

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southern California Gas Company**  
**GAS (Corp ID 904)**  
**Status of Advice Letter 6229G**  
**As of December 28, 2023**

Subject: Modifications to General Rate Case Memorandum Account 2024 to Track Cost of Capital Mechanism (CCM) Trigger Adjustment Effective January 1, 2024 Pursuant to Decision (D.) 22-12-031

Division Assigned: Energy

Date Filed: 12-01-2023

Date to Calendar: 12-06-2023

Authorizing Documents: D2212031

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>12-31-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Gary Lenart

(213) 244-2424

[Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Joseph Mock**  
Director  
Regulatory Affairs

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December 1, 2023

Advice No. 6229-G  
(U 904 G)

Public Utilities Commission of the State of California

**SUBJECT: Modifications to General Rate Case Memorandum Account 2024 to Track Cost of Capital Mechanism (CCM) Trigger Adjustment Effective January 1, 2024 Pursuant to Decision (D.) 22-12-031**

## **PURPOSE**

Southern California Gas Company (SoCalGas) hereby submits this Advice Letter (AL) for California Public Utilities Commission (Commission or CPUC) approval to modify the General Rate Case Memorandum Account 2024 (GRCMA2024) to track the Cost of Capital Mechanism (CCM) automatic trigger adjustment and updated Rate of Return (ROR) effective January 1, 2024, while the automatic trigger adjustment remains pending before the Commission.

## **BACKGROUND**

The CCM was first established for SoCalGas by the Commission in D.13-03-015 and was reaffirmed in D.22-12-031. The CCM consists of a benchmark, established at the start of the CCM period, and a deviation range or “deadband” from the benchmark of one percent (100 basis points), based upon the applicable Moody’s utility bond index. The Moody’s AA utility bond index applies for AAA credit-rated utilities or higher, and Moody’s Ba index for BBB credit-rated utilities or lower.<sup>1</sup> In “any year where the difference between the current 12-month October through September average Moody’s utility bond index and the benchmark exceeds a 100-basis point trigger, an automatic adjustment to the utilities’ return on equity (ROE) shall be made by an October 15 advice letter to become effective on January 1 of the next year.”<sup>2</sup> Upon such a filing, ROE is adjusted by one-half of the difference between the applicable Moody’s index and benchmark, and long-term debt and preferred stock costs are updated to reflect actual August month-end costs.<sup>3</sup>

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<sup>1</sup> D.08-05-035 at 15-16; D.22-12-031 at 42-43.

<sup>2</sup> D.08-05-035 at 15.

<sup>3</sup> *Id.* at 16.

On December 15, 2022, the Commission approved D.22-12-031, adopting a Test Year (TY) 2023 Cost of Capital for each utility, including SoCalGas, to be effective January 1, 2023 through December 31, 2025. D.22-12-031 also ordered continuation of the existing CCM through the 2023 Cost of Capital cycle.<sup>4</sup> The Commission found that the CCM “is a beneficial mechanism for the Commission to employ to protect both ratepayers and shareholders from major market shifts.”<sup>5</sup>

On January 13, 2023, SoCalGas submitted AL 6083-G to update the CCM tariff and benchmark in accordance with D.22-12-031. The CCM benchmark rate was set to 4.074%, which is the October 2021 through September 2022 monthly average of the Moody’s A-rated utility bond index.<sup>6</sup> AL 6083-G was approved as submitted and became effective February 12, 2023.

Consistent with the applicable decisions, SoCalGas’s CCM as approved operates as follows:<sup>7</sup>

- In the year of a Cost of Capital (COC) filing, the CCM is not in effect because the COC proceeding will set new rates for the following year. The CCM applies in the years when SoCalGas does not file a COC application.
- The CCM is triggered when the October through September 12-month average of the monthly averages of the applicable Moody’s utility bond index is more than 100 basis points (1.00 percent) higher or lower than the benchmark. The index applicable to each utility is based on each utility’s credit rating.
- When an automatic adjustment is triggered, the costs of capital components are updated and a new rate of return is computed as follows:
  - a. The ROE is adjusted by one-half of the difference between the applicable 12-month average Moody’s utility bond index and the benchmark.
  - b. Costs of long-term debt and preferred stock are updated to reflect actual August month-end embedded costs in the trigger year, forecasted interest rates for variable long-term debt, and new long-term debt and preferred stock scheduled to be issued.
  - c. The currently authorized capital structure is used to calculate an updated rate of return, which is submitted by advice letter on October 15 of the trigger year to be effective January 1 of the following year. There is no change to the authorized capital structure.
  - d. The CCM benchmark is reestablished.

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<sup>4</sup> D.22-12-031 at 42-43, 54 (OP 6).

<sup>5</sup> *Id.* at 49 (Finding of Fact (FOF) 51).

<sup>6</sup> See D.17-07-005 at 4 (“The CCM is based on . . . (2) an index based on the average 12-month October through September period of Moody’s A utility bonds (for utilities rated better than BBB+ and lower than AA-) and Moody’s Baa utility bonds (for BBB+ credit-rated utilities and lower”).

<sup>7</sup> See SoCalGas’s Cost of Capital Mechanism (CCM) Preliminary Tariff at [https://tariff.socalgas.com/regulatory/tariffs/tm2/pdf/tariffs/GAS\\_G-PRELIM\\_PS-XIV.pdf](https://tariff.socalgas.com/regulatory/tariffs/tm2/pdf/tariffs/GAS_G-PRELIM_PS-XIV.pdf).

On October 13, 2023, SoCalGas submitted Advice Letter 6207-G (the CCM Adjustment Advice Letter). That CCM Adjustment Advice Letter, in compliance with D.22-12-031 and SoCalGas's Tariff, identified that the CCM had triggered for SoCalGas for the period of October 2022 through September 2023. The CCM Adjustment Advice Letter accordingly requested that SoCalGas's cost of capital be automatically updated under SoCalGas's Tariff and applicable decisions.

On November 2, 2023, a joint protest was filed to SoCalGas's CCM Adjustment Advice Letter. On November 9, 2023, SoCalGas and the other large investor owned electric and gas utilities filed a joint response. On that same day, the Commission's Energy Division suspended the CCM Adjustment Advice Letter.

As SoCalGas's CCM Adjustment Advice Letter is currently pending and could potentially not be acted upon prior to January 1, 2024, SoCalGas hereby submits this request to modify an existing memorandum account to record the revenue requirement difference attributable to the triggering of the CCM. This advice letter seeks to do so by modifying the General Rate Case Memorandum Account previously approved for SoCalGas via D.23-05-12.

On May 18, 2023, the Commission approved D.23-05-012 granting SoCalGas the authority to establish its requested GRC memorandum account. The Decision directed SoCalGas to submit a Tier 1 advice letter within 60 days of May 18, 2023, to establish the GRCMA2024, effective January 1, 2024.

On July 17, 2023, SoCalGas submitted AL 6166-G to establish the General Rate Case Memorandum Accounts (GRCMA2024) in compliance with D.23-05-012, dated May 18, 2023, which granted SoCalGas the authority to establish the GRCMA2024 and set January 1, 2024, as the effective date of SoCalGas's General Rate Case (GRC) Test Year (TY) 2024 authorized revenue requirement. AL 6166-G was approved as submitted and will become effective January 1, 2024.

## **DISCUSSION**

As stated above, the CCM automatic trigger adjustment and updated Rate of Return submitted for approval in AL 6207-G is effective January 1, 2024. On November 9, 2023, AL 6207-G was suspended for an initial duration of up to 120 days, therefore the approval of AL 6207-G could be after the January 1, 2024 effective date. Given these circumstances, SoCalGas requests its GRC memorandum account be modified effective January 1, 2024, to include the CCM automatic trigger adjustment to avoid retroactive ratemaking.

As stated in D.23-05-012 approving the GRCMA2024<sup>8</sup>:

The adopted schedule in this proceeding calls for issuing a Commission decision regarding Sempra Utilities 2024 GRC revenue requirement under Track 1 after the proposed effective date of January 1, 2024. Given this likelihood, we conclude that it is reasonable to grant the Joint Motion to issue an order

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<sup>8</sup> D.23-05-012 at 4.

finding that it is appropriate to establish GRC memorandum accounts by each Sempra Utility and to set January 1, 2024, as the effective date for the 2024 GRC revenue requirement adopted by the Commission.

Adopting the relief requested in the Joint Motion will leave both ratepayers and shareholders relatively indifferent to the date the final decision is adopted. Establishing GRC memorandum accounts would reduce incentives for any party to achieve gains that could be realized through delay in the effective date of the proceeding's outcome and allow time for parties, the public, and the Commission to review and analyze the record.

D.23-05-012 concluded that<sup>9</sup>:

The effective date of Sempra Utilities' GRC revenue requirement should be January 1, 2024, even if the Commission decision is adopted after that date.

SoCalGas believes that the use of the GRCMA2024 to track the CCM automatic trigger adjustment and updated Rate of Return effective January 1, 2024, is appropriate and reasonable because the effective date of the CCM automatic trigger adjustment is the same as SoCalGas's GRC revenue requirement and similarly gives the Commission additional time to review the CCM automatic trigger adjustment if needed.

Tariff revisions to the GRCMA2024 preliminary statement to reflect the modification to the GRCMA2024 to track the CCM automatic trigger adjustment and updated Rate of Return effective January 1, 2024 are included in Attachment A to this submittal. As seen in Attachment A, SoCalGas will create a separate subaccount in the GRCMA2024 to track the CCM automatic trigger adjustment.

## **PROTESTS**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is December 21, 2023. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart  
Regulatory Tariff Manager  
E-mail: [GLenart@socalgas.com](mailto:GLenart@socalgas.com)  
E-mail: [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

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<sup>9</sup> D.23-05-012 at 10 (Conclusion of Law 2).

**EFFECTIVE DATE**

SoCalGas asserts this submittal is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that this submittal become effective December 31, 2023, which is 30 calendar days after the date submitted.

**NOTICE**

A copy of this Advice Letter is being sent to SoCalGas' General Order (GO) 96-B service list and the Commission's service list in A.22-04-008 (cons) and A.22-05-015 (cons). Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2424. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_office@cpuc.ca.gov](mailto:Process_office@cpuc.ca.gov).

*/s/ Joseph Mock*  
Joseph Mock  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.



**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 6229-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61359-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, GENERAL RATE CASE MEMORANDUM ACCOUNT 2024 (GRCMA2024), Sheet 1	Revised 60914-G
Original 61360-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, GENERAL RATE CASE MEMORANDUM ACCOUNT 2024 (GRCMA2024), Sheet 2	
Revised 61361-G	TABLE OF CONTENTS, Sheet 1	Revised 61358-G
Revised 61362-G	TABLE OF CONTENTS	Revised 61223-G

PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS  
GENERAL RATE CASE MEMORANDUM ACCOUNT 2024 (GRCMA2024)

Sheet 1

1. Purpose

The GRCMA2024 is an interest-bearing memorandum account that is recorded on the Utility's financial statements. The GRCMA2024 is effective January 1, 2024 and consists of two subaccounts:

- a. GRC Subaccount - Pursuant to Decision (D.) 23-05-012, the purpose of this subaccount is to record the shortfall or overcollection resulting from the difference between the revenue requirement and corresponding rates in effect on January 1, 2024 for utility service and the final revenue requirement and corresponding rates adopted by the Commission in a decision for Application (A.) 22-05-015, SoCalGas' 2024 General Rate Case.
- b. CCM Subaccount - The purpose of this subaccount is to record an adjustment for the Cost of Capital mechanism (CCM) pursuant to D.22-12-031 as described in Advice No. (AL) 6207 and track the difference in authorized rate of return and corresponding rates in effect on January 1, 2024 and the final authorized rate of return upon approval of AL 6207.

2. Applicability

This account shall apply to all gas customers except for those specifically excluded by the Commission.

3. Rates

See Disposition Section. The balance in the GRCMA2024 will be included in gas transportation rates upon Commission approval.

4. Accounting Procedures – GRC Subaccount

Utility shall maintain the GRC Subaccount of the GRCMA2024 by making the following entries detailed below, upon a final decision for A.22-05-015.

- a. A debit entry equal to the pro rata allocation of SoCalGas' annual base margin revenue requirement adopted in A.22-05-015 for the period January 1, 2024 until the effective date of rates adopted in a decision for A.22-05-015.
- b. A credit entry equal to the pro rata allocation of SoCalGas' current annual base margin revenue requirement for each month beginning January 1, 2024 until the effective date of rates adopted in a decision for A.22-05-015.
- c. An entry equal to the amortization of the GRC Subaccount of the GRCMA2024 balance as authorized by the Commission; and
- d. An entry equal to the interest on the average balance in the account during the month, calculated in the manner described in the Preliminary Statement, Part I, J.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6229-G  
DECISION NO. 22-12-031

ISSUED BY

**Dan Skopec**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Dec 1, 2023  
EFFECTIVE Dec 31, 2023  
RESOLUTION NO. \_\_\_\_\_

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PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS  
GENERAL RATE CASE MEMORANDUM ACCOUNT 2024 (GRCMA2024)

Sheet 2

5. Accounting Procedures – CCM Subaccount

Utility shall maintain the CCM Subaccount of the GRCMA2024 by making the following entries detailed below, upon approval of AL 6207.

- a. A debit entry equal to the pro rata allocation of the authorized rate of return approved in AL 6207 for the period of January 1, 2024 until the effective date rates are updated for the CCM trigger adjustment.
- b. A credit entry equal to the pro rata allocation of the current authorized rate of return for each month beginning January 1, 2024 until the effective date rates are updated for the CCM trigger adjustment.
- c. An entry equal to the amortization of the CCM Subaccount of the GRCMA2024 balance as authorized by the Commission; and
- d. An entry equal to the interest on the average balance in the account during the month, calculated in the manner described in the Preliminary Statement, Part I, J.

6. Disposition

The GRCMA2024 will be amortized in connection with the implementation of GRC rates adopted in a decision for A.22-05-015 and/or as directed by the Commission in approval of AL 6207.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6229-G  
DECISION NO. 22-12-031

ISSUED BY

**Dan Skopec**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Dec 1, 2023  
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6229-G  
 DECISION NO. 22-12-031

ISSUED BY  
**Dan Skopec**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Dec 1, 2023  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. \_\_\_\_\_

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6229-G  
 DECISION NO. 22-12-031

ISSUED BY  
**Dan Skopec**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Dec 1, 2023  
 EFFECTIVE Dec 31, 2023  
 RESOLUTION NO. \_\_\_\_\_