

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southern California Gas Company**  
**GAS (Corp ID 904)**  
**Status of Advice Letter 6231G**  
**As of January 17, 2024**

Subject: Schedule No. G-CPS November 2023 Cash-Out Rates

Division Assigned: Energy

Date Filed: 12-05-2023

Date to Calendar: 12-11-2023

Authorizing Documents: G-3489

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>12-05-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Gary Lenart

(213) 244-2424

[Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Joseph Mock**  
Director  
Regulatory Affairs

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Los Angeles, CA 90013-1011  
Tel: 213.244.3718  
Fax: 213.244.4957  
[JMock@socalgas.com](mailto:JMock@socalgas.com)

December 5, 2023

Advice No. 6231-G  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Schedule No. G-CPS November 2023 Cash-Out Rates**

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for November 2023 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

**Background**

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index

with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

### **Information**

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the November 2023 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 21 days after the date of this Advice Letter, which is December 26, 2023. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart  
Regulatory Tariff Manager  
E-mail: [GLenart@socalgas.com](mailto:GLenart@socalgas.com)  
E-mail: [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

### **Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective December 5, 2023, which is the date submitted, and are to be applicable to the period of October 2023 through November 2023.

**Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socialgas.com](mailto:Tariffs@socialgas.com) or call 213-244-2424. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

*/s/ Joseph Mock*  
Joseph Mock  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 6231-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61363-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 61299-G
Revised 61364-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 61300-G
Revised 61365-G	TABLE OF CONTENTS, Sheet 3	Revised 61301-G
Revised 61366-G	TABLE OF CONTENTS, Sheet 1	Revised 61358-G



Schedule No. G-CPS  
CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

October 2023 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.35079	0.09893	0.21743
2	0.34971	0.09714	0.21564
3	0.35400	0.09679	0.21579
4	0.37071	0.09889	0.22264
5	0.40929	0.10818	0.24364
6	0.43821	0.11496	0.26171
7	0.46286	0.12068	0.27629
8	0.48750	0.12996	0.29371
9	0.51214	0.13925	0.31114
10	0.52500	0.14211	0.32079
11	0.51643	0.14357	0.32014
12	0.48193	0.13586	0.30279
13	0.46693	0.13014	0.28764
14	0.43693	0.12050	0.26843
15	0.40693	0.11086	0.24921
16	0.37693	0.10121	0.23000
17	0.38336	0.10050	0.22671
18	0.40800	0.09729	0.22886
19	0.44464	0.09929	0.23829
20	0.45429	0.10143	0.24314
21	0.46500	0.10500	0.24929
22	0.47571	0.10857	0.25543
23	0.48643	0.11214	0.26157
24	0.47571	0.11429	0.26157
25	0.49714	0.11643	0.26929
26	0.51086	0.11607	0.27164
27	0.55264	0.11750	0.28043
28	0.62121	0.12464	0.30243
29	0.68979	0.13179	0.32443
30	0.75836	0.13893	0.34643
31	0.82586	0.14607	0.36793
Average for the Month	N/A	N/A	0.26982

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6231-G  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Dec 5, 2023  
 EFFECTIVE Dec 5, 2023  
 RESOLUTION NO. G-3489

Schedule No. G-CPS  
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

November 2023 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.83979	0.14929	0.36964
2	0.83893	0.15143	0.37450
3	0.81600	0.15214	0.37364
4	0.79671	0.14464	0.36021
5	0.77743	0.13714	0.34679
6	0.75814	0.12964	0.33336
7	0.70671	0.11250	0.30036
8	0.64671	0.10071	0.27407
9	0.60814	0.09250	0.25164
10	0.58393	0.08804	0.24021
11	0.54750	0.08964	0.23443
12	0.51107	0.09125	0.22864
13	0.47464	0.09286	0.22286
14	0.50250	0.10571	0.24450
15	0.58071	0.12607	0.29529
16	0.65464	0.15250	0.34979
17	0.71464	0.17589	0.39429
18	0.75964	0.19250	0.42814
19	0.80464	0.20911	0.46200
20	0.84964	0.22571	0.49586
21	0.86357	0.23643	0.51629
22	0.83143	0.23357	0.50079
23	0.77786	0.21750	0.46714
24	0.73929	0.20179	0.43893
25	0.71571	0.19286	0.42136
26	0.69214	0.18393	0.40379
27	0.66857	0.17500	0.38621
28	0.67436	0.17500	0.38936
29	0.69579	0.18393	0.40586
30	0.73971	0.19679	0.43557
Average for the Month	N/A	N/A	0.36485

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(Continued)

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