

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southern California Gas Company**  
**GAS (Corp ID 904)**  
**Status of Advice Letter 6213G**  
**As of November 29, 2023**

Subject: Revenue Requirement Implementation Pursuant to Decision (D.) 20-02-045 and D.23-09-002

Division Assigned: Energy

Date Filed: 10-27-2023

Date to Calendar: 11-01-2023

Authorizing Documents: D2002045

Authorizing Documents: D2309002

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>11-01-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Gary Lenart  
(213) 244-2424

[Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Joseph Mock**  
Director  
Regulatory Affairs

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[JMock@socalgas.com](mailto:JMock@socalgas.com)

October 27, 2023

Advice No. 6213-G  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Revenue Requirement Implementation Pursuant to Decision (D.) 20-02-045 and D.23-09-002**

Southern California Gas Company (SoCalGas) hereby submits for California Public Utilities Commission (Commission) approval revisions to its tariffs, applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This submittal consolidates SoCalGas's rate adjustments authorized by the Commission pursuant to relevant decisions and advice letters effective November 1, 2023.

**Background**

This advice letter implements the rate adjustments requested by compliance Advice No. (AL) 6190-G and Decision (D.) 20-02-045, and D.23-09-002.

D.20-02-045 addressed SoCalGas and San Diego Gas & Electric's (SDG&E) TCAP, which was filed on July 31, 2018 as Application (A.) 18-07-024. The decision adopted, among other things, a modified version of a proposal developed by the Commission's Energy Division to allocate storage capacity based on the shifting inventory capacity of the Aliso Canyon Storage Facility. D.20-02-045 specifically provided in Ordering Paragraph (OP) OP 5 and OP 6 that:

5. The Energy Division Staff Proposal on Storage Capacity Allocation is adopted with the following modifications, as indicated in Appendix A of this decision: a) [SDG&E and SoCalGas] shall prorate the daily available injection and withdrawal capacity based on the maximum authorized capacity; b) the Intraday Cycle 4 (also known as the Cycle 6) deadline is extended from 9:00 p.m. on the gas day to 9:00 p.m. on the day following the gas day and the deadline for imbalance trading is extended to 9:00 p.m. on the business day following the close of Cycle 6; c) Applicants shall file a Tier 2 Advice Letter by the first day of the following month if the maximum allowable

inventory at the Aliso Canyon Storage Facility is revised from the current 34 billion cubic feet; and d) no later than August 1, 2020, SoCalGas is authorized to submit a Tier 2 Advice Letter to request modification of its storage targets.

6. [SDG&E and SoCalGas] may incorporate any necessary update to transportation rates that result from changes in storage inventory capacity during this triennial cost allocation proceeding cycle as part of an otherwise scheduled rate change, except where cost allocation has changed by \$5 million or more. If the \$5 million threshold is met, SoCalGas and/or SDG&E shall submit a Tier 2 Advice Letter by the 15th day of the month following such a change. The Advice Letter shall provide allocated costs and illustrative class-average rate changes and related work papers. SoCalGas will comply with this requirement should there be any changes in storage inventory capacity during this TCAP period.

On August 31, 2023 the Commission issued D.23-08-050 in I.17-02-002 which granted in part and denied in part the Joint Petition for Modification of D.21-11-008 filed by Southern California Gas Company and San Diego Gas & Electric Company. D.23-08-050 specifically modified the Findings of Fact, Conclusion of Law, and Ordering Paragraphs in D.21-11-008 to reflect the increase of the interim storage limit of working gas at Aliso Canyon Natural Gas Storage Facility to 68.6 billion cubic feet. This increase in storage inventory at the Aliso Canyon Natural Gas Storage Facility results in the need to update transportation rates, given that the \$5 million threshold it met.

Pursuant to OP 6 of D.20-02-045, SoCalGas submitted AL 6190-G on September 15, 2023 which provided illustrative class average rate changes consistent with D.23-08-050 and the approved increase in the storage inventory level at SoCalGas' Aliso Canyon Natural Gas Storage Field which results in inventory capacity being allocated to Balancing Services and the Unbundled Storage Program, which will become effective November 1, 2023.

D.23-09-002 was issued on September 12, 2023 approving the Settlement Agreement between the Southern California Gas Company, the Safety and Enforcement Division of the California Public Utilities Commission, and the Public Advocates Office of the California Public Utilities Commission resolving Investigation 19-06-016 (Settlement Agreement). Section II.C.2.c of the Settlement Agreement provided that:

SoCalGas agrees that with respect to limitations on the use of Aliso Canyon following the Incident, SoCalGas will refund to ratepayers the following amounts, which will be refunded on a pro-rata basis based on the percentage of Operational Flow Order noncompliance charges and balancing function charges, respectively, from November 1, 2015 through July 23, 2019, within forty-five (45) days of the Effective Date:

- (i) \$13.2 million for Operational Flow Order noncompliance charges<sup>1</sup>; and
- (ii) \$5.0 million for balancing function rebate.

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<sup>1</sup> An Operational Flow Order (OFO) occurs when the anticipated deliveries into SoCalGas's system are greater than the maximum or less the minimum forecasted capacity of the system for a given day. When an OFO is issued customers financially responsible for managing and clearing transportation imbalances (Balancing Agent) will be required to balance supply and demand on a daily basis within a specified tolerance band or be subject to charges for noncompliance.

### **Rate Impact by Class of Service**

The rate impacts are detailed in Attachment B. The following table provides a summary of the revenue requirement impacts by class of service. These revenue requirements, including FF&U, will be incorporated into the rate update submission for rates effective November 1, 2023.

<b>Class of Service</b>	<b>Applicable Rate Schedules</b>	<b>November-December 2023</b> Million\$ (Includes FF&U) Increase/ (Decrease)	<b>12 Months of 2024</b> Million\$ (Includes FF&U) Increase/ (Decrease)	<b>Total</b> Million\$ (Includes FF&U) Increase/ (Decrease)
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G10, G-AC, G-EN, G-NGV	(\$2.8)	(\$16.7)	(\$19.5)
Noncore	GT-NC, G-TLS	(\$2.6)	(\$15.4)	(\$18.0)
Unbundled Storage (UBS)	G-TBS	\$2.8	\$16.5	\$19.3
Backbone Transportation Service (BTS)	G-BTS	\$0.0	\$0.0	\$0.0
System Total		(\$2.6)	(\$15.6)	(\$18.2)

### **Protests**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is November 16, 2023. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart  
Regulatory Tariff Manager  
E-mail: [GLenart@socalgas.com](mailto:GLenart@socalgas.com)  
E-mail: [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

**Effective Date**

SoCalGas believes this advice letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this advice letter become effective for service on and after November 1, 2023.

**Notice**

A copy of this AL is being sent to SoCalGas' General Order (GO) 96-B service list and the Commission's service list in A.18-07-024 and I.19-06-016. Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2424. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_office@cpuc.ca.gov](mailto:Process_office@cpuc.ca.gov).

*/s/ Joseph Mock*  
Joseph Mock  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:



ATTACHMENT A  
Advice No. 6213-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61228-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 61186-G
Revised 61229-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 61187-G
Revised 61230-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 61188-G
Revised 61231-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 60925-G
Revised 61232-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 60926-G
Revised 61233-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 61224-G
Revised 61234-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 61152-G
Revised 61235-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 61153-G
Revised 61236-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 61154-G
Revised 61237-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 60931-G
Revised 61238-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 1	Revised 60328-G
Revised 61239-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 3	Revised 60329-G
Revised 61240-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 60932-G
Revised 61241-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 61190-G
Revised 61242-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT- S Rates), Sheet 2	Revised 61191-G

ATTACHMENT A  
Advice No. 6213-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61243-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 61192-G
Revised 61244-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 61193-G
Revised 61245-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 61159-G
Revised 61246-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 61194-G
Revised 61247-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 61161-G
Revised 61248-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 61195-G
Revised 61249-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 61196-G
Revised 61250-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 61197-G
Revised 61251-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 61198-G
Revised 61252-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 61199-G
Revised 61253-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 2	Revised 61200-G

ATTACHMENT A  
Advice No. 6213-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61254-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 60945-G
Revised 61255-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 60946-G
Revised 61256-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 60947-G
Revised 61257-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 60948-G
Revised 61258-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 60949-G
Revised 61259-G	TABLE OF CONTENTS, Sheet 1	Revised 61203-G
Revised 61260-G	TABLE OF CONTENTS, Sheet 2	Revised 61226-G
Revised 61261-G	TABLE OF CONTENTS, Sheet 1	Revised 61227-G
Revised 61262-G	TABLE OF CONTENTS	Revised 61220-G

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GR <sup>1/</sup> .....	124.548¢	169.095¢	16.438¢	RR
GR-C <sup>2/</sup> .....	124.548¢	169.095¢	16.438¢	RR
GT-R .....	86.490¢	131.037¢	16.438¢	RR

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS <sup>1/</sup> .....	124.548¢	169.095¢	16.438¢	RR
GS-C <sup>2/</sup> .....	124.548¢	169.095¢	16.438¢	RR
GT-S .....	86.490¢	131.037¢	16.438¢	RR

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E <sup>1/</sup> .....	124.548¢	169.095¢	16.438¢	RR
GM-C <sup>1/</sup> .....	N/A	169.095¢	16.438¢	R
GM-EC <sup>2/</sup> .....	124.548¢	169.095¢	16.438¢	RR
GM-CC <sup>2/</sup> .....	N/A	169.095¢	16.438¢	R
GT-ME .....	86.490¢	131.037¢	16.438¢	RR
GT-MC .....	N/A	131.037¢	16.438¢	R
GM-BE <sup>1/</sup> .....	90.350¢	114.833¢	\$19.792	RI
GM-BC <sup>1/</sup> .....	N/A	114.833¢	\$19.792	I
GM-BEC <sup>2/</sup> .....	90.350¢	114.833¢	\$19.792	RI
GM-BCC <sup>2/</sup> .....	N/A	114.833¢	\$19.792	I
GT-MBE .....	52.292¢	76.775¢	\$19.792	RI
GT-MBC .....	N/A	76.775¢	\$19.792	I

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 38.058¢/therm which includes the core brokerage fee.

<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 38.058¢/therm which includes the core brokerage fee.

(Continued)

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR <sup>1/</sup> .....	89.711¢	32.877¢
G-NGVRC <sup>2/</sup> .....	89.711¢	32.877¢
GT-NGVR .....	51.653¢	32.877¢

R  
R  
R

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 <sup>3/</sup> (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 <sup>1/</sup> .....	144.913¢	98.117¢	66.740¢
GN-10C <sup>2/</sup> .....	144.913¢	98.117¢	66.740¢
GT-10 .....	106.855¢	60.059¢	28.682¢

RRR  
RRR  
RRR

Customer Charge  
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

<sup>1/</sup> The core procurement charge as set forth in Schedule No. G-CP is 38.058¢/therm which includes the core brokerage fee.

<sup>2/</sup> The cross-over rate as set forth in Schedule No. G-CP is 38.058¢/therm which includes the core brokerage fee.

<sup>3/</sup> Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC <sup>1/</sup> : rate per therm .....	63.054¢	R
G-ACC <sup>2/</sup> : rate per therm .....	63.054¢	R
GT-AC: rate per therm .....	24.996¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN <sup>1/</sup> : rate per therm .....	59.206¢	I
G-ENC <sup>2/</sup> : rate per therm .....	59.206¢	I
GT-EN: rate per therm .....	21.148¢	I
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU <sup>1/</sup> : rate per therm .....	68.911¢	R
G-NGUC <sup>2/</sup> : rate per therm .....	68.911¢	R
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm .....	130.539¢	R
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm .....	130.539¢	R
GT-NGU .....	30.853¢	R
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:  
 GT-3NC: Per month ..... \$350

Transportation Charges: (per therm)

GT-3NC:		
Tier I 0 - 20,833 Therms .....	42.444¢	R
Tier II 20,834 - 83,333 Therms .....	30.715¢	R
Tier III 83,334 - 166,667 Therms .....	23.213¢	R
Tier IV Over 166,667 Therms .....	17.852¢	R

Enhanced Oil Recovery (GT-4NC)

Transportation Charge ..... 25.095¢ R  
 Customer Charge: ..... \$500/month

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6213-G  
 DECISION NO. D.20-02-045; D.23-09-002

ISSUED BY

**Dan Skopec**  
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 27, 2023  
 EFFECTIVE Nov 1, 2023  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge ..... 31.888¢ R

Customer Charge:\$50

For customers using 3 million therms or more per year

Transportation Charge ..... 22.670¢ RR

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 15.141¢ R

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 1.449¢ R

Usage Charge, per therm ..... 12.995¢ R

Volumetric Transportation Charge for Non-Bypass Customers ..... 15.799¢ R

Volumetric Transportation Charge for Bypass Customers ..... 16.678¢ R

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 15.182¢ R

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 1.449¢ R

Usage Charge, per therm ..... 13.036¢ R

Volumetric Transportation Charge for Non-Bypass Customers ..... 15.840¢ R

Volumetric Transportation Charge for Bypass Customers ..... 16.719¢ R

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 15.182¢ R

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 1.449¢ R

Usage Charge, per therm ..... 13.036¢ R

Volumetric Transportation Charge for Non-Bypass Customers ..... 15.840¢ R

Volumetric Transportation Charge for Bypass Customers ..... 16.719¢ R

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6213-G

DECISION NO. D.20-02-045; D.23-09-002

ISSUED BY

**Dan Skopec**

Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 27, 2023

EFFECTIVE Nov 1, 2023

RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option  
 Volumetric Charge ..... 4.380¢ R

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 1.445¢ R  
 Usage Charge, per therm ..... 2.241¢ R  
 Volumetric Transportation Charge for Non-Bypass Customers ..... 5.037¢ R  
 Volumetric Transportation Charge for Bypass Customers ..... 5.913¢ R

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option  
 Volumetric Charge ..... 3.913¢ R

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option  
 Volumetric Charge ..... 4.380¢ R

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 1.445¢ R  
 Usage Charge, per therm ..... 2.241¢ R  
 Volumetric Transportation Charge for Non-Bypass Customers ..... 5.037¢ R  
 Volumetric Transportation Charge for Bypass Customers ..... 5.913¢ R

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option  
 Volumetric Charge ..... 4.380¢ R

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 1.445¢ R  
 Usage Charge, per therm ..... 2.241¢ R  
 Volumetric Transportation Charge for Non-Bypass Customers ..... 5.037¢ R  
 Volumetric Transportation Charge for Bypass Customers ..... 5.913¢ R

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6213-G  
 DECISION NO. D.20-02-045; D.23-09-002

ISSUED BY

**Dan Skopec**  
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 27, 2023  
 EFFECTIVE Nov 1, 2023  
 RESOLUTION NO. \_\_\_\_\_



PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option		
Volumetric Charge .....	4.380¢	R
GT-12RS, Reservation Rate Option		
Reservation Rate, per therm per day .....	1.445¢	R
Usage Charge, per therm .....	2.241¢	R
Volumetric Transportation Charge for Non-Bypass Customers .....	5.037¢	R
Volumetric Transportation Charge for Bypass Customers .....	5.913¢	R

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	38.058¢
Non-Residential Cross-Over Rate, per therm .....	38.058¢
Residential Core Procurement Charge, per therm .....	38.058¢
Residential Cross-Over Rate, per therm .....	38.058¢
Adjusted Core Procurement Charge, per therm .....	37.848¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

July 2023 .....	106.770¢
August 2023 .....	90.345¢
September 2023 .....	53.940¢

Noncore Retail Standby (SP-NR)

July 2023 .....	106.826¢
August 2023 .....	90.401¢
September 2023 .....	53.996¢

Wholesale Standby (SP-W)

July 2023 .....	106.826¢
August 2023 .....	90.401¢
September 2023 .....	53.996¢

(Continued)

(TO BE INSERTED BY UTILITY)

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
 (per therm)

Base Margin	89.256¢
Other Operating Costs and Revenues	17.765¢
Regulatory Account Amortization	6.749¢
EOR Revenue allocated to Other Classes	(0.793¢)
EOR Costs allocated to Other Classes	0.494¢
Gas Engine Rate Cap Adjustment	0.401¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	37.848¢
Core Brokerage Fee Adjustment	0.210¢
	-----
Total Costs	151.930¢

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Non-Residential - Commercial/Industrial

Charge  
 (per therm)

Base Margin	42.728¢
Other Operating Costs and Revenues	15.433¢
Regulatory Account Amortization	4.306¢
EOR Revenue allocated to Other Classes	(0.379¢)
EOR Costs allocated to Other Classes	0.236¢
Gas Engine Rate Cap Adjustment	0.192¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	37.848¢
Core Brokerage Fee Adjustment	0.210¢
	-----
Total Costs	100.574¢

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge  
 (per therm)

Base Margin	13.215¢
Other Operating Costs and Revenues	13.697¢
Regulatory Account Amortization	1.528¢
EOR Revenue allocated to Other Classes	(0.117¢)
EOR Costs allocated to Other Classes	0.073¢
Gas Engine Rate Cap Adjustment	0.059¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	37.848¢
Core Brokerage Fee Adjustment	0.210¢

Total Costs ----- 66.513¢

Non-Residential - Gas Engine

Charge  
 (per therm)

Base Margin	56.194¢
Other Operating Costs and Revenues	15.129¢
Regulatory Account Amortization	3.287¢
EOR Revenue allocated to Other Classes	(0.499¢)
EOR Costs allocated to Other Classes	0.311¢
Gas Engine Rate Cap Adjustment	(51.362¢)
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	37.848¢
Core Brokerage Fee Adjustment	0.210¢

Total Costs ----- 61.118¢

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 DECISION NO. D.20-02-045; D.23-09-002

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	15.998¢
Other Operating Costs and Revenues	13.881¢
Regulatory Account Amortization	1.406¢
EOR Revenue allocated to Other Classes	(0.142¢)
EOR Costs allocated to Other Classes	0.088¢
Gas Engine Rate Cap Adjustment	0.072¢
Sempra-Wide Adjustment (NGV Only)	1.274¢
Procurement Rate (w/o Brokerage Fee)	37.848¢
Core Brokerage Fee Adjustment	0.210¢
	-----
Total Costs	70.635¢

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NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	9.773¢
Other Operating Costs and Revenues	6.766¢
Regulatory Account Amortization	2.981¢
EOR Revenue allocated to Other Classes	(0.087¢)
EOR Costs allocated to Other Classes	0.054¢
	-----
Total Transportation Related Costs	19.487¢

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Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	9.767¢
Other Operating Costs and Revenues	5.630¢
Regulatory Account Amortization	3.016¢
EOR Revenue allocated to Other Classes	(0.087¢)
EOR Costs allocated to Other Classes	0.054¢
Sempra-Wide Common Adjustment (EG Only)	0.072¢
	-----
Total Transportation Related Costs	18.452¢

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u>	
	(per therm)	
Base Margin	9.767¢	R
Other Operating Costs and Revenues	5.630¢	I
Regulatory Account Amortization	3.016¢	R
EOR Revenue allocated to Other Classes	(0.087¢)	I
EOR Costs allocated to Other Classes	0.054¢	
Sempra-Wide Adjustment (EG Only)	0.072¢	R
	-----	
Total Transportation Related Costs	18.452¢	R

Wholesale - San Diego Gas & Electric

	<u>Charge</u>	
	(per therm)	
Base Margin	2.585¢	R
Other Operating Costs and Revenues	0.537¢	R
Regulatory Account Amortization	0.800¢	R
EOR Revenue allocated to Other Classes	(0.023¢)	I
EOR Costs allocated to Other Classes	0.014¢	R
	-----	
Total Transportation Related Costs	3.913¢	R

Transmission Level Service (TLS)

	<u>Charge</u>	
	(per therm)	
Base Margin	2.324¢	R
Other Operating Costs and Revenues	0.992¢	
Regulatory Account Amortization	1.351¢	R
EOR Revenue allocated to Other Classes	(0.021¢)	
EOR Costs allocated to Other Classes	0.013¢	
TLS Adjustment	0.237¢	R
	-----	
Total Transportation Related Costs	4.896¢	R

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PRELIMINARY STATEMENT

Sheet 1

PART III  
COST ALLOCATION AND REVENUE REQUIREMENT

A. TRIENNIAL COST ALLOCATION PROCEEDING:

1. In a Triennial Cost Allocation Proceeding (TCAP), the Utility shall file and the Commission shall authorize an allocation of the Utility's revenue requirement and reallocation of balancing account balances among customer classes, the rates for core customers and the rates for noncore customers.
2. Other decisions by the Commission may require rate revisions at times other than those specified herein.

B. REVENUE REQUIREMENT:

The Utility's revenue requirement consists of the sum total of all estimated costs to provide service for the forecast period. Rates will be established to recover all items in the Revenue Requirement. The components of the revenue requirement are as follows:

1. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 6071, effective January 1, 2023, is \$3,331,498,000. Of the total revenues, \$2,737,825,000 is allocated to the core market, \$489,522,000 is allocated to the noncore market, and \$104,151,000 to the Backbone Transportation Service.

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2. REGULATORY ACCOUNTS

Included below are the major balancing accounts. For a complete listing of all regulatory accounts, please refer to Preliminary Statement, Parts V, VI, and VII.

SoCalGas is authorized to submit an annual advice letter on October 15 to update SoCalGas' applicable regulatory accounts for recovery in rates. The purpose is to amortize the projected year-end balances or applicable revenue requirements in rates January 1 of the following year. Ordering Paragraph 21 of Decision (D.) 20-02-045, SoCalGas' 2020 TCAP, authorizes this annual advice letter submittal.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6213-G  
 DECISION NO. D.20-02-045; D.23-09-002

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PRELIMINARY STATEMENT

Sheet 3

PART III  
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

3. LOST AND UNACCOUNTED FOR (LUAF) & COMPANY USE (CU)

This cost-of-gas component shall be determined by multiplying the LUAF quantities times the system average cost of gas.

4. FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSES (F&U)

The amount to be added for F&U shall be determined by multiplying each amount times the most recently authorized F&U factor (Uncollectible accounts expenses do not apply to wholesale customers.)

5. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.20-02-045 and SoCalGas Advice No. 6213-G, effective November 1, 2023, and are used to allocate costs and revenues to the core and noncore customer classes.

	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore (including wholesale)</u>
Unaccounted-for Gas	0.711	0.289
Company Use Gas: Storage	0.379	0.621
Core Fixed Cost Account	1.000	0.000
Noncore Fixed Cost Account	0.000	1.000
Enhanced Oil Recovery Account	0.919	0.081
<u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.403	0.597
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000

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PRELIMINARY STATEMENT  
PART XI  
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

**G. CORE PRICING FLEXIBILITY (Continued)**

**2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)**

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 6168-G effective August 1, 2023. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	113.9 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	112.9 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	63.2 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	35.6 cents/therm	6.5 cents/therm
G-10, >250Mth	32.1 cents/therm	4.2 cents/therm
Gas A/C	28.5 cents/therm	5.7 cents/therm
Gas Engines	23.1 cents/therm	4.9 cents/therm
NGV	32.6 cents/therm	3.7 cents/therm

Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

(Continued)

(TO BE INSERTED BY UTILITY)

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Schedule No. GR  
RESIDENTIAL SERVICE  
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For “Space Heating Only” customers, a daily Customer Charge applies during the winter period from November 1 through April 30 <sup>1/</sup> : .....	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

Procurement Charge: <sup>2/</sup> .....	38.058¢	38.058¢	N/A
<u>Transmission Charge</u> : .....	<u>86.490¢</u>	<u>86.490¢</u>	<u>86.490¢</u>
<u>Total Baseline Charge</u> : .....	<u>124.548¢</u>	<u>124.548¢</u>	<u>86.490¢</u>

RRR  
RRR

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	38.058¢	38.058¢	N/A
<u>Transmission Charge</u> : .....	<u>131.037¢</u>	<u>131.037¢</u>	<u>131.037¢</u>
<u>Total Non-Baseline Charge</u> : .....	<u>169.095¢</u>	<u>169.095¢</u>	<u>131.037¢</u>

RRR  
RRR

<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

(Continued)

Schedule No. GS Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	38.058¢	38.058¢	N/A	
<u>Transmission Charge</u> : .....	<u>86.490¢</u>	<u>86.490¢</u>	<u>86.490¢</u>	RRR
Total Baseline Charge: .....	124.548¢	124.548¢	86.490¢	RRR
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	38.058¢	38.058¢	N/A	
<u>Transmission Charge</u> : .....	<u>131.037¢</u>	<u>131.037¢</u>	<u>131.037¢</u>	RRR
Total Non-Baseline Charge: .....	169.095¢	169.095¢	131.037¢	RRR

Submetering Credit

A daily submetering credit of 37.578¢ shall be applicable for each CARE qualified residential unit and 34.290¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day: .....	16.438¢	\$19.792

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30<sup>1/</sup>: ..... 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> <sup>3/</sup>	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	38.058¢	38.058¢	N/A	
<u>Transmission Charge</u> : .....	<u>86.490¢</u>	<u>86.490¢</u>	<u>86.490¢</u>	RRR
Total Baseline Charge (all usage): .....	124.548¢	124.548¢	86.490¢	RRR
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	38.058¢	38.058¢	N/A	
<u>Transmission Charge</u> : .....	<u>131.037¢</u>	<u>131.037¢</u>	<u>131.037¢</u>	RRR
Total Non Baseline Charge (all usage): .....	169.095¢	169.095¢	131.037¢	RRR
	<u>GM-C</u>	<u>GM-CC</u> <sup>3/</sup>	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	38.058¢	38.058¢	N/A	
<u>Transmission Charge</u> : .....	<u>131.037¢</u>	<u>131.037¢</u>	<u>131.037¢</u>	RRR
Total Non Baseline Charge (all usage): .....	169.095¢	169.095¢	131.037¢	RRR

<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.  
 (Footnotes continue next page.)

(Continued)

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> <sup>3/</sup>	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	38.058¢	38.058¢	N/A	
<u>Transmission Charge</u> : .....	<u>52.292¢</u>	<u>52.292¢</u>	<u>52.292¢</u>	RRR
Total Baseline Charge (all usage): .....	90.350¢	90.350¢	52.292¢	RRR
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	38.058¢	38.058¢	N/A	
<u>Transmission Charge</u> : .....	<u>76.775¢</u>	<u>76.775¢</u>	<u>76.775¢</u>	III
Total Non-Baseline Charge (all usage): .....	114.833¢	114.833¢	76.775¢	III
	<u>GM-BC</u>	<u>GM-BCC</u> <sup>3/</sup>	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	38.058¢	38.058¢	N/A	
<u>Transmission Charge</u> : .....	<u>76.775¢</u>	<u>76.775¢</u>	<u>76.775¢</u>	III
Total Non-Baseline Charge (all usage): .....	114.833¢	114.833¢	76.775¢	III

Cap-and-Trade Cost Exemption ..... (10.362¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6213-G  
 DECISION NO. D.20-02-045; D.23-09-002

ISSUED BY

**Dan Skopec**  
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 27, 2023  
 EFFECTIVE Nov 1, 2023  
 RESOLUTION NO. \_\_\_\_\_

SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS  
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>	
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : <sup>2/</sup> .....	38.058¢	N/A	
<u>Transmission Charge</u> : .....	<u>86.490¢</u>	<u>86.490¢</u>	RR
<u>Total Baseline Charge</u> : .....	124.548¢	86.490¢	RR
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : <sup>2/</sup> .....	38.058¢	N/A	
<u>Transmission Charge</u> : .....	<u>131.037¢</u>	<u>131.037¢</u>	RR
<u>Total Non-Baseline Charge</u> : .....	169.095¢	131.037¢	RR

<sup>1/</sup> The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6213-G  
 DECISION NO. D.20-02-045; D.23-09-002

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SUBMITTED Oct 27, 2023  
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 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day .....	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge <sup>1/</sup> .....	38.058¢	38.058¢	N/A
<u>Transmission Charge</u> .....	<u>51.653¢</u>	<u>51.653¢</u>	<u>51.653¢</u>
Commodity Charge .....	89.711¢	89.711¢	51.653¢

RRR  
RRR

<sup>1/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6213-G  
 DECISION NO. D.20-02-045; D.23-09-002

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**Dan Skopec**  
 Sr Vice President Regulatory Affairs

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 SUBMITTED Oct 27, 2023  
 EFFECTIVE Nov 1, 2023  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> ( <u>\$</u> )	
1.99 cu.ft. per hr. or less .....	14.96	R
2.00 - 2.49 cu.ft. per hr .....	16.94	R
2.50 - 2.99 cu.ft. per hr .....	20.71	R
3.00 - 3.99 cu.ft. per hr .....	26.36	R
4.00 - 4.99 cu.ft. per hr .....	33.89	R
5.00 - 7.49 cu.ft. per hr .....	47.07	R
7.50 - 10.00 cu.ft. per hr .....	65.90	R
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour .....	7.53	R

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6213-G  
 DECISION NO. D.20-02-045; D.23-09-002

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**Dan Skopec**  
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 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-10  
**CORE COMMERCIAL AND INDUSTRIAL SERVICE**  
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> <sup>1/</sup>	<u>Tier II</u> <sup>1/</sup>	<u>Tier III</u> <sup>1/</sup>	
<u>GN-10</u> : <sup>4/</sup>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: <sup>2/</sup> G-CPNR .....	38.058¢	38.058¢	38.058¢	
	<u>Transmission Charge</u> : GPT-10 .....	<u>106.855¢</u>	<u>60.059¢</u>	<u>28.682¢</u>	RRR
	Commodity Charge: GN-10 .....	144.913¢	98.117¢	66.740¢	RRR
<u>GN-10C</u> <sup>4/</sup> :	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: <sup>2/</sup> G-CPNRC .....	38.058¢	38.058¢	38.058¢	
	<u>Transmission Charge</u> : GPT-10 .....	<u>106.855¢</u>	<u>60.059¢</u>	<u>28.682¢</u>	RRR
	Commodity Charge: GN-10C .....	144.913¢	98.117¢	66.740¢	RRR
<u>GT-10</u> <sup>4/</sup> :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10 .....	106.855¢ <sup>3/</sup>	60.059¢ <sup>3/</sup>	28.682¢ <sup>3/</sup>	RRR

<sup>1/</sup> Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>3/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)



Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL  
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month .....				\$150.00
		<u>G-AC</u>	<u>G-ACC</u> <sup>2/</sup>	<u>GT-AC</u> <sup>3/</sup>
Procurement Charge: <sup>1/</sup> .....	38.058¢	38.058¢		N/A
Transmission Charge: .....	24.996¢	24.996¢		24.996¢
Total Charge: .....	63.054¢	63.054¢		24.996¢

RRR  
RRR

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

<sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

<sup>2/</sup> The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

<sup>3/</sup> The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6213-G  
 DECISION NO. D.20-02-045; D.23-09-002

ISSUED BY

**Dan Skopec**  
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 27, 2023  
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 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month ..... \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC<sup>2/</sup></u>	<u>GT-EN<sup>3/</sup></u>
Procurement Charge: <sup>1/</sup> .....	38.058¢	38.058¢	N/A
<u>Transmission Charge</u> : .....	<u>21.148¢</u>	<u>21.148¢</u>	<u>21.148¢</u>
Total Charge: .....	59.206¢	59.206¢	21.148¢

III  
III

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

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<sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.  
<sup>2/</sup> The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.  
<sup>3/</sup> The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6213-G  
 DECISION NO. D.20-02-045; D.23-09-002

ISSUED BY  
**Dan Skopec**  
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Oct 27, 2023  
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 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month .....	\$13.00 .....	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> <sup>1/</sup>	<u>GT-NGU</u> <sup>2/</sup>
<u>Procurement Charge</u> : <sup>3/</sup> .....	38.058¢	38.058¢	N/A
<u>Transmission Charge</u> : .....	30.853¢	30.853¢	30.853¢
<u>Uncompressed Commodity Charge</u> : .....	68.911¢	68.911¢	30.853¢

RRR  
RRR

<sup>1/</sup> Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

<sup>2/</sup> Applicable to transportation-only service, including Core Aggregation Transportation service.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6213-G  
 DECISION NO. D.20-02-045; D.23-09-002

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm ..... 104.155¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm<sup>4/</sup> ..... (42.527¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm ..... 130.539¢

R

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm ... 130.539¢

R

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption ..... (10.362¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge. \_\_\_  
 4/ As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6213-G  
 DECISION NO. D.20-02-045; D.23-09-002

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 RESOLUTION NO. \_\_\_\_\_

Schedule No. GO-CEG Sheet 2  
OPTIONAL CORE ELECTRIC GENERATION SERVICE  
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: <sup>2/</sup>	G-CPNR .....	38.058¢
<u>Transmission Charge</u> :	GPT-CEG .....	<u>35.547¢</u>
Commodity Charge:	GO-CEG .....	73.605¢

R  
R

GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: <sup>2/</sup>	G-CPNRC .....	38.058¢
<u>Transmission Charge</u> :	GPT-CEG .....	<u>35.547¢</u>
Commodity Charge:	GO-CEGC .....	73.605¢

R  
R

GTO-CEG <sup>1/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GTO-CEG .....	35.547¢ <sup>3/</sup>
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R

California Air Resources Board (CARB) Fee Credit .....(0.176¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

<sup>3/</sup> This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6213-G  
 DECISION NO. D.20-02-045; D.23-09-002

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**Dan Skopec**  
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(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 27, 2023  
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Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month .....	\$350
GT-4NC, Enhanced Oil Recovery, per month .....	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month .....	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial  
Rate, per therm

Tier I	0 - 20,833 Therms .....	42.444¢
Tier II	20,834 - 83,333 Therms .....	30.715¢
Tier III	83,334 - 166,667 Therms .....	23.213¢
Tier IV	Over 166,667 Therms .....	17.852¢

R  
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R  
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(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6213-G  
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**Dan Skopec**  
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(TO BE INSERTED BY CAL. PUC)

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Schedule No. GT-NC

Sheet 2

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery		
Rate, per therm .....	25.095¢	R
GT-5NC, Electric Generation*		
For customers using less than 3 million therms per year		
Rate, per therm .....	31.888¢	R
For customers using 3 million therms or more per year		
Rate, per therm .....	22.670¢	R

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit ..... (0.176¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6213-G  
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 Sr Vice President Regulatory Affairs

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 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-TLS  
INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial .....	15.141¢	R
GT-4CA, Enhanced Oil Recovery .....	15.182¢	R
GT-5CA, Electric Generation* .....	15.182¢	R
GT-7CA, Wholesale - City of Long Beach .....	4.380¢	R
GT-8CA, Wholesale - San Diego Gas & Electric .....	3.913¢	R
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California .....	4.380¢	R
GT-10CA, Wholesale - City of Vernon .....	4.380¢	R
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	4.380¢	R

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6213-G  
 DECISION NO. D.20-02-045; D.23-09-002

ISSUED BY

**Dan Skopec**  
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 27, 2023  
 EFFECTIVE Nov 1, 2023  
 RESOLUTION NO. \_\_\_\_\_



Schedule No. GT-TLS  
INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 3

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial .....	1.449¢	R
GT-4RS, Enhanced Oil Recovery .....	1.449¢	R
GT-5RS, Electric Generation* .....	1.449¢	R
GT-7RS, Wholesale - City of Long Beach .....	1.445¢	R
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California. ....	1.445¢	R
GT-10RS, Wholesale - City of Vernon .....	1.445¢	R
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	1.445¢	R

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial .....	12.995¢	R
GT-4RS, Enhanced Oil Recovery .....	13.036¢	R
GT-5RS, Electric Generation* .....	13.036¢	R
GT-7RS, Wholesale - City of Long Beach .....	2.241¢	R
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California .....	2.241¢	R
GT-10RS, Wholesale - City of Vernon .....	2.241¢	R
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	2.241¢	R

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial .....	15.799¢	R
GT-4NV, Enhanced Oil Recovery .....	15.840¢	R
GT-5NV, Electric Generation* .....	15.840¢	R
GT-7NV, Wholesale - City of Long Beach .....	5.037¢	R
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California .....	5.037¢	R
GT-10NV, Wholesale - City of Vernon .....	5.037¢	R
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	5.037¢	R

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial .....	16.678¢	R
GT-4BV, Enhanced Oil Recovery .....	16.719¢	R
GT-5BV, Electric Generation* .....	16.719¢	R
GT-7BV, Wholesale - City of Long Beach .....	5.913¢	R
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California .....	5.913¢	R
GT-10BV, Wholesale - City of Vernon .....	5.913¢	R
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	5.913¢	R

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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**ATTACHMENT B**  
**Natural Gas Transportation Rates**  
**Southern California Gas Company**  
**November, 2023 Rates**

10/12/23

Aliso Canyon, OFO Penalties

	Present Rates			Proposed Rates			Changes		
	Aug-1-23	Proposed	Aug-1-23	Nov-1-23	Proposed	Nov-1-23	Revenue	Rate	% Rate
	Volumes Mth D	Rate \$/therm E	Revenues \$000's F	Volumes Mth D	Rate \$/therm E	Revenues \$000's F	Change \$000's G	Change \$/therm H	change % I
1 <b>CORE</b>									
2 Residential	2,346,353	\$1.14443	\$2,685,233	2,346,353	\$1.13872	\$2,671,832	(\$13,401)	(\$0.00571)	-0.5%
3 Commercial & Industrial	992,706	\$0.62829	\$623,710	992,706	\$0.62516	\$620,597	(\$3,112)	(\$0.00314)	-0.5%
4									
5 NGV - Pre Sempra-Wide	178,769	\$0.31373	\$56,086	178,769	\$0.31302	\$55,959	(\$127)	(\$0.00071)	-0.2%
6 Sempra-Wide Adjustment	178,769	\$0.01305	\$2,333	178,769	\$0.01274	\$2,278	(\$55)	(\$0.00031)	-2.4%
7 NGV - Post Sempra-Wide	178,769	\$0.32678	\$58,419	178,769	\$0.32577	\$58,237	(\$182)	(\$0.00102)	-0.3%
8									
9 Gas A/C	416	\$0.28931	\$120	416	\$0.28455	\$118	(\$2)	(\$0.00476)	-1.6%
10 Gas Engine	22,302	\$0.23060	\$5,143	22,302	\$0.23060	\$5,143	\$0	\$0.00000	0.0%
11 <b>Total Core</b>	<b>3,540,545</b>	<b>\$0.95257</b>	<b>\$3,372,625</b>	<b>3,540,545</b>	<b>\$0.94786</b>	<b>\$3,355,927</b>	<b>(\$16,697)</b>	<b>(\$0.00472)</b>	<b>-0.5%</b>
12									
13 <b>NONCORE COMMERCIAL &amp; INDUSTRIAL</b>									
14 Distribution Level Service	919,735	\$0.19714	\$181,315	919,735	\$0.19487	\$179,233	(\$2,082)	(\$0.00226)	-1.1%
15 Transmission Level Service (2)	626,080	\$0.05129	\$32,114	626,080	\$0.04889	\$30,611	(\$1,503)	(\$0.00240)	-4.7%
16 <b>Total Noncore C&amp;I</b>	<b>1,545,814</b>	<b>\$0.13807</b>	<b>\$213,430</b>	<b>1,545,814</b>	<b>\$0.13575</b>	<b>\$209,844</b>	<b>(\$3,586)</b>	<b>(\$0.00232)</b>	<b>-1.7%</b>
17									
18 <b>NONCORE ELECTRIC GENERATION</b>									
19 Distribution Level Service									
20 Pre Sempra-Wide	331,442	\$0.18606	\$61,669	331,442	\$0.18380	\$60,919	(\$750)	(\$0.00226)	-1.2%
21 Sempra-Wide Adjustment	331,442	\$0.00079	\$262	331,442	\$0.00072	\$240	(\$22)	(\$0.00007)	-8.4%
22 Distribution Post Sempra Wide	331,442	\$0.18685	\$61,931	331,442	\$0.18452	\$61,159	(\$773)	(\$0.00233)	-1.2%
23 Transmission Level Service (2)	2,246,336	\$0.05218	\$117,210	2,246,336	\$0.04978	\$111,817	(\$5,393)	(\$0.00240)	-4.6%
24 <b>Total Electric Generation</b>	<b>2,577,778</b>	<b>\$0.06949</b>	<b>\$179,142</b>	<b>2,577,778</b>	<b>\$0.06710</b>	<b>\$172,976</b>	<b>(\$6,166)</b>	<b>(\$0.00239)</b>	<b>-3.4%</b>
25									
26 <b>TOTAL RETAIL NONCORE</b>	<b>4,123,593</b>	<b>\$0.09520</b>	<b>\$392,571</b>	<b>4,123,593</b>	<b>\$0.09284</b>	<b>\$382,820</b>	<b>(\$9,752)</b>	<b>(\$0.00236)</b>	<b>-2.5%</b>
27									
28 <b>WHOLESALE</b>									
29 Wholesale Long Beach (2)	79,646	\$0.04635	\$3,692	79,646	\$0.04395	\$3,501	(\$191)	(\$0.00240)	-5.2%
30 Wholesale SWG (2)	66,431	\$0.04635	\$3,079	66,431	\$0.04395	\$2,920	(\$160)	(\$0.00240)	-5.2%
31 Wholesale Vernon (2)	96,890	\$0.04635	\$4,491	96,890	\$0.04395	\$4,259	(\$233)	(\$0.00240)	-5.2%
32 International (2)	116,299	\$0.04635	\$5,391	116,299	\$0.04395	\$5,112	(\$279)	(\$0.00240)	-5.2%
33 Total Wholesale & International	359,267	\$0.04635	\$16,654	359,267	\$0.04395	\$15,791	(\$863)	(\$0.00240)	-5.2%
34 SDG&E Wholesale	1,118,614	\$0.04338	\$48,524	1,118,614	\$0.03913	\$43,773	(\$4,751)	(\$0.00425)	-9.8%
35 <b>Total Wholesale Incl SDG&amp;E</b>	<b>1,477,881</b>	<b>\$0.04410</b>	<b>\$65,178</b>	<b>1,477,881</b>	<b>\$0.04030</b>	<b>\$59,564</b>	<b>(\$5,614)</b>	<b>(\$0.00380)</b>	<b>-8.6%</b>
36									
37 <b>TOTAL NONCORE</b>	<b>5,601,473</b>	<b>\$0.08172</b>	<b>\$457,749</b>	<b>5,601,473</b>	<b>\$0.07898</b>	<b>\$442,384</b>	<b>(\$15,365)</b>	<b>(\$0.00274)</b>	<b>-3.4%</b>
38									
39 Unbundled Storage (4)			\$0			\$16,502	\$16,502		
40 System Total (w/o BTS)	9,142,019	\$0.41899	\$3,830,374	9,142,019	\$0.41728	\$3,814,813	(\$15,561)	(\$0.00170)	-0.4%
41 Backbone Transportation Service BTS (3)	2,531	\$0.54908	\$507,187	2,531	\$0.54908	\$507,187	\$0	\$0.00000	0.0%
42 <b>SYSTEM TOTAL w/BTS</b>	<b>9,142,019</b>	<b>\$0.47446</b>	<b>\$4,337,561</b>	<b>9,142,019</b>	<b>\$0.47276</b>	<b>\$4,322,000</b>	<b>(\$15,561)</b>	<b>(\$0.00170)</b>	<b>-0.4%</b>
43									
44 EOR Revenues	208,941	\$0.12077	\$25,234	208,941	\$0.11842	\$24,743	(\$491)	(\$0.00235)	-1.9%
45 <b>Total Throughput w/EOR Mth/yr</b>	<b>9,350,960</b>			<b>9,350,960</b>					

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The Backbone Transportation Service (BTS) rate is for service from Receipt Point to Citygate.
- 2) These Transmission Level Service (TLS) amounts represent the average transmission rate, see Table 7 for detailed list of TLS rates.
- 3) BTS charge (\$/dth/day) is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge. Charge is for both core and noncore customers
- 4) Unbundled Storage costs are not part of the Core Storage or Load Balancing functions (those are included in transport rates).
- 5) All rates include Franchise Fees & Uncollectible charges.