PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Southern California Gas Company GAS (Corp ID 904) Status of Advice Letter 6228G As of December 28, 2023

Subject: December 2023 Core Procurement Charge Update

Division Assigned: Energy Date Filed: 11-30-2023 Date to Calendar: 12-04-2023

Authorizing Documents: D9807068

Disposition: Effective Date:

Accepted 12-01-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart (213) 244-2424 Tariffs@socalgas.com PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number Name of Filer CPUC Corporate ID number of Filer Subject of Filing Date Filed Disposition of Filing (Accepted, Rejected, Withdrawn, etc.) Effective Date of Filing Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov



Joseph Mock Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.3718 Fax: 213.244.4957 *JMock@socalgas.com*

November 30, 2023

<u>Advice No. 6228-G</u> (U 904 G)

Public Utilities Commission of the State of California

Subject: December 2023 Core Procurement Charge Update

Southern California Gas Company (SoCalGas) hereby submits revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

<u>Purpose</u>

This submittal is made in compliance with Ordering Paragraphs 2 and 3 of Decision No. (D.) 98-07-068, dated August 23, 1998 and revises the listed tariff rate schedules by updating the Core Procurement Charge for residential and core commercial and industrial customers for December 2023.

Information

D.98-07-068 authorizes SoCalGas to: 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Procurement Charge; 2) file the Core Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month; and 3) establish a Core Purchased Gas Account (CPGA) imbalance band of $\pm 1\%$ of the actual annual commodity gas purchases for the preceding 12-month period ending March 31 of each year, wherein adjustments would be made to the Core Procurement Charge only if the CPGA imbalance falls outside of such band.

For residential and core commercial and industrial customers, the December 2023 Core Procurement Charge is 55.822¢ per therm, a decrease of 11.984¢ per therm from last month. The Adjusted Core Procurement Charge (G-CPA) reported in Schedule No. G-CP, which is used as an equivalent to the previously reported Core Subscription Procurement Charge, for December 2023 is 55.612¢ per therm, a decrease of 11.984¢ per therm from last month.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission (Commission or CPUC). The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is December 20, 2023. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart Regulatory Tariff Manager E-mail: <u>GLenart@socalgas.com</u> E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. This submittal is in compliance with Ordering Paragraph 2 of D.98-07-068, and therefore, SoCalGas requests the tariff sheets submitted herein be effective for service on and after December 1, 2023.

<u>Notice</u>

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed by e-mail to <u>Tariffs@socalgas.com</u> or call 213-244-2424.

<u>/s/ Joseph Mock</u> Joseph Mock Director – Regulatory Affairs

Attachments



California Public Utilities Commission

ADVICE LETTER SUMMARY ENERGY UTILITY



MUST BE COMPLETED BY UT	ILITY (Attach additional pages as needed)
Company name/CPUC Utility No.:	
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)
Advice Letter (AL) #:	Tier Designation:
Subject of AL:	
Keywords (choose from CPUC listing): AL Type: Monthly Quarterly Annual If AL submitted in compliance with a Commissi	al One-Time Other: on order, indicate relevant Decision/Resolution #:
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL:
Summarize differences between the AL and th	e prior withdrawn or rejected AL:
Confidential treatment requested? Yes	No
	nation: vailable to appropriate parties who execute a ontact information to request nondisclosure agreement/
Resolution required? Yes No	
Requested effective date:	No. of tariff sheets:
Estimated system annual revenue effect (%):	
Estimated system average rate effect (%):	
When rates are affected by AL, include attach (residential, small commercial, large C/I, agricu	nment in AL showing average rate effects on customer classes ultural, lighting).
Tariff schedules affected:	
Service affected and changes proposed ^{1:}	
Pending advice letters that revise the same tar	iff sheets:

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 Email: <u>EDTariffUnit@cpuc.ca.gov</u>	Name: Title: Utility Name: Address: City: State: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:
	Name: Title: Utility Name: Address: City: State: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:

ATTACHMENT A Advice No. 6228-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61333-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet	Revised 61303-G
Revised 61334-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 61304-G
Revised 61335-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 61305-G
Revised 61336-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 61327-G
Revised 61337-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 61273-G
Revised 61338-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 61274-G
Revised 61339-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 61275-G
Revised 61340-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 61307-G
Revised 61341-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT- S Rates), Sheet 2	Revised 61308-G
Revised 61342-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 61309-G
Revised 61343-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 61310-G
Revised 61344-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 61280-G
Revised 61345-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC and GT-NGVR Rates), Sheet 1	Revised 61311-G
Revised 61346-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 61282-G

ATTACHMENT A Advice No. 6228-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61347-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN- 10C and GT-10 Rates), Sheet 2	Revised 61312-G
Revised 61348-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 61313-G
Revised 61349-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 61314-G
Revised 61350-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 61315-G
Revised 61351-G	Sheet 1 Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 61316-G
Revised 61352-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 2	Revised 61317-G
Revised 61353-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 61318-G
Revised 61354-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 61319-G
Revised 61355-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 4	Revised 61291-G
Revised 61356-G Revised 61357-G	TABLE OF CONTENTS, Sheet 1 TABLE OF CONTENTS, Sheet 2	Revised 61320-G Revised 61331-G
Revised 61358-G	TABLE OF CONTENTS, Sheet 1	Revised 61332-G

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 61303-G

<u>S</u>	PA	Y STATEMENT <u>RT II</u> TES AND CHARGES	Sheet	1
RESIDENTIAL CORE SERVICE	<u>l</u>			
Schedule GR (Includes GR, GF	R-C and GT-R Rates)		
	Baseline	Non-Baseline	Customer Charge	
	Usage	Usage	<u>per meter, per day</u>	
GR ^{1/}		186.859¢	16.438¢	RI
GR-C ^{2/}		198.843¢		
GT-R	86.490¢	131.037¢	16.438¢	
Schedule GS (Includes GS, GS	-C and GT-S Rates)			
GS ^{1/}	142.312¢	186.859¢	16.438¢	RI
GS-C ^{2/}		198.843¢	16.438¢	
GT-S	86.490¢	131.037¢	16.438¢	
Schedule GM (Includes GM-E	, GM-C, GM-EC, G	M-CC, GT-ME, GT-N	IC, and all GMB Rates)	
GM-E ^{1/}	142 312¢	186.859¢	16.438¢	R
GM-C ^{1/}		186.859¢	16.438¢	R
GM-EC ^{2/}		198.843¢		
GM-CC ^{2/}	-	198.843¢		
GT-ME		131.037¢	16.438¢	
GT-MC		131.037¢	16.438¢	
		10110070	1011000	
GM-BE ^{1/}		132.597¢	\$19.792	R
GM-BC ^{1/}	N/A	132.597¢	\$19.792	R
GM-BEC ^{2/}		144.581¢	\$19.792	
GM-BCC ^{2/}	N/A	144.581¢	\$19.792	
GT-MBE	52.292¢	76.775¢	\$19.792	
GT-MBC	N/A	76.775¢	\$19.792	
The residential core procureme includes the core brokerage fee The residential cross-over rate	÷.			R
core brokerage fee.				
	(Cor	ntinued)		
(TO BE INSERTED BY UTILITY)	· · · · ·	JED BY	(TO BE INSERTED BY CAL. PUC	 C)
VICE LETTER NO. 6228-G		-	SUBMITTED Nov 30, 2023	,
CISION NO. 98-07-068		-	FFECTIVE Dec 1, 2023	
			RESOLUTION NO.	

J HIERIY CALIFORNIA GAS C		Reviseu	CAL. P.U.C. SHEET NO.	01554-0	
LOS ANGELES, CALIFORNIA	CANCELING	Revised	CAL. P.U.C. SHEET NO.	61304-G	

PRELIMI	NARY STATEMEN PART II	T	Sheet 2	
SUMMARY O	F RATES AND CHA	ARGES		
<u>RESIDENTIAL CORE SERVICE</u> (Continued)	(conuneed)			
<u>Schedule G-NGVR</u> (Includes G-NGVR, G-N G-NGVR ^{1/} G-NGVRC ^{2/} GT-NGVR	All <u>Usage</u> 	Cu <u>per</u> 5¢ 0¢	stomer Charge <u>r meter, per day</u> 32.877¢ 32.877¢ 32.877¢	R
NON-RESIDENTIAL CORE SERVICE		ç	52.6779	
Schedule G-10 ^{3/} (Includes GN-10, GN-10C	and GT-10 Rates)			
GN-10 ^{1/} GN-10C ^{2/} GT-10	174.661¢	<u>Tier II</u> 115.881¢ 127.865¢ 60.059¢	<u>Tier III</u> 84.504¢ 96.488¢ 28.682¢	RRF
<u>Customer Charge</u> Per meter, per day:				
All customers except "Space Heating Only" "Space Heating Only" customers: Beginning Dec. 1 through Mar. 31 Beginning Apr. 1 through Nov. 30	49.315¢ \$1.48760 None			
 ^{1/} The core procurement charge as set forth in S core brokerage fee. ^{2/} The cross-over rate as set forth in Schedule N brokerage fee. 				R
^{3/} <u>Schedule GL</u> rates are set commensurate with	n GN-10 rate in Sche	dule G-10.		
	(Continued)			
(TO BE INSERTED BY UTILITY) DVICE LETTER NO. 6228-G DECISION NO. 98-07-068 S	ISSUED BY Dan Skopec enior Vice President	(TO SUBMITTEI EFFECTIVE	D 1 0000	_

Senior Vice President **Regulatory Affairs**

EFFECTIVE Dec 1, 2023 RESOLUTION NO.

LOS ANGELES, CALIFORNIA CANCELING Revised

61335-G CAL. P.U.C. SHEET NO.

CAL. P.U.C. SHEET NO. 61305-G

SUD-RESIDENTIAL CORE SERVICE (Continued) Schedule G-AC G-AC ¹ : rate per therm 92.802¢ GT-AC ² : rate per therm 92.802¢ GT-AC ¹ : rate per therm 92.802¢ GT-AC: rate per therm 94.996¢ Customer Charge: \$50/month 94.970¢ Schedule G-NGV 88.954¢ 95.659¢ G-NGU ¹ : rate per therm 86.675¢ G-NGU ¹ : rate per therm 98.659¢ G-NGU ¹ : rate per therm 148.303¢ G-NGU ¹ : rate per therm 160.287¢ GT-NGU Badad (LCFS) Rate Credit, compressed per therm 160.287¢ GT-NGU Subsomer Charge: \$30.853¢ P-1 Customer Charge: \$13/month 9-2.42 Schedules GT-NC Noncore Commercial/Industrial (GT-3NC) Customer Charge: \$350 Transportation Charge: <	<u>SUN</u>	PRELIMINARY STATEMENT <u>PART II</u> MMARY OF RATES AND CHARGES (Continued)	5	Sheet 3
G-AC ¹ : rate per therm 80.818¢ G-ACC ² : rate per therm 24.996¢ Customer Charge: S150/month 24.996¢ Schedule G-EN 76.970¢ G-EN ¹ : rate per therm 80.818¢ G-EN ⁵ : rate per therm 80.854¢ GT-EN: rate per therm 80.854¢ GT-EN: rate per therm 80.675¢ G-NGU ² : rate per therm 98.659¢ G-NGU ² : rate per therm 148.303¢ G-NGU ² : rate per therm 148.303¢ G-NGU ² : rate per therm 160.287¢ G-NGU ² : rate per therm 160.287¢ GT-NGU 30.853¢ P-1 Customer Charge: \$13/month P-2 A customer Charge: \$13/month P-2 A customer Charge: \$350 Transportation Charges: (per therm) GT-SNC: (per therm) GT-SNC: (per therm)	NON-RESIDENTIAL CORE SERV			
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Noncore Commercial/Industrial (GT-3NC) Customer Charge: GT-3NC: Per month Transportation Charges: (per therm) GT-3NC: Tier I 0 - 20,833 Therms Monton Charges: (per therm) GT-3NC: 42.444¢ Tier I 20,834 - 83,333 Therms Monton II 30.715¢ Tier II 83,334 - 166,667 Therms Tier IV Over 166,667 Therms Transportation Charge 25.095¢ Customer Charge: \$500/month	NONCORE RETAIL SERVICE			
Customer Charge: GT-3NC: Per month \$350 Transportation Charges: (per therm) GT-3NC: 42.444¢ Tier I 0 - 20,833 Therms 30.715¢ Tier II 20,834 - 83,333 Therms 30.715¢ Tier III 83,334 - 166,667 Therms 23.213¢ Tier IV Over 166,667 Therms 17.852¢ Enhanced Oil Recovery (GT-4NC) 17.852¢ Transportation Charge 25.095¢ Customer Charge: \$500/month (Continued)	Schedules GT-NC			
GT-3NC: Per month \$350 Transportation Charges: (per therm) GT-3NC: 42.444¢ Tier I 20,833 Therms 30.715¢ Tier II 20,834 - 83,333 Therms 30.715¢ Tier III 83,334 - 166,667 Therms 23.213¢ Tier IV Over 166,667 Therms 17.852¢ Enhanced Oil Recovery (GT-4NC) 17.852¢ Transportation Charge 25.095¢ Customer Charge: \$500/month (Continued) (TO BE INSERTED BY UTILITY) ISSUED BY VICE LETTER NO. 6228-G Dan Skopec	Noncore Commercial/Industria	<u>l</u> (GT-3NC)		
Transportation Charges: (per therm) GT-3NC: 42.444¢ Tier I 20,833 Therms 30.715¢ Tier III 83,333 Therms 30.715¢ Tier III 83,334 - 166,667 Therms 23.213¢ Tier IV Over 166,667 Therms 17.852¢ Enhanced Oil Recovery (GT-4NC) 17.852¢ Transportation Charge 25.095¢ Customer Charge: \$500/month (Continued) (TO BE INSERTED BY UTILITY) ISSUED BY VICE LETTER NO. 6228-G Dan Skopec				
GT-3NC: 42.444¢ Tier I 20,833 Therms 30.715¢ Tier II 20,834 - 83,333 Therms 30.715¢ Tier III 83,334 - 166,667 Therms 23.213¢ Tier IV Over 166,667 Therms 17.852¢ Enhanced Oil Recovery (GT-4NC) 17.852¢ Transportation Charge 25.095¢ Customer Charge: \$500/month (Continued) (TO BE INSERTED BY UTILITY) ISSUED BY VICE LETTER NO. 6228-G Dan Skopec	GT-3NC: Per month		\$350	
Tier I 0 - 20,833 Therms 42.444¢ Tier II 20,834 - 83,333 Therms 30.715¢ Tier III 83,334 - 166,667 Therms 23.213¢ Tier IV Over 166,667 Therms 17.852¢ Enhanced Oil Recovery (GT-4NC) 17.852¢ Transportation Charge 25.095¢ Customer Charge: \$500/month (Continued) (TO BE INSERTED BY UTILITY) VICE LETTER NO. 6228-G Dan Skopec			(per therm	1)
Tier II 20,834 - 83,333 Therms 30.715¢ Tier III 83,334 - 166,667 Therms 23.213¢ Tier IV Over 166,667 Therms 17.852¢ Enhanced Oil Recovery (GT-4NC) 17.852¢ Transportation Charge 25.095¢ Customer Charge: \$500/month (Continued) (TO BE INSERTED BY UTILITY) ISSUED BY VICE LETTER NO. 6228-G Dan Skopec		Therms	42.4440	
Tier III 83,334 - 166,667 Therms 23.213¢ Tier IV Over 166,667 Therms 17.852¢ Enhanced Oil Recovery (GT-4NC) 25.095¢ Transportation Charge 25.095¢ Customer Charge: \$500/month (Continued) (TO BE INSERTED BY UTILITY) VICE LETTER NO. 6228-G Dan Skopec	,			
Tier IV Over 166,667 Therms 17.852¢ Enhanced Oil Recovery (GT-4NC) 25.095¢ Transportation Charge 25.095¢ Customer Charge: \$500/month (Continued) (TO BE INSERTED BY UTILITY) ISSUED BY VICE LETTER NO. 6228-G Dan Skopec	,			
Transportation Charge 25.095¢ Customer Charge: \$500/month (Continued) (TO BE INSERTED BY UTILITY) ISSUED BY VICE LETTER NO. 6228-G Dan Skopec	-			
Customer Charge:				
(Continued) (TO BE INSERTED BY UTILITY) ISSUED BY (TO BE INSERTED BY CAL. PUC) VICE LETTER NO. 6228-G Dan Skopec SUBMITTED Nov 30, 2023	· · ·			
(TO BE INSERTED BY UTILITY)ISSUED BY(TO BE INSERTED BY CAL. PUC)DVICE LETTER NO.6228-GDan SkopecSUBMITTEDNov 30, 2023	Customer Charge:		\$500/month	1
(TO BE INSERTED BY UTILITY)ISSUED BY(TO BE INSERTED BY CAL. PUC)DVICE LETTER NO.6228-GDan SkopecSUBMITTEDNov 30, 2023		(Continued)		
VICE LETTER NO. 6228-G Dan Skopec SUBMITTED Nov 30, 2023		· · · · · · · · · · · · · · · · · · ·		
		—		Dec 1, 2023

Regulatory Affairs

RESOLUTION NO.

3H7

Revised CAL. P.U.C. SHEET NO. 61336-G Revised CAL. P.U.C. SHEET NO. 61327-G

PRELIMINARY STATEMENT Sheet 6 PART II SUMMARY OF RATES AND CHARGES (Continued) WHOLESALE (Continued) Schedule GT-TLS (ECOGAS) GT-12CA, Class-Average Volumetric Rate Option GT-12RS, Reservation Rate Option Reservation Rate, per therm per day 1.445¢ Volumetric Transportation Charge for Non-Bypass Customers 5.037¢ Volumetric Transportation Charge for Bypass Customers 5.913¢ PROCUREMENT CHARGE Schedule G-CP Non-Residential Core Procurement Charge, per therm 55.822¢ R R Adjusted Core Procurement Charge, per therm 55.612¢ R IMBALANCE SERVICE Standby Procurement Charge Core Retail Standby (SP-CR) D Т Noncore Retail Standby (SP-NR) D November 2023 TBD* Т Wholesale Standby (SP-W) D November 2023 TBD* Т * To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be submitted by a Т

separate advice letter at least one day prior to December 25.

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 6228-G DECISION NO. 98-07-068 (Continued)

ISSUED BY Dan Skopec Senior Vice President Regulatory Affairs

(TO BE I	NSERTED BY CAL. PUC)
SUBMITTED	Nov 30, 2023
EFFECTIVE	Dec 1, 2023
RESOLUTION	NO.

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CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

61337-G 61273-G

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Revised

(Continued)

ISSUED BY **Dan Skopec** Senior Vice President **Regulatory Affairs**

(TO BE I	NSERTED BY CAL. PUC)
SUBMITTED	Nov 30, 2023
EFFECTIVE	Dec 1, 2023
RESOLUTION	NO

SOUTHERN CALIFORNIA GAS COMPANY Revised

LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO. Revised CAL. P.U.C. SHEET NO.

61338-G 61274-G

PART II SUMMARY OF RATES AND CH (Continued) <u>CORE</u> (Continued) <u>Non-Residential - Air Conditioning</u>	IARGES	
(Continued) <u>RATE COMPONENT SUMMARY</u> (Continued) <u>CORE</u> (Continued)		
<u>ATE COMPONENT SUMMARY</u> (Continued) <u>CORE</u> (Continued)		
CORE (Continued)		
Non-Residential - Air Conditioning		
	Charge	
	(per therm)	
Base Margin	13.215¢	
Other Operating Costs and Revenues	13.697¢	
Regulatory Account Amortization	1.528¢	
EOR Revenue allocated to Other Classes	(0.117ϕ)	
EOR Costs allocated to Other Classes	0.073¢	
Gas Engine Rate Cap Adjustment	0.059¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	55.612¢	
Core Brokerage Fee Adjustment	0.210¢	
Total Costs	84.277¢	
Non-Residential - Gas Engine	Charge	
<u> </u>	(per therm)	
Base Margin	56.194¢	
Other Operating Costs and Revenues	15.129¢	
Regulatory Account Amortization	3.287¢	
EOR Revenue allocated to Other Classes	(0.499¢)	
EOR Costs allocated to Other Classes	0.311¢	
Gas Engine Rate Cap Adjustment	(51.362¢)	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	55.612¢	
Core Brokerage Fee Adjustment	0.210¢	
Total Costs	78.882¢	

(Continued)

ISSUED BY **Dan Skopec** Senior Vice President **Regulatory Affairs**

(TO BE INSERTED BY CAL. PUC) Nov 30, 2023 SUBMITTED Dec 1, 2023 EFFECTIVE RESOLUTION NO.

SOUTHERN CALIFORNIA GAS COMPANY Revised

LOS ANGELES, CALIFORNIA CANCELING Revised

61339-G CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

61275-G

ES Charge (per therm) 15.998¢ 13.881¢ 1.406¢ (0.142ϕ) 0.088¢ 0.072¢ 1.274¢ 55.612¢ 0.210¢ 88.399¢ Charge (per therm) 9.773¢ 6.766¢ 2.981¢ (0.087ϕ) 0.054¢ 19.487¢ Charge
(per therm) 15.998ϕ 13.881ϕ 1.406ϕ (0.142ϕ) 0.088ϕ 0.072ϕ 1.274ϕ 55.612ϕ 0.210ϕ 88.399ϕ $\frac{Charge}{(per therm)}$ 9.773ϕ 6.766ϕ 2.981ϕ (0.087ϕ) 0.054ϕ 19.487ϕ
(per therm) 15.998ϕ 13.881ϕ 1.406ϕ (0.142ϕ) 0.088ϕ 0.072ϕ 1.274ϕ 55.612ϕ 0.210ϕ 88.399ϕ $\frac{Charge}{(per therm)}$ 9.773ϕ 6.766ϕ 2.981ϕ (0.087ϕ) 0.054ϕ 19.487ϕ
(per therm) 15.998ϕ 13.881ϕ 1.406ϕ (0.142ϕ) 0.088ϕ 0.072ϕ 1.274ϕ 55.612ϕ 0.210ϕ 88.399ϕ $\frac{Charge}{(per therm)}$ 9.773ϕ 6.766ϕ 2.981ϕ (0.087ϕ) 0.054ϕ 19.487ϕ
(per therm) 15.998ϕ 13.881ϕ 1.406ϕ (0.142ϕ) 0.088ϕ 0.072ϕ 1.274ϕ 55.612ϕ 0.210ϕ 88.399ϕ $\frac{Charge}{(per therm)}$ 9.773ϕ 6.766ϕ 2.981ϕ (0.087ϕ) 0.054ϕ 19.487ϕ
(per therm) 15.998ϕ 13.881ϕ 1.406ϕ (0.142ϕ) 0.088ϕ 0.072ϕ 1.274ϕ 55.612ϕ 0.210ϕ 88.399ϕ $\frac{Charge}{(per therm)}$ 9.773ϕ 6.766ϕ 2.981ϕ (0.087ϕ) 0.054ϕ 19.487ϕ
$ \begin{array}{c} 15.998 \\ 13.881 \\ 1.406 \\ (0.142 \\ e) \\ 0.088 \\ 0.072 \\ 1.274 \\ 55.612 \\ 0.210 \\ \hline \end{array} $ $ \begin{array}{c} \underline{Charge} \\ (per therm) \\ 9.773 \\ 6.766 \\ 2.981 \\ (0.087 \\ e) \\ 0.054 \\ \hline \end{array} $
$13.881¢$ $1.406¢$ $(0.142¢)$ $0.088¢$ $0.072¢$ $1.274¢$ $55.612¢$ $0.210¢$ $88.399¢$ $\frac{Charge}{(per therm)}$ $9.773¢$ $6.766¢$ $2.981¢$ $(0.087¢)$ $0.054¢$ $19.487¢$
1.406¢ (0.142¢) 0.088¢ 0.072¢ 1.274¢ 55.612¢ 0.210¢ 88.399¢ $\frac{\text{Charge}}{\text{(per therm)}}$ 9.773¢ 6.766¢ 2.981¢ (0.087¢) 0.054¢ 19.487¢
(0.142¢) 0.088¢ 0.072¢ 1.274¢ 55.612¢ 0.210¢
$\begin{array}{c} 0.088 \\ 0.072 \\ c\\ 1.274 \\ c\\ 55.612 \\ c\\ 0.210 \\ c\\ \hline \end{array}$
0.072¢ 1.274¢ 55.612¢ 0.210¢ 88.399¢ <u>Charge</u> (per therm) 9.773¢ 6.766¢ 2.981¢ (0.087¢) 0.054¢ 19.487¢
$ \begin{array}{c} 1.274 \\ 55.612 \\ 0.210 \\ \hline \\ 88.399 \\ \end{array} $ $ \begin{array}{c} \underline{\text{Charge}} \\ (\text{per therm}) \\ 9.773 \\ 6.766 \\ 2.981 \\ (0.087 \\) \\ 0.054 \\ \hline \\ 19.487 \\ \end{array} $
55.612¢ 0.210¢ 88.399¢ (per therm) 9.773¢ 6.766¢ 2.981¢ (0.087¢) 0.054¢ 19.487¢
0.210¢ 88.399¢ <u>Charge</u> (per therm) 9.773¢ 6.766¢ 2.981¢ (0.087¢) 0.054¢ 19.487¢
Charge (per therm) 9.773¢ 6.766¢ 2.981¢ (0.087¢) 0.054¢
<u>Charge</u> (per therm) 9.773¢ 6.766¢ 2.981¢ (0.087¢) 0.054¢
(per therm) 9.773ϕ 6.766ϕ 2.981ϕ (0.087ϕ) 0.054ϕ 19.487ϕ
(per therm) 9.773ϕ 6.766ϕ 2.981ϕ (0.087ϕ) 0.054ϕ 19.487ϕ
9.773¢ 6.766¢ 2.981¢ (0.087¢) 0.054¢
6.766¢ 2.981¢ (0.087¢) 0.054¢
2.981¢ (0.087¢) 0.054¢
(0.087¢) 0.054¢ 19.487¢
0.054¢ 19.487¢
19.487¢
Charge
(per therm)
9.767¢
5.630¢
3.016¢
(0.087ϕ)
0.054¢
0.072¢
18.452¢

ADVICE LETTER NO. 6228-G DECISION NO. 98-07-068

13H7

Dan Skopec Senior Vice President **Regulatory Affairs**

(TO BE INSERTED BY CAL. PUC) Nov 30, 2023 SUBMITTED Dec 1, 2023 EFFECTIVE RESOLUTION NO.

Schedule No. GR <u>RESIDENTIAL SERVICE</u> (Includes GR, GR-C and GT-R Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES Customer Charge, per meter per day:	<u>GR</u> 16.438¢	<u>GR-C</u> 16.438¢	<u>GT-R</u> 16.438¢	
For "Space Heating Only" customers, a daily				
Customer Charge applies during the winter period				
from November 1 through April 30 ^{1/} :	. 33.149¢	33.149¢	33.149¢	
Baseline Rate, per therm (baseline usage defined in	Special Condition	ons 3 and 4):		
Procurement Charge: ^{2/}	55.822¢	67.806¢	N/A	R
Transmission Charge:	<u>86.490¢</u>	<u>86.490¢</u>	<u>86.490¢</u>	
Total Baseline Charge:		154.296¢	86.490¢	R
Non-Baseline Rate, per therm (usage in excess of ba	seline usage):			
Procurement Charge: ^{2/}		67.806¢	N/A	R
Transmission Charge:		131.037¢	131.037¢	
Total Non-Baseline Charge:		198.843¢	131.037¢	R
^{1/} For the summer period beginning May 1 through accumulated to at least 20 Ccf (100 cubic feet) be of the heating season which may cover the entire	efore billing, or i	it will be include	ed with the first bill	

(Footnotes continue next page.)

current calendar year.

(Continued)

(TO BE INSERTED BY CAL. PUC)			
SUBMITTED	Nov 30, 2023		
EFFECTIVE	Dec 1, 2023		
RESOLUTION NO.			

SOUTHERN CALIFORNIA GAS COMPANY Revised 61341-G CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 61308-G

	Calcilla N. CC			01
SUBM	Schedule No. GS ETERED MULTI-FAMILY S	FRVICE		Sheet 2
	cludes GS, GS-C and GT-S R			
· · · · · ·	(Continued)			
<u>RATES</u> (Continued)				
<u>Intribs</u> (Continued)	GS	GS-C	GT-S	
Baseline Rate, per therm (baseline u				
Procurement Charge: ^{2/}		67.806¢	N/A	
Transmission Charge:		<u>86.490</u> ¢	<u>86.490</u> ¢	
Total Baseline Charge:	142.312¢	154.296¢	86.490¢	
Non-Baseline Rate, per therm (usag	e in excess of baseline usage):			
Procurement Charge: ^{2/}		67.806¢	N/A	
Transmission Charge:		<u>131.037</u> ¢	<u>131.037</u> ¢	
Total Non-Baseline Charge:		198.843¢	131.037¢	
	······	· ,		
Submetering Credit				
A daily submetering credit of 37.	578ϕ shall be applicable for e	ach CARE qual	fied residential	unit
and 34.290¢ for each other qualit				
no instance shall the monthly bill				ver, m
		8		
Minimum Charge				
The Minimum Charge shall be th	e applicable monthly Custome	er Charge.		
Additional Charges				
Rates may be adjusted to reflect a surcharges, and interstate or intra			ees, regulatory	
SPECIAL CONDITIONS				
1. <u>Definitions</u> : The definitions of p	rincipal terms used in this sch	edule are found	either herein or	in
Rule No. 1, Definitions.				
(Footnotes continued from previous pa	 			
$^{2/}$ This charge is applicable to Utility Pro				is
shown in Schedule No. G-CP, which is	s subject to change monthly, as so	et forth in Special	Condition 8.	
	(Continued)			
(TO BE INSERTED BY UTILITY)	(Continued) ISSUED BY		BE INSERTED BY C	
DVICE LETTER NO. 6228-G	Dan Skopec	SUBMITTEI		
ECISION NO. 98-07-068	Senior Vice President	EFFECTIVE		
20-07-000			Dec 1, 2023	,

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 61309-G

<u>ML</u> (Includes GM-E, GM-C, GM-		MC and all GM	Sheet 2 <u>B Rates)</u>	,
	(Continued)			
<u>APPLICABILITY</u> (Continued)				
Multi-family Accommodations built price schedule may also be eligible for service Accommodation served under this sched charges shall be revised for the duration	under Schedule No. GS. If lule converts to an applicable	an eligible Mult e submetered tar	i-family riff, the tenant rental	
Eligibility for service hereunder is subject	ct to verification by the Utili	ty.		
TERRITORY				
Applicable throughout the service territo	pry.			
RATES				
<u>Customer Charge</u> , per meter, per day:	<u>GM/GT-M</u> 16.438¢		<u>GT-MB</u> 9.792	
For "Space Heating Only" customers, a Customer Charge applies during the win from November 1 through April 30 ^{1/} :	ter period			
GM				
Baseline Rate, per therm (baseline usage	<u>GM-E</u> defined per Special Conditi	$\frac{\text{GM-EC}}{\text{GM-EC}}^{3/2}$	<u>GT-ME</u>	
Procurement Charge: ²		67.806¢	N/A	R
Transmission Charge:		<u>86.490</u> ¢	<u>86.490</u> ¢	
Total Baseline Charge (all usage):		1 <u>54.296</u> ¢	86.490¢	R
Non-Baseline Rate, per therm (usage in o	avcass of basalina usaga).			
Procurement Charge: ^{2/}		67.806¢	N/A	F
Transmission Charge:		<u>131.037</u> ¢	<u>131.037</u> ¢	F
Total Non Baseline Charge (all usage		$\frac{131.037}{198.843}$ ¢	$\frac{131.037}{131.037}$ ¢	F
	,,	,		
	<u>GM-C</u>	<u>GM-CC 3/</u>	<u>GT-MC</u>	
Non-Baseline Rate, per therm (usage in o				
Procurement Charge: ^{2/}		67.806¢	N/A	F
Transmission Charge:		<u>131.037</u> ¢	<u>131.037</u> ¢	
Total Non Baseline Charge (all usage		$\frac{191.037}{198.843}$ ¢	131.037¢]
^{1/} For the summer period beginning May 1 the at least 20 Ccf (100 cubic feet) before billin may cover the entire duration since a last bi (Footnotes continue next page.)	ng, or it will be included with th	ne first bill of the l		
(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 6228-G	ISSUED BY Dan Skopec		INSERTED BY CAL. PUC) Nov 30, 2023	1
ADVICE LETTER NO. 6228-G DECISION NO. 98-07-068	Senior Vice President	SUBMITTED EFFECTIVE	Dec 1, 2023	
247	Regulatory Affairs	RESOLUTION		
Π/	Regulatory Allalis	RESOLUTION	NO	

SOUTHERN CALIFORNIA GAS COMPANY Revised Revised

LOS ANGELES, CALIFORNIA CANCELING

61343-G CAL. P.U.C. SHEET NO. 61310-G CAL. P.U.C. SHEET NO.

Schedule No. GM <u>MULTI-FAMILY SERVICE</u> (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT		Sheet 3 Rates)	
(Continued)		144057	
RATES (Continued)			
GMB			
<u>GM-BE</u>	<u>GM-BEC 3/</u>	<u>GT-MBE</u>	
Baseline Rate, per therm (baseline usage defined per Special Cond	itions 3 and 4):		
Procurement Charge: ^{2/} 55.822¢	67.806¢	N/A	R
Transmission Charge: 52.292¢	<u>52.292</u> ¢	<u>52.292</u> ¢	
Total Baseline Charge (all usage): 108.114¢	120.098¢	52.292¢	R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):	< - 0.0 c		-
Procurement Charge: ² 55.822¢	67.806¢	N/A	R
<u>Transmission Charge</u> : <u>76.775</u> ¢	<u>76.775</u> ¢	<u>76.775</u> ¢	
Total Non-Baseline Charge (all usage): 132.597¢	144.581¢	76.775¢	R
GM-BC	GM-BCC ^{3/}	GT-MBC	
Non-Baseline Rate, per therm (usage in excess of baseline usage):			
Procurement Charge: 2^{2}	67.806¢	N/A	R
Transmission Charge:	76.775¢	76.775¢	
Total Non-Baseline Charge (all usage):	144.581c	76.775¢	R
Cap-and-Trade Cost Exemption			

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

ISSUED BY Dan Skopec Senior Vice President **Regulatory Affairs**

(TO BE INSERTED BY CAL. PUC) SUBMITTED Nov 30, 2023 Dec 1, 2023 EFFECTIVE **RESOLUTION NO.**

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

SCHEDULE NO. GO-AC <u>OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS</u> AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

Sheet 1

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES	<u>GO-AC</u>	GTO-AC	
Customer Charge, per meter per day: 1/	16.438¢	16.438¢	
Baseline Rate, per therm (baseline usage defined per Special C	Condition 3):		
Procurement Charge: ^{2/}	55.822¢	N/A	R
Transmission Charge:	<u>86.490¢</u>	<u>86.490¢</u>	
Total Baseline Charge:	142.312¢	86.490¢	R
Non-Baseline Rate, per therm (usage in excess of baseline usa	ge):		
Procurement Charge: ^{2/}	55.822¢	N/A	R
Transmission Charge:	131.037¢	<u>131.037¢</u>	
Total Non-Baseline Charge:	186.859¢	131.037¢	R
			1

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 6228-G DECISION NO. 98-07-068 (Continued)

ISSUED BY Dan Skopec Senior Vice President Regulatory Affairs

(TO BE I	NSERTED BY CAL. PUC)		
SUBMITTED	Nov 30, 2023		
EFFECTIVE	Dec 1, 2023		
RESOLUTION NO.			

Schedule No. G-NGVR <u>NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES</u> <u>(Includes G-NGVR, G-NGVRC and GT-NGVR Rates)</u>

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

<u>RATES</u>

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>	
Customer Charge, per meter per day	32.877¢	32.877¢	32.877¢	
<u>Rate</u> , per therm				
Procurement Charge ^{1/}	55.822¢	67.806¢	N/A]
Transmission Charge	<u>51.653¢</u>	<u>51.653¢</u>	<u>51.653¢</u>	
Commodity Charge	107.475¢	119.459¢	51.653¢]

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

ISSUED BY Dan Skopec Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)			
SUBMITTED	Nov 30, 2023		
EFFECTIVE	Dec 1, 2023		
RESOLUTION NO.			

Sheet 1

R

R

Schedule No. GL STREET AND OUTDOOR LIGHTING NATURAL GAS SERVICE

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

	Charge
Per L	amp Per Month
	(\$)
Hourly Lamp Rating in Cu.Ft.	
1.99 cu.ft. per hr. or less	. 17.60
2.00 - 2.49 cu.ft. per hr	. 19.94
2.50 - 2.99 cu.ft. per hr	
3.00 - 3.99 cu.ft. per hr	. 31.01
4.00 - 4.99 cu.ft. per hr	. 39.88
5.00 - 7.49 cu.ft. per hr	. 55.38
7.50 - 10.00 cu.ft. per hr	. 77.54
For each cu.ft. per hour of total	
capacity in excess of 10 cu.ft. per hour	. 8.86

R

	(Continued)		
(TO BE INSERTED BY UTILITY)	ISSUED BY	(TO BE	INSERTED BY CAL. PUC)
ADVICE LETTER NO. 6228-G	Dan Skopec	SUBMITTED	Nov 30, 2023
DECISION NO. 98-07-068	Senior Vice President	EFFECTIVE	Dec 1, 2023
1H7	Regulatory Affairs	RESOLUTION	NO.

SOUTHERN CALIFORNIA GAS COMPANY Revised CAL. P.U.C. SHEET NO. 61347-G

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 6134/-G CAL. P.U.C. SHEET NO. 61312-G

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, GN-10C and GT-10 Rates)					Sheet 2
	<u>(Inclusion)</u>	(Continued)	<u>01 10 Rutos)</u>		
<u>RATES</u> (Continued)				
All Procur	ement, Transmission, and Co	ommodity Charges are b	illed per therm		
			<u>Tier I^{1/}</u>	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
<u>GN-10</u> : 4/	Applicable to natural gas p service not provided under			ore customers, in	cluding
	Procurement Charge: ^{2/} <u>Transmission Charge</u> : Commodity Charge:	G-CPNR GPT-10 GN-10	<u>106.855</u> ¢	55.822¢ <u>60.059¢</u> 115.881¢	55.822¢ RRJ <u>28.682¢</u> 84.504¢ RRJ
<u>GN-10C</u> ^{4/} :	Core procurement service to core procurement servic therms, as further defined	e, including CAT custor			
	Procurement Charge: ^{2/} <u>Transmission Charge</u> : Commodity Charge:	G-CPNRC GPT-10 GN-10C	<u>106.855</u> ¢	67.806¢ <u>60.059¢</u> 127.865¢	67.806¢ <u>28.682¢</u> 96.488¢
<u>GT-10</u> 4/:	<u>GT-10</u> ^{4/} : Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge:	GT-10	106.855¢ ^{3/}	$60.059 c^{3/2}$	28.682¢ ^{3/}
Tier I c therms the sun ^{2/} This ch manner ^{3/} These c	ates are applicable for the first juantities and up through 4,167 per month. Under this schedul nmer season as April 1 through arge is applicable for service to approved by D.96-08-037, and charges are equal to the core co	therms per month. Tier III e, the winter season shall b November 30. D Utility Procurement Custo I subject to change monthly mmodity rate less the follo	I rates are applicate be defined as Decommers as shown in y, as set forth in the wing two compo	able for all usage al cember 1 through M in Schedule No. G- Special Condition 5	bove 4,167 Iarch 31 and CP, in the 5.
	1) the weighted average cost of	gas; and (2) the core broke	erage fee.		
(Footnotes continue next page.)					
		(Continued)			
	ERTED BY UTILITY)	ISSUED BY		(TO BE INSERTE	
ADVICE LETT DECISION NO		Dan Skopec Senior Vice Preside		BMITTED Nov 3 FECTIVE Dec 1	0, 2023
2H7		Regulatory Affairs		SOLUTION NO.	,

Schedule No. G-AC <u>CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL</u> <u>(Includes G-AC, G-ACC and GT-AC Rates)</u>

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month	\$150.00

	G-AC	G-ACC ^{2/}	<u>GT-AC 3/</u>	
Procurement Charge: ^{1/}	55.822¢	67.806¢	N/A	
Transmission Charge:	<u>24.996</u> ¢	<u>24.996</u> ¢	<u>24.996</u> ¢	
Total Charge:	. 80.818¢	92.802¢	24.996¢	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

ISSUED BY Dan Skopec Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)			
Nov 30, 2023			
Dec 1, 2023			
RESOLUTION NO.			

Schedule No. G-EN <u>CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL</u> <u>AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)</u>

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge	Per Month		\$50.00
-----------------	-----------	--	---------

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	$\underline{\text{GT-EN}}^{3/}$
Procurement Charge: ^{1/}	55.822¢	67.806¢	N/A
Transmission Charge:	<u>21.148</u> ¢	<u>21.148</u> ¢	<u>21.148</u> ¢
Total Charge:	76.970¢	88.954¢	21.148¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

- ^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
- ^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
- ^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

(TO BE INSERTED BY CAL. PUC)			
SUBMITTED	Nov 30, 2023		
EFFECTIVE	Dec 1, 2023		
RESOLUTION NO.			

Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	P-1 Service	P-2A Service
Customer Charge, per month		\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	G-NGUC 1/	GT-NGU ^{2/}	
Procurement Charge: ^{3/}	55.822¢	67.806¢	N/A	R
Transmission Charge:	<u>30.853¢</u>	<u>30.853¢</u>	<u>30.853¢</u>	
Uncompressed Commodity Charge:	86.675¢	98.659¢	30.853¢	R

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

ISSUED BY		
Dan Skopec		
Senior Vice President		
Regulatory Affairs		

(TO BE INSERTED BY CAL. PUC)			
SUBMITTED	Nov 30, 2023		
EFFECTIVE	Dec 1, 2023		
RESOLUTION NO.			
,			

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 61351-G CAL. P.U.C. SHEET NO. 61316-G

Dec 1, 2023

EFFECTIVE

RESOLUTION NO.

	Schedule No. G-NGV . GAS SERVICE FOR MOTOR	
(Includes G-I	NGU, G-NGUC, G-NGC and G	<u>Γ-NGU Rates)</u>
	(Continued)	
<u>RATES</u> (Continued)		
Commodity and Transmission Char	rges (Continued)	
Utility-Funded Fueling Station		
G-NGC Compression Surcha	rge, per therm	104.155¢
Low Carbon Fuel Standard (I	LCFS) Rate Credit, per therm ^{4/} .	(42.527¢)
or the G-NGUC Uncompress	e	NGU Uncompressed rate per therm, s indicated in the Customer-Funded d rate is:
G-NGU plus G-NGC and LC	CFS Rate Credit, compressed per	therm 148.303¢
G-NGUC plus G-NGC and L	CFS Rate Credit, compressed p	er therm 160.287¢
	o the pressure required for its us n a Utility-funded fueling statior	
For billing purposes, the num expressed in gasoline gallon	ber of therms compressed at a U equivalents at the dispenser.	Itility-funded station, will be
Cap-and-Trade Cost Exemption		(10.362¢)/therm
Air Resources Board (CARB) as as part of the Cap-and-Trade pro the owner (e.g. tolling arrangem Entity, may receive the Cap-and	s being Covered Entities for their ogram. A customer who is supp ent) of a facility that has been ic I-Trade Cost Exemption if so aur able Cap-and-Trade Cost Exemp- peing a Covered Entity, or provi	horized by the facility owner and ptions may be provided from the date ded based upon documentation
Minimum Charge		
The Minimum Charge shall be t 4/ As set forth in Special Condition 18		Charge
	(Continued)	
(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 6228-G	ISSUED BY Dan Skopec	(TO BE INSERTED BY CAL. PUC) SUBMITTED Nov 30, 2023

Senior Vice President

Regulatory Affairs

DECISION NO. 98-07-068

SOUTHERN CALIFORNIA GAS COMPANY Revised CAL. P.U.C. SHEET NO. 61352-G

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 61317-G

	Schedule No. GO-CEG OPTIONAL CORE ELECTRIC GENERATION SERVICE	Sheet 2
	(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)	
	(Continued)	
<u>RATES</u> (Co	ontinued)	
All Procuren	nent, Transmission, and Commodity Charges are billed per therm.	
<u>GO-CEG</u> :	Applicable to natural gas procurement service to non-residential core customers, inclu service not provided under any other rate schedule.	ding
	Procurement Charge: ² / G-CPNR 55.822¢	F
	<u>Transmission Charge</u> : GPT-CEG 35.547ϕ	
	Commodity Charge: GO-CEG 91.369¢	H
<u>GO-CEGC</u> :	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consump over 50,000 therms, as further defined in Schedule No. G-CP.	otion
	Procurement Charge: ² / G-CPNRC 67.806¢	
	Transmission Charge: GPT-CEG 35.547¢	
	Commodity Charge: GO-CEGC 103.353¢	
<u>GTO-CEG</u> ':	: Applicable to non-residential transportation-only service including CAT service, as se in Special Condition 13.	t forth
	Transmission Charge: GTO-CEG $35.547 e^{3/2}$	
<u>Californi</u>	ia Air Resources Board (CARB) Fee Credit(0.176¢)/therm	
Gener fees. arrang CARI CARI billed	CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electron customers who are identified by CARB as being billed directly for CARB admini A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling gement) of a facility that has been identified by CARB as being billed directly, may rece B Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicat B Fee Credits may be provided from the date CARB identifies a customer as being direct d, or provided based upon documentation satisfactory to the Utility for the time period for h payments were made directly to CARB, whichever is earlier.	strative eive the ble et
	ge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in proved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.	the
	ge is equal to the core commodity rate less the following two components as approved in D.97-0- ghted average cost of gas; and (2) the core brokerage fee.	4-082:
	(Continued)	
	(Continued) RTED BY UTILITY) ISSUED BY (TO BE INSERTED BY O	
ADVICE LETTER		
DECISION NO.	98-07-068 Senior Vice President EFFECTIVE Dec 1, 202.	

Regulatory Affairs

RESOLUTION NO.

61353-G CAL. P.U.C. SHEET NO. 61318-G CAL. P.U.C. SHEET NO.

Schedule No. G-CP CORE PROCUREMENT SERVICE

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	55.612¢
Brokerage Fee, per therm	0.210¢
Total Core Procurement Charge, per therm	55.822¢

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	67.596¢
Brokerage Fee, per therm	0.210¢
Total Core Procurement Charge, per therm	67.806¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 6228-G DECISION NO. 98-07-068

(Continued)

ISSUED BY Dan Skopec Senior Vice President **Regulatory Affairs**

(TO BE I	NSERTED BY CAL. PUC)
SUBMITTED	Nov 30, 2023
EFFECTIVE	Dec 1, 2023
RESOLUTION NO.	

R R

61319-G CAL. P.U.C. SHEET NO.

Schedule No. G-CP CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) backbone transportation service charges as described in D.11-04-032; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	55.612¢
Brokerage Fee, per therm	
Total Core Procurement Charge, per therm	55.822¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	67.596¢
Brokerage Fee, per therm	0.210¢
Total Core Procurement Charge, per therm	67.806¢

The Border Price will be posted on the Utility's Internet web site at http://www.socalgas.com.

(TO BE II	NSERTED BY CAL. PUC)	
SUBMITTED	Nov 30, 2023	
EFFECTIVE	Dec 1, 2023	
RESOLUTION NO.		

61291-G CAL. P.U.C. SHEET NO.

Schedule No. G-CP CORE PROCUREMENT SERVICE

Sheet 4

(Continued)

RATES (Continued)

G-CPA

This rate is for the purposes of calculating the municipal surcharge as defined in Schedule No. G-MSUR; the Buy-Back Rates as defined in Schedule No. G-IMB; involuntary diversions; and VCPPA deliveries as defined in Rule No. 23 and purchases of storage gas as defined in Rule No. 32. This rate is equivalent to the Core Subscription Procurement Charge, previously reported in Schedule No. G-CS, that was eliminated pursuant to Decision 01-12-018 and Resolution G-3357, effective December 1, 2003.

The monthly adjusted gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (4) backbone transportation service charges as described in D.11-04-032; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The charge is exclusive of (1) core storage gas withdrawals and (2) authorized core brokerage fee. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an overcollection.

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The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at http://www.socalgas.com/regulatory.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

- 1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
- 2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

ISSUED BY Dan Skopec Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) SUBMITTED Nov 30, 2023 Dec 1, 2023 EFFECTIVE **RESOLUTION NO.**

SOUTHERN CALIFORNIA GAS COMPANY Revised

LOS ANGELES, CALIFORNIA CANCELING Revised

L CAL. P.U.C. SHEET NO. 61356-G CAL. P.U.C. SHEET NO. 61320-G

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G-CARE	GM-CC, GT-ME, GT-MC and all GMB Rates) California Alternate Rates for Energy (CARE) Program 59377-G,59794-G 59378-G,59795-G,57611-G,57612-G,57613-G
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)
G-NGVR	58674-G,40645-G,40646-G Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)
	43001-G
GL G-10	Street and Outdoor Lighting Natural Gas Service
G-AC	60340-G,56615-G,53314-G,53315-G
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and CT. AC Battar)
G-EN	GT-AC Rates) 61348-G,43252-G,53316-G,53317-G Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and
G-NGV	GT-EN Rates)
GO-CEG	Optional Rate Core Electric Generation Service (Includes GO-CEG, GO-CEGC, and
	GTO-CEG Rates)
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial 55212-G,43168-G,51152-G
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial 55213-G,43169-G,51153-G
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial
	Core Commercial and Industrial 55215-G,431/1-G,30211-G Compression Service

1H8

(Continued) ISSUED BY

Dan Skopec Senior Vice President Regulatory Affairs

Sheet 2

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(Continued)

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	Transmission Level Customers 53327-G,61256-G,61257-G,61258-G,60353-G
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G-BTS	Backbone Transportation Service
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G-SMT	Secondary Market Transactions
	of Storage Rights
G-TCA	Transportation Charge Adjustment 60356-G
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