 61444-G	Schedule No. G-TCA, TRANSPORTATION CHARGE ADJUSTMENT, Sheet 1	Revised 60356-G
Revised 61445-G	Schedule No. G-CCC, GREENHOUSE GAS CALIFORNIA CLIMATE CREDIT, Sheet 1	Revised 60496-G
Revised 61446-G	TABLE OF CONTENTS, Sheet 1	Revised 61384-G
Revised 61447-G	TABLE OF CONTENTS, Sheet 2	Revised 61402-G
Revised 61448-G	TABLE OF CONTENTS, Sheet 1	Revised 61403-G
Revised 61449-G	TABLE OF CONTENTS	Revised 61262-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GR ^{1/}	148.493¢	191.154¢	16.438¢	II
GR-C ^{2/}	150.639¢	193.300¢	16.438¢	II
GT-R	92.671¢	135.332¢	16.438¢	II

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	148.493¢	191.154¢	16.438¢	II
GS-C ^{2/}	150.639¢	193.300¢	16.438¢	II
GT-S	92.671¢	135.332¢	16.438¢	II

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	148.493¢	191.154¢	16.438¢	II
GM-C ^{1/}	N/A	191.154¢	16.438¢	I
GM-EC ^{2/}	150.639¢	193.300¢	16.438¢	II
GM-CC ^{2/}	N/A	193.300¢	16.438¢	I
GT-ME	92.671¢	135.332¢	16.438¢	II
GT-MC	N/A	135.332¢	16.438¢	I
GM-BE ^{1/}	115.719¢	139.719¢	\$21.771	III
GM-BC ^{1/}	N/A	139.719¢	\$21.771	II
GM-BEC ^{2/}	117.865¢	141.865¢	\$21.771	III
GM-BCC ^{2/}	N/A	141.865¢	\$21.771	II
GT-MBE	59.897¢	83.897¢	\$21.771	III
GT-MBC	N/A	83.897¢	\$21.771	II

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 55.822¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 57.968¢/therm which includes the core brokerage fee.

(Continued)

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day	
G-NGVR ^{1/}	114.069¢	32.877¢	I
G-NGVRC ^{2/}	116.215¢	32.877¢	I
GT-NGVR	58.247¢	32.877¢	I

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10 ^{1/}	168.354¢	121.820¢	90.619¢	III
GN-10C ^{2/}	170.500¢	123.966¢	92.765¢	III
GT-10	112.532¢	65.998¢	34.797¢	III

Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 55.822¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 57.968¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045
 2H13

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 28, 2023
 EFFECTIVE Jan 1, 2024
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	86.958¢	I
G-ACC ^{2/} : rate per therm	89.104¢	I
GT-AC: rate per therm	31.136¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	84.032¢	I
G-ENC ^{2/} : rate per therm	86.178¢	I
GT-EN: rate per therm	28.210¢	I
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	94.769¢	I
G-NGUC ^{2/} : rate per therm	96.915¢	I
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm	160.692¢	I
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm	162.838¢	I
GT-NGU	38.947¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month	\$350

Transportation Charges: (per therm)

GT-3NC:		
Tier I 0 - 20,833 Therms	52.605¢	I
Tier II 20,834 - 83,333 Therms	41.227¢	I
Tier III 83,334 - 166,667 Therms	33.948¢	I
Tier IV Over 166,667 Therms	28.747¢	I

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	35.852¢	I
Customer Charge:	\$500/month	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045
 3H13

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 28, 2023
 EFFECTIVE Jan 1, 2024
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge 42.538¢ I

Customer Charge:\$50

For customers using 3 million therms or more per year

Transportation Charge 33.466¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 25.961¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 1.450¢ I

Usage Charge, per therm 23.814¢ I

Volumetric Transportation Charge for Non-Bypass Customers 27.164¢ I

Volumetric Transportation Charge for Bypass Customers 28.770¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 25.996¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 1.450¢ I

Usage Charge, per therm 23.849¢ I

Volumetric Transportation Charge for Non-Bypass Customers 27.199¢ I

Volumetric Transportation Charge for Bypass Customers 28.805¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 25.996¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 1.450¢ I

Usage Charge, per therm 23.849¢ I

Volumetric Transportation Charge for Non-Bypass Customers 27.199¢ I

Volumetric Transportation Charge for Bypass Customers 28.805¢ I

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045

ISSUED BY

Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Dec 28, 2023
 EFFECTIVE Jan 1, 2024
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 8.007¢ I

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 1.446¢ I

Usage Charge, per therm 5.866¢ I

Volumetric Transportation Charge for Non-Bypass Customers 9.208¢ I

Volumetric Transportation Charge for Bypass Customers 10.810¢ I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 7.646¢ I

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 8.007¢ I

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 1.446¢ I

Usage Charge, per therm 5.866¢ I

Volumetric Transportation Charge for Non-Bypass Customers 9.208¢ I

Volumetric Transportation Charge for Bypass Customers 10.810¢ I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 8.007¢ I

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 1.446¢ I

Usage Charge, per therm 5.866¢ I

Volumetric Transportation Charge for Non-Bypass Customers 9.208¢ I

Volumetric Transportation Charge for Bypass Customers 10.810¢ I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045
 5C12

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Dan Skopec
 Senior Vice President
 Regulatory Affairs

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 SUBMITTED Dec 28, 2023
 EFFECTIVE Jan 1, 2024
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	89.754¢	
Other Operating Costs and Revenues	22.115¢	
Regulatory Account Amortization	7.757¢	
EOR Revenue allocated to Other Classes	(1.034¢)	
EOR Costs allocated to Other Classes	0.496¢	
Gas Engine Rate Cap Adjustment	0.392¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	55.612¢	
Core Brokerage Fee Adjustment	0.210¢	

Total Costs	175.302¢	

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	42.961¢	
Other Operating Costs and Revenues	19.826¢	
Regulatory Account Amortization	5.745¢	
EOR Revenue allocated to Other Classes	(0.495¢)	
EOR Costs allocated to Other Classes	0.238¢	
Gas Engine Rate Cap Adjustment	0.187¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	55.612¢	
Core Brokerage Fee Adjustment	0.210¢	

Total Costs	124.284¢	

(Continued)

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 ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045
 11H13

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	13.271¢
Other Operating Costs and Revenues	18.115¢
Regulatory Account Amortization	3.232¢
EOR Revenue allocated to Other Classes	(0.153¢)
EOR Costs allocated to Other Classes	0.073¢
Gas Engine Rate Cap Adjustment	0.058¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	55.612¢
Core Brokerage Fee Adjustment	0.210¢

Total Costs	90.418¢

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	56.512¢
Other Operating Costs and Revenues	19.499¢
Regulatory Account Amortization	4.552¢
EOR Revenue allocated to Other Classes	(0.651¢)
EOR Costs allocated to Other Classes	0.312¢
Gas Engine Rate Cap Adjustment	(50.101¢)
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	55.612¢
Core Brokerage Fee Adjustment	0.210¢

Total Costs	85.945¢

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	16.068¢
Other Operating Costs and Revenues	18.296¢
Regulatory Account Amortization	4.603¢
EOR Revenue allocated to Other Classes	(0.185¢)
EOR Costs allocated to Other Classes	0.089¢
Gas Engine Rate Cap Adjustment	0.070¢
Sempra-Wide Adjustment (NGV Only)	1.730¢
Procurement Rate (w/o Brokerage Fee)	55.612¢
Core Brokerage Fee Adjustment	0.210¢

Total Costs	96.493¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	9.820¢
Other Operating Costs and Revenues	8.900¢
Regulatory Account Amortization	7.732¢
EOR Revenue allocated to Other Classes	(0.113¢)
EOR Costs allocated to Other Classes	0.054¢

Total Transportation Related Costs	26.393¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	9.815¢
Other Operating Costs and Revenues	7.203¢
Regulatory Account Amortization	7.475¢
EOR Revenue allocated to Other Classes	(0.113¢)
EOR Costs allocated to Other Classes	0.054¢
Sempra-Wide Common Adjustment (EG Only)	0.163¢

Total Transportation Related Costs	24.597¢

(Continued)

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 DECISION NO. D19-09-051; D20-02-045
 13H13

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u>	
	(per therm)	
Base Margin	9.815¢	I
Other Operating Costs and Revenues	7.203¢	I
Regulatory Account Amortization	7.475¢	I
EOR Revenue allocated to Other Classes	(0.113¢)	R
EOR Costs allocated to Other Classes	0.054¢	
Sempra-Wide Adjustment (EG Only)	0.163¢	I

Total Transportation Related Costs	24.597¢	I

Wholesale - San Diego Gas & Electric

	<u>Charge</u>	
	(per therm)	
Base Margin	2.586¢	I
Other Operating Costs and Revenues	0.494¢	I
Regulatory Account Amortization	4.582¢	I
EOR Revenue allocated to Other Classes	(0.030¢)	R
EOR Costs allocated to Other Classes	0.014¢	

Total Transportation Related Costs	7.646¢	I

Transmission Level Service (TLS)

	<u>Charge</u>	
	(per therm)	
Base Margin	2.325¢	I
Other Operating Costs and Revenues	1.604¢	I
Regulatory Account Amortization	5.253¢	I
EOR Revenue allocated to Other Classes	(0.027¢)	R
EOR Costs allocated to Other Classes	0.013¢	
TLS Adjustment	0.169¢	R

Total Transportation Related Costs	9.337¢	I

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 DECISION NO. D19-09-051; D20-02-045

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SUBMITTED Dec 28, 2023
 EFFECTIVE Jan 1, 2024
 RESOLUTION NO. _____

PRELIMINARY STATEMENT

Sheet 1

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

A. TRIENNIAL COST ALLOCATION PROCEEDING:

1. In a Triennial Cost Allocation Proceeding (TCAP), the Utility shall file and the Commission shall authorize an allocation of the Utility's revenue requirement and reallocation of balancing account balances among customer classes, the rates for core customers and the rates for noncore customers.
2. Other decisions by the Commission may require rate revisions at times other than those specified herein.

B. REVENUE REQUIREMENT:

The Utility's revenue requirement consists of the sum total of all estimated costs to provide service for the forecast period. Rates will be established to recover all items in the Revenue Requirement. The components of the revenue requirement are as follows:

1. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 6071, effective January 1, 2024, is \$3,346,358,000. Of the total revenues, \$2,752,001,000 is allocated to the core market, \$490,206,000 is allocated to the noncore market, and \$104,151,000 to the Backbone Transportation Service.

2. REGULATORY ACCOUNTS

Included below are the major balancing accounts. For a complete listing of all regulatory accounts, please refer to Preliminary Statement, Parts V, VI, and VII.

SoCalGas is authorized to submit an annual advice letter on October 15 to update SoCalGas' applicable regulatory accounts for recovery in rates. The purpose is to amortize the projected year-end balances or applicable revenue requirements in rates January 1 of the following year. Ordering Paragraph 21 of Decision (D.) 20-02-045, SoCalGas' 2020 TCAP, authorizes this annual advice letter submittal.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6237-G
DECISION NO. D19-09-051; D20-02-045
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Regulatory Affairs

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SUBMITTED Dec 28, 2023
EFFECTIVE Jan 1, 2024
RESOLUTION NO. _____

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PRELIMINARY STATEMENT

Sheet 3

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

3. LOST AND UNACCOUNTED FOR (LUAF) & COMPANY USE (CU)

This cost-of-gas component shall be determined by multiplying the LUAF quantities times the system average cost of gas.

4. FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSES (F&U)

The amount to be added for F&U shall be determined by multiplying each amount times the most recently authorized F&U factor (Uncollectible accounts expenses do not apply to wholesale customers.)

5. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.20-02-045 and SoCalGas Advice No. 6213-G, effective November 1, 2023, and are used to allocate costs and revenues to the core and noncore customer classes.

	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore (including wholesale)</u>
Unaccounted-for Gas	0.711	0.289
Company Use Gas: Storage	0.379	0.621
Core Fixed Cost Account	1.000	0.000
Noncore Fixed Cost Account	0.000	1.000
Enhanced Oil Recovery Account	0.919	0.081
<u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.403	0.597
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045

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(TO BE INSERTED BY CAL. PUC)

SUBMITTED Dec 28, 2023
 EFFECTIVE Jan 1, 2024
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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 6168-G effective August 1, 2023. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	119.5 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	118.5 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	69.2 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	41.7 cents/therm	6.5 cents/therm
G-10, >250Mth	38.2 cents/therm	4.2 cents/therm
Gas A/C	34.6 cents/therm	5.7 cents/therm
Gas Engines	30.1 cents/therm	4.9 cents/therm
NGV	40.7 cents/therm	3.7 cents/therm

Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

(Continued)

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For “Space Heating Only” customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

Procurement Charge: ^{2/}	55.822¢	57.968¢	N/A
<u>Transmission Charge</u> :	92.671¢	92.671¢	92.671¢
<u>Total Baseline Charge</u> :	148.493¢	150.639¢	92.671¢

III
III

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	55.822¢	57.968¢	N/A
<u>Transmission Charge</u> :	135.332¢	135.332¢	135.332¢
<u>Total Non-Baseline Charge</u> :	191.154¢	193.300¢	135.332¢

III
III

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

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 ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045
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 RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 2

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (17.484¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6237-G
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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	55.822¢	57.968¢	N/A	
<u>Transmission Charge</u> :	<u>92.671¢</u>	<u>92.671¢</u>	<u>92.671¢</u>	III
Total Baseline Charge:	148.493¢	150.639¢	92.671¢	III
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	55.822¢	57.968¢	N/A	
<u>Transmission Charge</u> :	<u>135.332¢</u>	<u>135.332¢</u>	<u>135.332¢</u>	III
Total Non-Baseline Charge:	191.154¢	193.300¢	135.332¢	III

Submetering Credit

A daily submetering credit of 37.578¢ shall be applicable for each CARE qualified residential unit and 34.290¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. D19-09-051; D20-02-045

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>	
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$21.771	I

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	55.822¢	57.968¢	N/A	
<u>Transmission Charge</u> :	<u>92.671¢</u>	<u>92.671¢</u>	<u>92.671¢</u>	III
Total Baseline Charge (all usage):	148.493¢	150.639¢	92.671¢	III

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	55.822¢	57.968¢	N/A	
<u>Transmission Charge</u> :	<u>135.332¢</u>	<u>135.332¢</u>	<u>135.332¢</u>	III
Total Non Baseline Charge (all usage):	191.154¢	193.300¢	135.332¢	III

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	55.822¢	57.968¢	N/A	
<u>Transmission Charge</u> :	<u>135.332¢</u>	<u>135.332¢</u>	<u>135.332¢</u>	III
Total Non Baseline Charge (all usage):	191.154¢	193.300¢	135.332¢	III

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.
 (Footnotes continue next page.)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	55.822¢	57.968¢	N/A	
<u>Transmission Charge</u> :	<u>59.897¢</u>	<u>59.897¢</u>	<u>59.897¢</u>	III
Total Baseline Charge (all usage):	115.719¢	117.865¢	59.897¢	III

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	55.822¢	57.968¢	N/A	
<u>Transmission Charge</u> :	<u>83.897¢</u>	<u>83.897¢</u>	<u>83.897¢</u>	III
Total Non-Baseline Charge (all usage):	139.719¢	141.865¢	83.897¢	III

	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	55.822¢	57.968¢	N/A	
<u>Transmission Charge</u> :	<u>83.897¢</u>	<u>83.897¢</u>	<u>83.897¢</u>	III
Total Non-Baseline Charge (all usage):	139.719¢	141.865¢	83.897¢	III

Cap-and-Trade Cost Exemption (17.484¢)/therm R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 28, 2023
 EFFECTIVE Jan 1, 2024
 RESOLUTION NO. _____

SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{2/}	55.822¢	N/A	
<u>Transmission Charge</u> :	<u>92.671¢</u>	<u>92.671¢</u>	II
<u>Total Baseline Charge</u> :	148.493¢	92.671¢	II
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{2/}	55.822¢	N/A	
<u>Transmission Charge</u> :	<u>135.332¢</u>	<u>135.332¢</u>	II
<u>Total Non-Baseline Charge</u> :	191.154¢	135.332¢	II

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045
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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	55.822¢	57.968¢	N/A
<u>Transmission Charge</u>	<u>58.247¢</u>	<u>58.247¢</u>	<u>58.247¢</u>
Commodity Charge	114.069¢	116.215¢	58.247¢

III
III

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6237-G
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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)	
1.99 cu.ft. per hr. or less	18.48	I
2.00 - 2.49 cu.ft. per hr	20.94	I
2.50 - 2.99 cu.ft. per hr	25.59	I
3.00 - 3.99 cu.ft. per hr	32.57	I
4.00 - 4.99 cu.ft. per hr	41.88	I
5.00 - 7.49 cu.ft. per hr	58.16	I
7.50 - 10.00 cu.ft. per hr	81.43	I
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	9.31	I

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

	<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10</u> : ^{4/} Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge: ^{2/} G-CPNR	55.822¢	55.822¢	55.822¢	
<u>Transmission Charge</u> : GPT-10	<u>112.532¢</u>	<u>65.998¢</u>	<u>34.797¢</u>	III
Commodity Charge: GN-10	168.354¢	121.820¢	90.619¢	III
<u>GN-10C</u> ^{4/} : Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{2/} G-CPNRC	57.968¢	57.968¢	57.968¢	
<u>Transmission Charge</u> : GPT-10	<u>112.532¢</u>	<u>65.998¢</u>	<u>34.797¢</u>	III
Commodity Charge: GN-10C	170.500¢	123.966¢	92.765¢	III
<u>GT-10</u> ^{4/} : Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge: GT-10	112.532¢ ^{3/}	65.998¢ ^{3/}	34.797¢ ^{3/}	III

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (17.484¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{4/} Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

(Continued)

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Dan Skopec
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month				\$150.00
		<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/}
Procurement Charge: ^{1/}	55.822¢	57.968¢		N/A
Transmission Charge:	31.136¢	31.136¢		31.136¢
Total Charge:	86.958¢	89.104¢		31.136¢

III
III

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	<u>GT-EN^{3/}</u>
Procurement Charge: ^{1/}	55.822¢	57.968¢	N/A
<u>Transmission Charge</u> :	<u>28.210¢</u>	<u>28.210¢</u>	<u>28.210¢</u>
Total Charge:	84.032¢	86.178¢	28.210¢

III
III

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	55.822¢	57.968¢	N/A
<u>Transmission Charge</u> :	38.947¢	38.947¢	38.947¢
<u>Uncompressed Commodity Charge</u> :	94.769¢	96.915¢	38.947¢

III
III

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 104.155¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} (38.232¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 160.692¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm ... 162.838¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption (17.484¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.____
 4/ As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GO-CEG Sheet 2
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: ^{2/}	G-CPNR	55.822¢
<u>Transmission Charge</u> :	GPT-CEG	<u>45.593¢</u>
Commodity Charge:	GO-CEG	101.415¢

GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	57.968¢
<u>Transmission Charge</u> :	GPT-CEG	<u>45.593¢</u>
Commodity Charge:	GO-CEGC	103.561¢

GTO-CEG^{1/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GTO-CEG	45.593¢ ^{3/}
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California Air Resources Board (CARB) Fee Credit(0.231¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{3/} This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Continued)

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Schedule No. GO-CEG Sheet 3
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (17.484¢)/therm R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer’s bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month	\$350
GT-4NC, Enhanced Oil Recovery, per month	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	52.605¢
Tier II	20,834 - 83,333 Therms	41.227¢
Tier III	83,334 - 166,667 Therms	33.948¢
Tier IV	Over 166,667 Therms	28.747¢

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(TO BE INSERTED BY UTILITY)
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Schedule No. GT-NC

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery
 Rate, per therm 35.852¢

GT-5NC, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm 42.538¢

For customers using 3 million therms or more per year
 Rate, per therm 33.466¢

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit (0.231¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 28, 2023
 EFFECTIVE Jan 1, 2024
 RESOLUTION NO. _____

Schedule No. GT-NC

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (17.484¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-3NC customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Multiple Use Customers: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	25.961¢	R
GT-4CA, Enhanced Oil Recovery	25.996¢	R
GT-5CA, Electric Generation*	25.996¢	R
GT-7CA, Wholesale - City of Long Beach	8.007¢	R
GT-8CA, Wholesale - San Diego Gas & Electric	7.646¢	R
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	8.007¢	R
GT-10CA, Wholesale - City of Vernon	8.007¢	R
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	8.007¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 3

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	1.450¢	I
GT-4RS, Enhanced Oil Recovery	1.450¢	I
GT-5RS, Electric Generation*	1.450¢	I
GT-7RS, Wholesale - City of Long Beach	1.446¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	1.446¢	I
GT-10RS, Wholesale - City of Vernon	1.446¢	I
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.446¢	I

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	23.814¢	I
GT-4RS, Enhanced Oil Recovery	23.849¢	I
GT-5RS, Electric Generation*	23.849¢	I
GT-7RS, Wholesale - City of Long Beach	5.866¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	5.866¢	I
GT-10RS, Wholesale - City of Vernon	5.866¢	I
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	5.866¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6237-G
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 EFFECTIVE Jan 1, 2024
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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	27.164¢	I
GT-4NV, Enhanced Oil Recovery	27.199¢	I
GT-5NV, Electric Generation*	27.199¢	I
GT-7NV, Wholesale - City of Long Beach	9.208¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	9.208¢	I
GT-10NV, Wholesale - City of Vernon	9.208¢	I
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	9.208¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial	28.770¢	I
GT-4BV, Enhanced Oil Recovery	28.805¢	I
GT-5BV, Electric Generation*	28.805¢	I
GT-7BV, Wholesale - City of Long Beach	10.810¢	I
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	10.810¢	I
GT-10BV, Wholesale - City of Vernon	10.810¢	I
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	10.810¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045

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Schedule No. GT-TLS

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

California Air Resources Board (CARB) Fee Credit (0.231¢/therm

R

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Cap-and-Trade Cost Exemption (17.484¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6237-G
DECISION NO. D19-09-051; D20-02-045

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Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Dec 28, 2023
EFFECTIVE Jan 1, 2024
RESOLUTION NO. _____

Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-BTS1	Firm	Three Years*	100% Reservation	\$0.53103	\$0.0	R
G-BTS2	Firm	Three Years	Modified Fixed Variable	\$0.42482	\$0.10621	RR
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0	
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.53103	\$0.0	R
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.42482	\$0.10621	R R
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.53103	R

* Terms are available for up to twenty years during Step 3 of the open season.
 ** Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 28, 2023
 EFFECTIVE Jan 1, 2024
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Schedule No. G-TCA
TRANSPORTATION CHARGE ADJUSTMENT

Sheet 1

APPLICABILITY

Applicable to gas sales and transportation services rendered under tariff rate schedules authorized by the Commission where the costs identified herein have been embedded in the rates.¹

Customers who are exempt from such costs will have a Transportation Charge Adjustment (TCA) as a separate line item on their bills. Customers exempt from these costs include customers from all customer classes who participate in the California Alternate Rates for Energy program and customers who are exempt from taxing under the United States Constitution or California Constitution, as referenced in Section 896 of the Public Utilities Code.

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

Total TCA,² per therm: (0.031¢)

R

SPECIAL CONDITIONS

1. Adjustments Included in the TCA

- a. California Solar Initiative Thermal Program (CSI-TP) - Decision (D.)10-01-022 established the CSI-TP to promote the installation of Solar Water Heating systems in the territories of Pacific Gas & Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company (SoCalGas). The CSI-TP is effective through December 31, 2017, and SoCalGas will begin recovering the CSI-TP surcharge on January 1, 2012. The CSI-TP surcharge credit adjustment was revised, per Advice No. 6071, effective January 1, 2023.

CSI-TP Surcharge Credit Adjustment, per therm: (0.031¢)

R

¹ The Transportation Charge Adjustment is not applicable to Electronic Generation, Enhanced Oil Recovery, and Wholesale or Backbone Transportation service since the costs described herein are not embedded in those rates.

² See Special Condition 1 for a description of each individual adjustment included in the TCA.

Schedule No. G-CCC
GREENHOUSE GAS CALIFORNIA CLIMATE CREDIT

Sheet 1

APPLICABILITY

This schedule is applicable, in combination with the customer's otherwise applicable rate schedule, to Residential customers.

TERRITORY

This schedule is applicable within the entire territory served by the Utility.

RATES

Pursuant to Commission Decision (D.) 15-10-032:

1) Residential Annual California Climate Credit

Eligible residential accounts receive a California (CA) Climate Credit, if applicable, each April 1st. The credit will display on the customer's bill on the next scheduled bill date. Master-metered rate schedules GM and GS receive one credit per sub-unit. Credits are issued to all active accounts receiving natural gas service on the date the credit is given. One credit will be given per household, so accounts with more than one service point receive only one credit. The discount for customers qualifying for California Alternate Rates for Energy (CARE) will be calculated before the CA Climate Credit is applied to ensure no impact to the benefits of the CARE program.

Residential Annual Credit (April 1st)..... \$73.41

R

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. General Description. The CA Climate Credit is shown on a customer's bill as a separate line item. The credit is authorized to return to ratepayers the proceeds derived from the Utility's sale of directly allocated Greenhouse Gas (GHG) allowances in compliance with the California Cap on GHG Emissions and Market-Based Compliance mechanisms (Cap-and-Trade Program) regulations imposed by the California Air Resources Board (CARB).
3. Filing Requirements. Pursuant to D.15-10-032, the Utility shall include proposed credit rates as part of the annual regulatory account update advice letter filing.
4. Master-Metered Customers. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their sub-metered tenants.
5. 2023 CA Climate Credit. Pursuant to D.23-02-014 accelerating disbursement of the 2023 Credit, eligible residential accounts shall begin to receive the 2023 Credit on February 3, 2023.

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045
 1C12

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Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 28, 2023
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 ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045
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Aliso Canyon True-Up Tracking Account (ACTTA)	56859-G,56860-G
Distributed Energy Resources Services Tracking Account (DERSTA)	52278-G

Part VIII Gas Cost Incentive Mechanism (GCIM)	45890-G,45891-G,42774-G,45892-G 59297-G,57368-G,57369-G
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Part IX Hazardous Substances Mechanism (HSM)	48973-G,26200-G,26201-G
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Part XI Performance Based Regulation (PBR)	56763-G,56764-G,49328-G,49329-G 49330-G,55205-G,55206-G,61419-G,55208-G 55209-G,54732-G,55210-G,55211-G,54735-G,54736-G
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Part XII Gain/Loss On Sale Mechanism (GLOSM)	42134-G,42135-G,42136-G 42137-G,42138-G,42138.1-G
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Part XIII Native Gas Program Mechanism (NGPM)	42599-G, 42600-G, 42601-G, 42602-G 47166-G, 42604-G, 42605-G
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Part XIV Cost of Capital Mechanism (CCM)	61218-G,57472-G
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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045

SP13

ISSUED BY

Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Dec 28, 2023
 EFFECTIVE _____
 RESOLUTION NO. _____

Attachment B
Advice No. 6237-G
Natural Gas Transportation Rate Revenues
Southern California Gas Company
Year End Jan-2024 Rates

	Present Rates			Proposed Rates			Changes		
	Nov-1-23	Proposed	Nov-1-23	Jan-1-24	Proposed	Jan-1-24	Revenue	Rate	% Rate
	Volumes Mth A	Rate \$/therm B	Revenues \$000's C	Volumes Mth D	Rate \$/therm E	Revenues \$000's F	Change \$000's G	Change \$/therm H	change % I
1 CORE									
2 Residential	2,346,353	\$1.13872	\$2,671,832	2,346,353	\$1.19480	\$2,803,429	\$131,597	\$0.05609	4.9%
3 Commercial & Industrial	992,706	\$0.62516	\$620,597	992,706	\$0.68462	\$679,628	\$59,031	\$0.05946	9.5%
4									
5 NGV - Pre Sempra-Wide	178,769	\$0.31302	\$55,959	178,769	\$0.38941	\$69,614	\$13,656	\$0.07639	24.4%
6 Sempra-Wide Adjustment	178,769	\$0.01274	\$2,278	178,769	\$0.01730	\$3,094	\$815	\$0.00456	35.8%
7 NGV - Post Sempra-Wide	178,769	\$0.32577	\$58,237	178,769	\$0.40671	\$72,708	\$14,471	\$0.08095	24.8%
8									
9 Gas A/C	416	\$0.28455	\$118	416	\$0.34596	\$144	\$26	\$0.06141	21.6%
10 Gas Engine	22,302	\$0.23060	\$5,143	22,302	\$0.30123	\$6,718	\$1,575	\$0.07062	30.6%
11 Total Core	3,540,545	\$0.94786	\$3,355,927	3,540,545	\$1.00624	\$3,562,627	\$206,700	\$0.05838	6.2%
12									
13 NONCORE COMMERCIAL & INDUSTRIAL									
14 Distribution Level Service	919,735	\$0.19487	\$179,233	919,735	\$0.26393	\$242,750	\$63,517	\$0.06906	35.4%
15 Transmission Level Service (2)	626,080	\$0.04889	\$30,611	626,080	\$0.08927	\$55,891	\$25,280	\$0.04038	82.6%
16 Total Noncore C&I	1,545,814	\$0.13575	\$209,844	1,545,814	\$0.19319	\$298,641	\$88,797	\$0.05744	42.3%
17									
18 NONCORE ELECTRIC GENERATION									
19 Distribution Level Service									
20 Pre Sempra-Wide	331,442	\$0.18380	\$60,919	331,442	\$0.24433	\$80,982	\$20,063	\$0.06053	32.9%
21 Sempra-Wide Adjustment	331,442	\$0.00072	\$240	331,442	\$0.00163	\$542	\$302	\$0.00091	125.6%
22 Distribution Post Sempra Wide	331,442	\$0.18452	\$61,159	331,442	\$0.24597	\$81,524	\$20,365	\$0.06144	33.3%
23 Transmission Level Service (2)	2,246,336	\$0.04978	\$111,817	2,246,336	\$0.09660	\$216,995	\$105,178	\$0.04682	94.1%
24 Total Electric Generation	2,577,778	\$0.06710	\$172,976	2,577,778	\$0.11580	\$298,519	\$125,543	\$0.04870	72.6%
25									
26 TOTAL RETAIL NONCORE	4,123,593	\$0.09284	\$382,820	4,123,593	\$0.14482	\$597,160	\$214,341	\$0.05198	56.0%
27									
28 WHOLESALE									
29 Wholesale Long Beach (2)	79,646	\$0.04395	\$3,501	79,646	\$0.08033	\$6,398	\$2,898	\$0.03638	82.8%
30 Wholesale SWG (2)	66,431	\$0.04395	\$2,920	66,431	\$0.08033	\$5,337	\$2,417	\$0.03638	82.8%
31 Wholesale Vernon (2)	96,890	\$0.04395	\$4,259	96,890	\$0.08033	\$7,784	\$3,525	\$0.03638	82.8%
32 International (2)	116,299	\$0.04395	\$5,112	116,299	\$0.08033	\$9,343	\$4,231	\$0.03638	82.8%
33 Total Wholesale & International	359,267	\$0.04395	\$15,791	359,267	\$0.08033	\$28,862	\$13,070	\$0.03638	82.8%
34 SDG&E Wholesale	1,118,614	\$0.03913	\$43,773	1,118,614	\$0.07646	\$85,533	\$41,760	\$0.03733	95.4%
35 Total Wholesale Incl SDG&E	1,477,881	\$0.04030	\$59,564	1,477,881	\$0.07740	\$114,394	\$54,830	\$0.03710	92.1%
36									
37 TOTAL NONCORE	5,601,473	\$0.07898	\$442,384	5,601,473	\$0.12703	\$711,555	\$269,171	\$0.04805	60.8%
38									
39 Unbundled Storage (4)									
40 System Total (w/o BTS)	9,142,019	\$0.41728	\$3,814,813	9,142,019	\$0.46934	\$4,290,683	\$475,870	\$0.05205	12.5%
41 Backbone Transportation Service BTS (3)	2,531	\$0.54908	\$507,187	2,577	\$0.53103	\$499,399	(\$7,788)	(\$0.01805)	-3.3%
42 SYSTEM TOTAL w/BTS	9,142,019	\$0.47276	\$4,322,000	9,142,019	\$0.52396	\$4,790,083	\$468,083	\$0.05120	10.8%
43									
44 EOR Revenues	208,941	\$0.11842	\$24,743	208,941	\$0.15438	\$32,256	\$7,513	\$0.03596	30.4%
45 Total Throughput w/EOR Mth/yr	9,350,960	\$0.00000	\$0	9,350,960	\$0.00000	\$0	\$0	\$0.00000	0.0%

Advice No. 6237-G

Attachment C

January 2024 Rates

Description	Rate Change
A	B
<u>SoCalGas Annual Update of Regulatory Accounts</u> (SoCalGas Advice Letter (AL) No. 6210-G)	(\$000) \$409,206
<u>Cost of Capital CCM Adjustment</u> (SoCalGas Advice Letter (AL) No. 6207-G)	\$77,030
<u>Adjustment to Revenue Requirement in Accordance with Internal Revenue Service Private Letter Ruling</u> (SoCalGas Advice Letter (AL) No. 6018)	(\$56,841)
<u>Leak Abatement 2024 Revenue Requirement</u> (Resolution G-3595 June 29, 2023)	(\$3,035)
<u>System Reliability Memorandum Account</u> (SoCalGas Advice Letter (AL) No. 6053-G)	\$32,096
Other*	\$9,627
Total Base Rate Revenue Impact	\$468,083

* EOR, SoCalGas and SDG&E EG, TLS and NGV rate adjustments and SDG&E PSEP BTS