

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 6216G
As of December 18, 2023

Subject: Update of Public Purpose Program Surcharge Rates Effective January 1, 2024

Division Assigned: Energy

Date Filed: 10-31-2023

Date to Calendar: 11-08-2023

Authorizing Documents: D0408010

Disposition:	Accepted
Effective Date:	01-01-2024

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart
(213) 244-2424

Tariffs@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

October 31, 2023

Advice No. 6216-G
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Update of Public Purpose Program Surcharge Rates Effective
January 1, 2024**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

Purpose

This Advice Letter (AL) submits updated Public Purpose Program (PPP) surcharge rates to be effective January 1, 2024. As described below, the PPP surcharge rates are based on the adopted volumes and allocation changes pursuant to Decision (D.) 21-07-019 and D.20-02-045 in SoCalGas' 2020 Triennial Cost Allocation Proceeding (TCAP).

Background

This submittal is being made in compliance with Ordering Paragraph (OP) 22 of D.04-08-010, in Rulemaking (R.) 02-10-001, to update on an annual basis SoCalGas' surcharge rates to fund PPP programs, as authorized by Assembly Bill (AB) 1002. AB 1002 directs the Commission to establish a gas surcharge annually to fund certain natural gas related public purpose programs: energy efficiency, low-income assistance programs such as California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA), and research and development (R&D). Revenues collected from the surcharge are remitted to the California Department of Tax and Fee Administration (CDTFA), previously known as State Board of Equalization (BOE), and are ultimately appropriated back to the utilities or other entities designated by the Commission to administer PPPs.

The Commission issued D.04-08-010 that addressed both the Phase 1 surcharge implementation issues and Phase 2 administration of public purpose R&D. Pursuant to OP 10, SoCalGas is using the surcharge formula adopted in the decision for calculating the gas PPP surcharge rates. SoCalGas is using information provided by the Commission's Energy Division for calculating the gas surcharge rate as it relates to (1) the Commission and CDTFA administrative costs, (2) SoCalGas' portion of the statewide R&D budget, and (3) a three-year average of the interstate pipeline volumes from 2020 through 2022 to be used in computation of the surcharge rates as directed in D.04-08-010. In addition, SoCalGas is using the TCAP volumes adopted in D.20-02-045 in calculating 2024 surcharge rates for the customer classes as shown in the table below.

Billing Determinants	Volumes (Mth)	
	For Allocating Non-CARE Costs	For Allocating CARE Costs
Residential	2,343,702	1,737,884
G10-Commercial and Industrial	985,623	982,049
Nonresidential Air Conditioning	416	416
Gas Engine	22,302	22,302
Subtotal Core	3,352,043	2,742,651
G30-Commercial and Industrial	1,540,467	1,540,467
Total	4,892,511	4,283,118

Values may not add to total due to rounding.

Revised Schedule No. G-PPPS

Schedule No. G-PPPS, as shown in Attachment A, updates the PPP surcharge rates for the costs detailed in the table below.

SoCalGas' projection of CARE program costs for 2024 reflects the estimated 2024 CARE customer subsidy costs of \$214.9 million, funding of \$10.5 million authorized in D.21-06-015, and amortization of the projected year-end undercollected balance in the CARE Account (CAREA) of \$46.9 million.

The non-CARE components of the PPP surcharge rates for 2024 reflect the recovery of the 2024 ESA Program funding of \$111.5 million¹, Energy Efficiency (EE) program funding of \$165.9 million², R&D budget of \$12.0 million, forecasted \$0.6 million R&D funding overcollection compared to the prior year's authorized budget level, and a forecasted undercollection of \$0.1 million for the San Joaquin Valley Data Gathering Plan Memorandum Account (SJVDGPMA).

Proposed 2024 PPP Revenue Requirement				
\$000				
	CARE Costs	Non-CARE Costs	Admin Costs	Total
<u>2024 Program Budgets</u>				
ESAP		\$ 111,508.3		\$ 111,508.3
CARE	\$ 214,904.5			\$ 214,904.5
EE		\$ 168,260.3		\$ 168,260.3
RDD		\$ 11,986.2		\$ 11,986.2
<u>Administration Costs</u>				
CARE	\$ 10,465.1			\$ 10,465.1
CDTFA			\$ 476.4	\$ 476.4
CPUC			\$ -	\$ -
<u>Balancing Account Amortization - (over)</u>				
<u>/ under collection</u>				
DSMBA		\$ (2,393.7)		\$ (2,393.7)
DAPBA				
CAREA	\$ 46,881.6			\$ 46,881.6
SJVDGPMA		\$ 91.0		\$ 91.0
RDDGSA (excluding interest)		\$ (606.0)		\$ (606.0)
Total PPP Costs	\$ 272,251.2	\$ 288,846.0	\$ 476.4	\$ 561,573.6

Values may not add to total due to rounding.

The PPP rates are listed for CARE and Non-CARE customers by major customer class and reflect changes to the CARE and R&D components of the gas PPP surcharge in Attachment B. Attachment C provides a detailed comparison of the prior year and current year PPP surcharge revenue requirement. The 2024 PPP surcharge revenue requirement is higher by \$101 million (or 20 percent) compared to the 2023 PPP

¹ SoCalGas includes unspent and uncommitted funds of \$11.3 million to offset the 2024 authorized budget for ESA of \$122.8 million pursuant to D.21-06-015.

² EE funding for 2024 includes 1) \$153.9 million for 2024 as authorized in D.23-06-055, 2) \$14.7 million associated with funding for the Regional Area Networks (REN), 3) adjustment for market transformation funding allocated to SoCalGas per D.19-12-021 of (\$0.4 million), and 4) the reduction of \$2.4 million for unspent and uncommitted funds associated with the Regional Area Networks (REN). SoCalGas continues to review and identify additional unspent and uncommitted funds from prior portfolio cycles associated with REN and EE funding.

surcharge revenue requirement primarily due to an increase in funding for ESA and a change from an overcollected to undercollected balance in the CAREA.

Summary of the authorized allocation methods used for each of the programs:

<u>Program</u>	<u>Allocation Method</u>
Energy Efficiency	Direct Benefits Allocation
CARE	Equal Cents Per Therm
ESA	Direct Benefits Allocation
R&D	Equal Percent of Authorized Margin

Protest

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this AL, which is November 20, 2023. The address for mailing or delivering a protest to the Commission is:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this AL should also be sent electronically to the attention of:

Attn: Gary Lenart
Regulatory Tariff Manager
E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes that this submittal is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. This submittal is consistent with D.04-08-010. Therefore, SoCalGas respectfully requests that this submittal be approved on November 30, 2023, which is 30 days after the date submitted, for implementation and inclusion in rates effective on January 1, 2024.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in A.12-08-010, A.12-07-003, A.11-05-018, A.08-07-022, A.08-05-025, and A.08-02-001. Address change requests to the GO 96-B service list should be directed by e-mail to Tariffs@socalgas.com or call (213) 244-2837. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by e-mail at Process_Office@cpuc.ca.gov.

Work papers have been provided to the Energy Division pursuant to D.04-08-010. Copies of the workpapers can be made available to other parties upon request by contacting the e-mail address in the Protest section above.

/s/ Joseph Mock

Joseph Mock

Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6216-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61295-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 60304-G
Revised 61296-G	Schedule No. G-PPPS, PUBLIC PURPOSE PROGRAMS SURCHARGE, Sheet 1	Revised 60217-G
Revised 61297-G	TABLE OF CONTENTS, Sheet 3	Revised 61216-G
Revised 61298-G	TABLE OF CONTENTS, Sheet 1	Revised 61294-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

TAX SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS

<u>Schedule G-PPPS</u>	<u>Tax Surcharge</u>	
	<u>For all service, per meter, per month</u>	
<u>Customer Served Under the</u> <u>Following Rate Schedules</u>	<u>CARE Customer***</u> (¢/therm)	<u>Non-CARE Customer</u> (¢/therm)
Core		
Residential	7.954	14.310
Commercial/Industrial	8.905	15.261
Gas Air Conditioning	29.710	36.067
Gas Engine	N/A	14.006
Natural Gas Vehicle	N/A	6.356
Noncore		
Commercial/Industrial	N/A	7.221

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SURCHARGE TO FUND PUC UTILITIES REIMBURSEMENT ACCOUNT

<u>Schedule G-SRF</u>	
Surcharge, per therm	0.300

TRANSPORTED GAS MUNICIPAL SURCHARGE

<u>Schedule G-MSUR</u>	
Outside the City of Los Angeles	1.3720%
Within the Cities of San Buenaventura (Ventura), Huntington Beach, Visalia, Bakersfield, and Long Beach	2.3720% *
Within the City of Los Angeles	1.3720%

* Includes 1% franchise fee surcharge for City of Ventura customers pursuant to D.07-10-024, for City of Huntington Beach customers pursuant to Resolution G-3452, City of Visalia pursuant to Advice No. 4418, City of Bakersfield pursuant to Advice No. 4569, and City of Long Beach pursuant to Advice No. 5392.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6216-G
 DECISION NO. 04-08-010

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 31, 2023
 EFFECTIVE Jan 1, 2024
 RESOLUTION NO. _____

Schedule No. G-PPPS
PUBLIC PURPOSE PROGRAMS SURCHARGE

Sheet 1

APPLICABILITY

Applicable to all gas sales and transportation services rendered under all tariff rate schedules authorized by the Commission. Customers will have a gas public purpose program (PPP) surcharge as a separate line item on their bills unless they are exempt* (e.g. Electric Generation including cogeneration, Enhanced Oil Recovery, Wholesale service, and consumption of natural gas which California is prohibited from taxing under the United States Constitution or the California Constitution, as referenced in Section 896 of the Public Utilities Code. (See also the California Energy Resources Surcharge Regulation Sections 2315 and 2316 as identifying exempt customers.) California Alternate Rates for Energy (CARE) customers will receive the surcharge excluding CARE program costs along with applicable customers receiving sales for street lighting.

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

Customer Served Under the Following Rate Schedules	PPP Surcharge**	
	For all service, per meter, per month	
	CARE Customer*** (¢/therm)	Non-CARE Customer (¢/therm)
Core		
Residential	7.954	14.310
Commercial/Industrial	8.905	15.261
Gas Air Conditioning	29.710	36.067
Gas Engine	N/A	14.006
Natural Gas Vehicle	N/A	6.356
Noncore		
Commercial/Industrial	N/A	7.221

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* Commission Resolution G-3303, dated December 21, 2000, references Sections 896, 897, and 898 of Assembly Bill (AB) 1002 regarding consumers of natural gas who are exempt from the tax surcharge. Section 896 states "Consumption means the use or employment of natural gas. Consumption does not include the use or employment of natural gas to generate power for sale or use of gas for enhanced oil recovery, natural gas utilized in cogeneration technology projects to produce electricity, or natural gas that is produced in California and transported on a proprietary pipeline. Consumption does not include the consumption of natural gas which this state is prohibited from taxing under the United States Constitution or the California Constitution." Section 897 states "Nothing in this article impairs the rights and obligations of parties to contracts approved by the Commission, as the rights and obligations were interpreted as of January 1, 1998." Section 898 is in reference to a municipality, district, or

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6216-G
 DECISION NO. 04-08-010

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 31, 2023
 EFFECTIVE Jan 1, 2024
 RESOLUTION NO. _____

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G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account	60305-G	
G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program	32828-G	
G-MSUR	Transported Gas Municipal Surcharge	59585-G,59586-G	
G-PAL	Operational Hub Services	61214-G,45364-G,45365-G	
G-CPS	California Producer Service	60638-G,60639-G,49715-G,49716-G 49717-G,54240-G,61182-G,61183-G,49721-G	
GO-DERS	Distributed Energy Resources Services	52279-G,52280-G,52281-G,52282-G 52283-G,52284-G,52285-G,52286-G	

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6216-G
 DECISION NO. 04-08-010

ISSUED BY

Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 31, 2023
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Table of Contents--List of Cities and Communities Served	59887-G	
Table of Contents--List of Contracts and Deviations	59887-G	
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PRELIMINARY STATEMENT

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Enhanced Oil Recovery Account (EORA)	61118-G	
Noncore Storage Balancing Account (NSBA)	57362-G,57363-G	
California Alternate Rates for Energy Account (CARE)	61119-G,61120-G	
Hazardous Substance Cost Recovery Account (HSCRA)	61121-G, 61122-G,61123-G	
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Research Development and Demonstration Surcharge Account (RDDGSA)	61125-G, 61126-G	
Demand Side Management Balancing Account (DSMBA)	61127-G,61128-G,61129-G	
Direct Assistance Program Balancing Account (DAPBA)	61130-G,61131-G	
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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6216-G
 DECISION NO. 04-08-010

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 31, 2023
 EFFECTIVE _____
 RESOLUTION NO. _____

Attachment B

**SUMMARY OF PPP SURCHARGE RATES
SOUTHERN CALIFORNIA GAS COMPANY
SCG PPPS Update for 1-1-2024 Rates**

Customer Class	CARE Customers				Non-CARE Customers			
	1/1/2023	1/1/2024	\$/th Change	% Change	1/1/2023	1/1/2024	\$/th Change	% Change
(a)	\$/th (b)	\$/th (c)	\$/th (d)	% (e)	\$/th (g)	\$/th (g)	\$/th (h)	% (i)
Core								
1. Residential	\$0.06681	\$0.07954	\$0.01273	19%	\$0.11301	\$0.14310	\$0.03009	27%
2. Commercial/Industrial	\$0.08963	\$0.08905	(\$0.00058)	-1%	\$0.13583	\$0.15261	\$0.01678	12%
3. Gas Air Conditioning	\$0.29915	\$0.29710	(\$0.00204)	-1%	\$0.34535	\$0.36067	\$0.01532	4%
4. Gas Engine	N/A	N/A	N/A	N/A	\$0.12351	\$0.14006	\$0.01656	13%
5. Natural Gas Vehicle	N/A	N/A	N/A	N/A	\$0.04620	\$0.06356	\$0.01736	38%
Noncore								
6. Commercial/Industrial	N/A	N/A	N/A	N/A	\$0.05506	\$0.07221	\$0.01715	31%
	<u>1/1/2023</u>	<u>1/1/2024</u>	<u>Rev Change</u>	<u>% Change</u>				
	\$000	\$000	\$000	%				
7. Total PPP Revenue	\$460,187	\$561,574	\$101,387	22%				

Attachment C
ESTIMATED REVENUE REQUIREMENT/RATE CHANGE
SOUTHERN CALIFORNIA GAS COMPANY
SCG PPPS Update Filing for 1-1-2024 Rates

	Current \$000			Proposed \$000			Revenue Requirement Incr/(Decr) \$000		
	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>
ESAP ^{1/}	-	80,174	80,174		111,508	111,508	-	31,334	31,334
CARE ^{1/}	213,115	-	213,115	214,904		214,904	1,789	-	1,789
EE ^{2/}	-	166,907	166,907		168,260	168,260	-	1,354	1,354
RDD	-	12,017	12,017		11,986	11,986	-	(31)	(31)
	-	-	-						
DSMBA	-	-	-		(2,394)	(2,394)	-	(2,394)	(2,394)
DAPBA	-	-	-		-	-	-	-	-
CAREA	(23,782)	-	(23,782)	46,882		46,882	70,663	-	70,663
RDDGSA	-	247	247		(606)	(606)	-	(853)	(853)
SJVDGPMA ^{3/}	-	806	806		91	91	-	(715)	(715)
	-	-	-						
CARE Admin	10,181	-	10,181	10,465		10,465	284	-	284
CDTFA Admin	-	520	520		476	476	-	(44)	(44)
CPUC Admin	-	-	-		-	-	-	-	-
Total 1/1/23 Change	\$ 199,515	\$ 260,672	\$ 460,187	\$ 272,251	\$ 289,322	\$ 561,574	\$ 72,736	\$ 28,650	\$ 101,387

^{1/} SoCalGas' projection of program costs for 2024 reflects the estimated 2024 CARE customer subsidy costs and funding authorized in D.21-06-015, Approval of Low-Income Assistance Programs and Budgets for Program Years 2021-2026 offset by unspent and uncommitted funds.

^{2/} 2024 EE revenue requirement pursuant to D. 23-06-055 and AL 6209. SoCalGas continues to work with implementers and REN partners and will provide any additional identified funds at the Mid-Cycle Advice Letter, scheduled to be filed on 9/1/2025. Per D.23-06-55 any additional unspent and uncommitted funds identified from prior portfolio cycles will be applied to the budgets and collections in the 2024-2027 period, which SoCalGas anticipates doing at the next available opportunity.

^{3/} Pursuant to D.18-08-019, SoCalGas was authorized to establish the SJVDGPMA and amortize the balance in PPP surcharge rates.