

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 6208G
As of November 22, 2023

Subject: Biannual Report on Minimum Design Standard Capacities in Compliance with Decision (D.) 22-07-002 and Slack Capacity in Compliance with D.06-09-039

Division Assigned: Energy

Date Filed: 10-16-2023

Date to Calendar: 10-25-2023

Authorizing Documents: D0609039

Authorizing Documents: D2207002

Disposition:	Accepted
Effective Date:	11-16-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart
(213) 244-2424

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PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

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October 16, 2023

Advice No. 6208-G
(U 904 G)

Public Utilities Commission of the State of California

Subject: Biannual Report on Minimum Design Standard Capacities in Compliance with Decision (D.) 22-07-002 and Slack Capacity in Compliance with D.06-09-039

Southern California Gas Company (SoCalGas) hereby submits its biannual report on changes impacting SoCalGas's ability to meet minimum design standards, in compliance with D.22-07-002, and demonstrating that it holds adequate backbone transmission slack capacity, in compliance with D.06-09-039.

Purpose

This Advice Letter (AL) complies with Ordering Paragraph (OP) 5 of D.22-07-002, which states:

Pacific Gas and Electric Company and Southern California Gas Company shall report biannually (on April 15 and October 15) on any changes impacting their ability to meet the minimum design standard, specifying the actual operating capacities of the utilities' backbone transmission lines/zonal areas or paths not the nominal capacities as described in Appendix A, Attachment 1.

This AL further complies with OP 3 or D.06-09-039, which states:

The Pacific Gas and Electric Company and the Southern California Gas Company shall demonstrate in biennial advice letter [submittals] To the Commission's Energy Division starting in 2008 that they hold adequate backbone transmission capacity and have slack capacity

consistent with their proposals presented herein. The first [submittal] is due July 1, 2008.

Background

The Commission initiated R.20-01-007 to consider a long-term planning framework for the State's gas system in response to California's climate goals and in recognition of the rapid development of renewable energy sources. As part of this proceeding, D.22-07-002 was issued on July 20, 2022. Among other things, this decision requires SoCalGas to maintain adequate backbone capacity to meet the average day in a 1-in-10 cold and dry year standard established by Commission D.06-09-039 and establishes a citation program for when a utility fails to maintain adequate backbone capacity.

In support of these objectives, D.22-07-002 also requires SoCalGas to report biannually on any changes impacting their ability to meet the minimum design standard, specifying the actual—not the nominal—average Cycle 1 operating capacities of SoCalGas's backbone transmission pipelines by zonal area or path over the previous nine-month period in both million cubic feet per day (MMcfd) and dekatherms (Dth) according to the formulas described in Appendix A, Attachment 1 of that decision.

Previously, in D.06-09-039, the Commission determined that it was "comfortable with the total amount of firm backbone transmission capacity on both the PG&E and SoCalGas systems."¹ In an effort to continue to monitor the continuing sufficiency of backbone capacity on the PG&E and SoCalGas systems, the Commission also required PG&E and SoCalGas to demonstrate in AL submittals with the Commission's Energy Division that they hold adequate backbone transmission capacity. These AL submittals were initially to be made on a biennial basis, beginning July 1, 2008.² Pursuant to D.22-07-002, these ALs are now submitted biennially with the new information required by that decision.

Capacity Information

In R.04-01-025, SoCalGas explained that it held a 49% annual reserve margin at the time and that, historically, its reserve margins had been between 40%-50%.³ Utilizing capacity and demand information presented in SoCalGas's 2022 California Gas Report, SoCalGas demonstrates the following with respect to forward-looking slack capacity, in compliance with D.06-09-039.

¹ D.06-09-039 at 172 (Finding of Fact 12).

² D.06-09-039 at 27.

³ D.06-09-039, mimeo., at 171 (Finding of Fact 8). The Reserve Margin of backbone capacity in excess of demand on the SoCalGas system is derived by the formula: Reserve Margin = (Firm Daily Receipt Capacity – Average Daily Demand)/ Average Daily Demand.

Table 1⁴
SoCalGas Reserve Margin
1-in-10 Cold and Dry-Hydroelectric Condition

	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd	Reserve Margin
2023	3,435	2,469	39%
2025	3,435	2,336	47%
2030	3,775	2,144	76%
2035	3,775	2,034	86%

Separately, D.22-07-002 prescribes a backward-looking report on SoCalGas's ability to meet a minimum design standard for receipt capacity over the previous nine-month period based on the annual daily demand under a 1-in-10 year cold and dry year. While the slack capacity table above presents nominal pipeline capacity data, in compliance with D.06-09-039, the backward-looking report is based on actual Cycle 1 operating capacities and scheduled deliveries per D.22-07-002.

Pursuant to D.22-07-002, total available capacity is equal to the sum of the following: 1) the capacity available for Total North Desert and Total Wheeler Ridge; 2) the capacity available for the Blythe Sub-Zone plus the scheduled volume at Otay Mesa, the sum of these not to exceed 1,210 MMcfd; and 3) scheduled volumes for Total California Production. These actual Cycle 1 operating capacities are then compared to the minimum design standard for each individual gas day.⁵

As shown in Appendix A, SoCalGas exceeded the minimum design standard every day of the reporting period based on Mdth data in compliance with the requirements of the Decision.⁶ Mdth is the actual unit of capacity that is made available to

⁴ Capacity and Demand source: SoCalGas 2022 California Gas Report. SoCalGas receipt capacity of for 2030 and beyond assumes the full recovery of Northern Zone receipt capacity, though as stated earlier, SoCalGas has not determined when Northern Zone receipt capacity will be restored, and at what level. Note that all figures are estimated theoretical receipt capacities. Actual receipt capacity is usually somewhat lower for a variety of reasons, including lower deliveries from California producers, and economic and practical factors that result in less than full utilization of certain receipt points.

⁵ For the time period August 1, 2023, through September 30, 2023, SoCalGas presents the annual daily 1-in-10 cold/dry year demand for 2023 as forecasted in the 2022 California Gas Report.

⁶ D.22-07-002 at Appendix A Attachment 1.

customers and the market. Appendix B presents the Mdth values in Appendix A converted into MMcfd units.⁷

Protest

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this AL, which is November 5, 2023. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this AL should also be sent electronically to the attention of:

Attn: Gary Lenart
Regulatory Tariff Manager
E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes that this submittal is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this submittal become effective on November 16, 2023.

⁷ While the Mdth values in Appendix A are the relevant values to assess compliance with the minimum design standards under the Decision, SoCalGas notes that on Appendix B, there was one day in which the capacity value in MMcfd did not meet the minimum design standard in MMcfd. We believe the numerical discrepancy is due to the conversion factor calculation inputs when converting from units of Mdths to MMcfd.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.20-01-007. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2424. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_Office@cpuc.ca.gov.

/s/ Joseph Mock

Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

APPENDIX A

Advice No. 6208-G

Report on Design Standard Capacities

(Units: Mdth)

Appendix A
AL 6208-G

	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Annual Daily Demand: 1-in-10 Cold/Dry Year Mdth
01/01/2023	1,292	856	1,016	0	83	3,247	2,549
01/02/2023	1,289	855	1,004	0	56	3,204	2,549
01/03/2023	1,287	854	1,002	0	80	3,223	2,549
01/04/2023	1,297	854	1,003	0	76	3,230	2,549
01/05/2023	1,297	856	1,005	0	75	3,233	2,549
01/06/2023	1,294	856	1,003	0	88	3,241	2,549
01/07/2023	1,297	852	1,006	0	85	3,240	2,549
01/08/2023	1,285	850	1,007	0	85	3,227	2,549
01/09/2023	1,274	850	1,006	0	76	3,206	2,549
01/10/2023	1,275	851	1,002	0	70	3,198	2,549
01/11/2023	1,272	850	1,004	0	77	3,203	2,549
01/12/2023	1,272	850	1,004	5	66	3,197	2,549
01/13/2023	1,273	851	1,003	0	56	3,183	2,549
01/14/2023	1,279	851	1,003	0	67	3,200	2,549
01/15/2023	1,282	851	1,005	0	73	3,211	2,549
01/16/2023	1,278	853	1,001	0	67	3,199	2,549
01/17/2023	1,276	852	1,004	0	71	3,203	2,549
01/18/2023	1,275	852	1,006	0	92	3,225	2,549
01/19/2023	1,274	853	1,005	0	75	3,207	2,549
01/20/2023	1,275	853	1,004	0	78	3,210	2,549
01/21/2023	1,286	853	1,006	0	76	3,221	2,549
01/22/2023	1,283	851	1,210	0	76	3,420	2,549
01/23/2023	1,280	852	1,210	0	77	3,419	2,549
01/24/2023	1,278	850	1,223	0	79	3,430	2,549
01/25/2023	1,281	852	1,210	0	80	3,423	2,549
01/26/2023	1,279	851	1,222	0	74	3,426	2,549
01/27/2023	1,280	851	1,225	0	76	3,432	2,549
01/28/2023	1,279	850	1,216	0	73	3,418	2,549
01/29/2023	1,277	851	1,215	0	78	3,421	2,549
01/30/2023	1,269	851	1,213	0	76	3,409	2,549
01/31/2023	1,273	852	1,214	130	75	3,449	2,549
02/01/2023	1,276	851	1,218	103	77	3,453	2,549
02/02/2023	1,271	844	1,223	139	73	3,437	2,549
02/03/2023	1,275	842	1,223	0	73	3,413	2,549
02/04/2023	1,269	842	1,219	0	71	3,401	2,549
02/05/2023	1,272	847	1,213	0	69	3,401	2,549
02/06/2023	1,274	844	1,216	0	73	3,407	2,549

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Annual Daily Demand: 1-in-10 Cold/Dry Year Mdth
02/07/2023	1,275	839	1,220	0	74	3,408	2,549
02/08/2023	1,269	839	1,218	0	73	3,399	2,549
02/09/2023	1,270	838	1,217	0	75	3,400	2,549
02/10/2023	1,268	838	1,216	0	89	3,411	2,549
02/11/2023	1,267	838	1,213	0	80	3,398	2,549
02/12/2023	1,267	837	1,214	0	79	3,397	2,549
02/13/2023	1,260	838	1,215	0	75	3,388	2,549
02/14/2023	1,266	838	1,216	43	84	3,437	2,549
02/15/2023	1,266	838	1,215	0	84	3,403	2,549
02/16/2023	1,001	839	1,214	40	86	3,175	2,549
02/17/2023	999	837	1,214	0	82	3,132	2,549
02/18/2023	1,005	837	1,217	0	75	3,134	2,549
02/19/2023	1,005	835	1,214	0	75	3,129	2,549
02/20/2023	981	835	1,219	0	76	3,111	2,549
02/21/2023	1,003	835	1,213	0	73	3,124	2,549
02/22/2023	1,003	835	1,214	6	74	3,132	2,549
02/23/2023	1,003	837	1,209	53	81	3,170	2,549
02/24/2023	1,003	836	1,213	49	77	3,165	2,549
02/25/2023	1,001	835	1,221	45	67	3,152	2,549
02/26/2023	1,001	833	1,220	50	77	3,160	2,549
02/27/2023	1,003	837	1,223	59	61	3,150	2,549
02/28/2023	1,004	836	1,223	38	72	3,161	2,549
03/01/2023	1,005	836	1,211	0	61	3,113	2,549
03/02/2023	1,005	836	1,218	0	59	3,118	2,549
03/03/2023	1,004	838	1,210	0	56	3,108	2,549
03/04/2023	1,003	837	1,207	0	55	3,102	2,549
03/05/2023	1,006	838	1,208	0	54	3,106	2,549
03/06/2023	1,006	837	1,214	0	55	3,112	2,549
03/07/2023	1,003	837	1,211	0	63	3,114	2,549
03/08/2023	1,005	836	1,204	0	58	3,103	2,549
03/09/2023	1,005	836	1,024	0	66	2,931	2,549
03/10/2023	1,005	836	1,024	0	69	2,934	2,549
03/11/2023	1,005	835	1,024	0	76	2,940	2,549
03/12/2023	1,005	834	1,024	0	85	2,948	2,549
03/13/2023	1,005	833	1,207	0	75	3,120	2,549
03/14/2023	898	833	1,206	0	92	3,029	2,549
03/15/2023	898	832	1,207	0	91	3,028	2,549

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Annual Daily Demand: 1-in-10 Cold/Dry Year Mdth
03/16/2023	897	832	1,204	0	82	3,015	2,549
03/17/2023	897	830	1,203	0	87	3,017	2,549
03/18/2023	896	830	1,113	0	85	2,924	2,549
03/19/2023	896	831	1,103	0	86	2,916	2,549
03/20/2023	896	835	1,103	0	92	2,926	2,549
03/21/2023	896	832	1,105	0	100	2,933	2,549
03/22/2023	896	834	1,100	0	101	2,931	2,549
03/23/2023	895	833	1,099	0	104	2,931	2,549
03/24/2023	895	834	1,103	0	103	2,935	2,549
03/25/2023	897	835	1,103	0	88	2,923	2,549
03/26/2023	897	832	1,204	0	89	3,022	2,549
03/27/2023	897	834	1,204	0	88	3,023	2,549
03/28/2023	901	832	1,222	0	97	3,052	2,549
03/29/2023	901	835	1,211	0	98	3,045	2,549
03/30/2023	897	834	1,213	0	98	3,042	2,549
03/31/2023	901	833	1,207	0	97	3,038	2,549
04/01/2023	901	833	1,199	0	93	3,026	2,549
04/02/2023	898	833	1,202	0	85	3,018	2,549
04/03/2023	896	832	1,206	0	90	3,024	2,549
04/04/2023	896	832	1,202	0	111	3,041	2,549
04/05/2023	893	833	822	0	87	2,635	2,549
04/06/2023	894	837	825	0	87	2,643	2,549
04/07/2023	1,465	833	1,201	0	81	3,580	2,549
04/08/2023	1,465	833	1,204	0	81	3,583	2,549
04/09/2023	1,465	834	1,199	0	84	3,582	2,549
04/10/2023	1,079	834	925	0	104	2,942	2,549
04/11/2023	1,079	834	926	0	84	2,923	2,549
04/12/2023	1,078	834	925	0	77	2,914	2,549
04/13/2023	1,080	838	924	0	43	2,885	2,549
04/14/2023	1,079	836	1,213	0	75	3,203	2,549
04/15/2023	1,079	838	1,197	0	85	3,199	2,549
04/16/2023	1,080	836	1,214	0	80	3,210	2,549
04/17/2023	1,080	836	566	0	103	2,585	2,549
04/18/2023	1,082	836	567	0	98	2,583	2,549
04/19/2023	1,081	837	567	0	98	2,583	2,549
04/20/2023	1,082	835	567	0	95	2,579	2,549
04/21/2023	1,084	836	568	0	97	2,585	2,549

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Annual Daily Demand: 1-in-10 Cold/Dry Year Mdth
04/22/2023	1,084	837	568	0	95	2,584	2,549
04/23/2023	1,083	837	562	0	72	2,554	2,549
04/24/2023	1,084	833	1,218	0	86	3,221	2,549
04/25/2023	1,081	832	1,215	0	67	3,195	2,549
04/26/2023	1,080	834	1,214	0	102	3,230	2,549
04/27/2023	1,082	840	1,216	0	72	3,210	2,549
04/28/2023	1,082	839	1,215	0	101	3,237	2,549
04/29/2023	1,468	837	1,215	0	98	3,618	2,549
04/30/2023	1,468	837	1,215	0	96	3,616	2,549
05/01/2023	1,470	834	1,217	0	64	3,585	2,549
05/02/2023	1,290	835	1,217	0	64	3,406	2,549
05/03/2023	1,286	833	1,214	0	66	3,399	2,549
05/04/2023	1,285	833	1,213	0	76	3,407	2,549
05/05/2023	1,287	832	1,206	0	51	3,376	2,549
05/06/2023	1,287	833	1,249	0	69	3,438	2,549
05/07/2023	1,287	830	1,249	0	70	3,436	2,549
05/08/2023	1,285	830	1,249	0	67	3,431	2,549
05/09/2023	1,285	829	1,249	0	71	3,434	2,549
05/10/2023	1,282	826	1,249	0	65	3,422	2,549
05/11/2023	1,283	826	1,249	0	68	3,426	2,549
05/12/2023	1,284	828	1,249	0	68	3,429	2,549
05/13/2023	1,281	827	1,249	0	72	3,429	2,549
05/14/2023	1,280	824	1,249	0	71	3,424	2,549
05/15/2023	1,281	826	1,249	0	75	3,431	2,549
05/16/2023	1,280	827	1,249	0	66	3,422	2,549
05/17/2023	1,280	825	1,249	0	73	3,427	2,549
05/18/2023	1,282	825	1,019	0	72	3,198	2,549
05/19/2023	1,282	824	1,015	0	67	3,188	2,549
05/20/2023	1,282	826	1,013	0	67	3,188	2,549
05/21/2023	1,284	827	1,012	0	70	3,193	2,549
05/22/2023	1,284	825	1,016	0	72	3,197	2,549
05/23/2023	1,283	826	1,014	0	72	3,195	2,549
05/24/2023	1,283	826	1,013	0	74	3,196	2,549
05/25/2023	1,283	827	1,014	0	65	3,189	2,549
05/26/2023	1,282	827	1,015	0	64	3,188	2,549
05/27/2023	1,285	826	1,022	0	74	3,207	2,549
05/28/2023	1,288	829	1,020	0	67	3,204	2,549

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Annual Daily Demand: 1-in-10 Cold/Dry Year Mdth
05/29/2023	1,282	826	1,016	0	73	3,197	2,549
05/30/2023	1,287	833	1,019	0	80	3,219	2,549
05/31/2023	1,288	830	1,014	0	70	3,202	2,549
06/01/2023	1,287	831	1,019	0	76	3,213	2,549
06/02/2023	1,283	827	1,021	0	74	3,205	2,549
06/03/2023	1,286	828	1,018	0	70	3,202	2,549
06/04/2023	1,286	832	1,014	0	70	3,202	2,549
06/05/2023	1,279	835	1,014	0	77	3,205	2,549
06/06/2023	1,290	835	1,022	0	75	3,222	2,549
06/07/2023	1,288	832	1,020	0	72	3,212	2,549
06/08/2023	1,285	831	1,018	0	68	3,202	2,549
06/09/2023	1,285	826	1,018	0	66	3,195	2,549
06/10/2023	1,285	826	1,018	0	68	3,197	2,549
06/11/2023	1,285	823	1,018	0	68	3,194	2,549
06/12/2023	1,284	827	1,017	0	71	3,199	2,549
06/13/2023	1,285	826	1,017	0	66	3,194	2,549
06/14/2023	1,284	827	1,017	0	64	3,192	2,549
06/15/2023	1,284	830	1,016	0	67	3,197	2,549
06/16/2023	1,284	831	1,020	0	68	3,203	2,549
06/17/2023	1,289	830	1,021	0	64	3,204	2,549
06/18/2023	1,291	832	1,022	0	54	3,199	2,549
06/19/2023	1,290	832	1,022	0	61	3,205	2,549
06/20/2023	1,289	830	1,019	0	67	3,205	2,549
06/21/2023	1,288	828	1,020	0	74	3,210	2,549
06/22/2023	1,291	830	1,019	0	77	3,217	2,549
06/23/2023	1,291	830	1,022	0	72	3,215	2,549
06/24/2023	1,286	830	1,016	0	64	3,196	2,549
06/25/2023	1,288	829	1,020	0	72	3,209	2,549
06/26/2023	1,290	831	1,019	0	73	3,213	2,549
06/27/2023	1,290	832	1,019	0	79	3,220	2,549
06/28/2023	1,290	831	1,016	0	73	3,210	2,549
06/29/2023	1,291	831	1,019	0	77	3,218	2,549
06/30/2023	1,291	833	1,014	0	79	3,217	2,549
07/01/2023	1,291	832	1,015	0	75	3,213	2,549
07/02/2023	1,296	832	1,017	0	73	3,218	2,549
07/03/2023	1,288	832	1,026	0	75	3,221	2,549
07/04/2023	1,295	831	1,024	0	74	3,224	2,549

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Annual Daily Demand: 1-in-10 Cold/Dry Year Mdth
07/05/2023	1,290	831	1,021	0	76	3,218	2,549
07/06/2023	1,290	830	1,025	0	72	3,217	2,549
07/07/2023	1,289	830	1,022	0	76	3,217	2,549
07/08/2023	1,289	831	1,023	0	77	3,220	2,549
07/09/2023	1,291	831	1,023	0	75	3,220	2,549
07/10/2023	1,288	829	1,023	0	83	3,223	2,549
07/11/2023	1,287	831	1,024	0	75	3,217	2,549
07/12/2023	1,293	830	1,024	0	79	3,226	2,549
07/13/2023	1,293	827	1,021	0	73	3,214	2,549
07/14/2023	1,288	828	1,019	0	69	3,204	2,549
07/15/2023	1,290	828	1,019	0	73	3,210	2,549
07/16/2023	1,291	830	1,025	0	69	3,215	2,549
07/17/2023	1,290	828	1,022	0	68	3,208	2,549
07/18/2023	1,280	831	1,020	0	70	3,201	2,549
07/19/2023	1,289	830	1,020	0	73	3,212	2,549
07/20/2023	1,288	831	1,020	0	75	3,214	2,549
07/21/2023	1,288	831	1,020	0	70	3,209	2,549
07/22/2023	1,289	831	1,021	0	74	3,215	2,549
07/23/2023	1,290	834	1,022	0	70	3,216	2,549
07/24/2023	1,290	836	1,022	0	82	3,230	2,549
07/25/2023	1,287	836	1,019	0	87	3,229	2,549
07/26/2023	1,287	835	1,020	0	103	3,245	2,549
07/27/2023	1,511	118	1,018	0	111	2,758	2,549
07/28/2023	1,512	118	1,019	0	106	2,755	2,549
07/29/2023	1,515	118	1,020	0	101	2,754	2,549
07/30/2023	1,515	118	1,020	0	101	2,754	2,549
07/31/2023	1,515	118	1,020	0	101	2,754	2,549
08/01/2023	1,514	98	1,010	0	98	2,720	2,549
08/02/2023	1,514	46	1,014	0	96	2,670	2,549
08/03/2023	1,512	46	1,015	0	97	2,670	2,549
08/04/2023	1,510	46	1,014	0	85	2,655	2,549
08/05/2023	1,512	46	1,014	0	82	2,654	2,549
08/06/2023	1,512	46	1,011	0	82	2,651	2,549
08/07/2023	1,512	46	1,017	0	82	2,657	2,549
08/08/2023	1,288	836	1,018	0	71	3,213	2,549
08/09/2023	1,293	836	1,021	0	62	3,212	2,549
08/10/2023	1,293	836	1,020	0	66	3,215	2,549

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Annual Daily Demand: 1-in-10 Cold/Dry Year Mdth
08/11/2023	1,293	836	1,021	0	83	3,233	2,549
08/12/2023	1,293	835	1,018	0	77	3,223	2,549
08/13/2023	1,291	835	1,019	0	82	3,227	2,549
08/14/2023	1,291	836	618	0	82	2,827	2,549
08/15/2023	1,291	837	618	0	72	2,818	2,549
08/16/2023	1,291	837	661	0	89	2,878	2,549
08/17/2023	1,291	837	711	0	103	2,942	2,549
08/18/2023	1,289	835	710	0	57	2,891	2,549
08/19/2023	1,291	835	1,053	0	81	3,260	2,549
08/20/2023	1,291	837	1,249	0	75	3,452	2,549
08/21/2023	1,290	835	1,053	0	76	3,254	2,549
08/22/2023	1,291	836	1,052	0	58	3,237	2,549
08/23/2023	1,290	832	1,249	0	61	3,432	2,549
08/24/2023	1,288	829	1,052	0	64	3,233	2,549
08/25/2023	1,289	832	1,052	0	63	3,236	2,549
08/26/2023	1,288	832	1,051	0	76	3,247	2,549
08/27/2023	1,288	833	1,051	0	81	3,253	2,549
08/28/2023	1,288	832	1,051	0	87	3,258	2,549
08/29/2023	1,291	835	1,053	0	73	3,252	2,549
08/30/2023	1,291	835	1,053	0	57	3,236	2,549
08/31/2023	1,291	832	1,053	0	58	3,234	2,549
09/01/2023	1,291	832	1,053	0	81	3,257	2,549
09/02/2023	1,291	833	1,053	0	76	3,253	2,549
09/03/2023	1,290	832	1,042	0	73	3,237	2,549
09/04/2023	1,290	832	1,042	0	70	3,234	2,549
09/05/2023	1,291	832	1,043	0	60	3,226	2,549
09/06/2023	1,290	827	1,041	0	57	3,215	2,549
09/07/2023	1,290	830	1,038	0	60	3,218	2,549
09/08/2023	1,290	830	1,041	0	71	3,232	2,549
09/09/2023	1,290	832	1,042	0	90	3,254	2,549
09/10/2023	1,286	827	1,040	0	90	3,243	2,549
09/11/2023	1,283	826	906	0	71	3,086	2,549
09/12/2023	1,285	827	906	0	61	3,079	2,549
09/13/2023	1,285	830	906	0	58	3,079	2,549
09/14/2023	1,288	829	906	0	61	3,084	2,549
09/15/2023	1,288	831	1,039	0	58	3,216	2,549
09/16/2023	1,288	830	1,038	0	76	3,232	2,549

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Annual Daily Demand: 1-in-10 Cold/Dry Year Mdth
09/17/2023	1,286	830	1,038	0	77	3,231	2,549
09/18/2023	1,286	833	1,035	0	66	3,220	2,549
09/19/2023	1,286	832	1,036	0	53	3,207	2,549
09/20/2023	1,287	832	1,036	0	54	3,209	2,549
09/21/2023	1,283	826	1,037	0	57	3,203	2,549
09/22/2023	1,283	827	1,037	0	59	3,206	2,549
09/23/2023	1,283	825	970	0	70	3,148	2,549
09/24/2023	1,283	823	1,035	0	71	3,212	2,549
09/25/2023	1,283	822	1,036	0	75	3,216	2,549
09/26/2023	1,281	825	1,035	0	60	3,201	2,549
09/27/2023	1,281	824	1,035	0	63	3,203	2,549
09/28/2023	1,280	823	1,034	0	59	3,196	2,549
09/29/2023	1,280	824	1,032	0	62	3,198	2,549
09/30/2023	1,280	824	1,031	0	68	3,203	2,549

APPENDIX B

Advice No. 6208-G

Report on Design Standard Capacities

(Units: MMcfd)

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd
01/01/2023	1,250	800	980	0	75	3,105	2,469
01/02/2023	1,250	800	980	0	51	3,081	2,469
01/03/2023	1,250	800	980	0	73	3,103	2,469
01/04/2023	1,250	800	980	0	69	3,099	2,469
01/05/2023	1,250	800	980	0	68	3,098	2,469
01/06/2023	1,250	800	980	0	80	3,110	2,469
01/07/2023	1,250	800	980	0	77	3,107	2,469
01/08/2023	1,250	800	980	0	77	3,107	2,469
01/09/2023	1,250	800	980	0	69	3,099	2,469
01/10/2023	1,250	800	980	0	63	3,093	2,469
01/11/2023	1,250	800	980	0	70	3,100	2,469
01/12/2023	1,250	800	980	5	60	3,095	2,469
01/13/2023	1,250	800	980	0	51	3,081	2,469
01/14/2023	1,250	800	980	0	61	3,091	2,469
01/15/2023	1,250	800	980	0	66	3,096	2,469
01/16/2023	1,250	800	980	0	61	3,091	2,469
01/17/2023	1,250	800	980	0	65	3,095	2,469
01/18/2023	1,250	800	980	0	83	3,113	2,469
01/19/2023	1,250	800	980	0	68	3,098	2,469
01/20/2023	1,250	800	980	0	71	3,101	2,469
01/21/2023	1,250	800	980	0	69	3,099	2,469
01/22/2023	1,250	800	1,180	0	69	3,299	2,469
01/23/2023	1,250	800	1,180	0	70	3,300	2,469
01/24/2023	1,250	800	1,180	0	72	3,302	2,469
01/25/2023	1,250	800	1,180	0	72	3,302	2,469
01/26/2023	1,250	800	1,180	0	67	3,297	2,469
01/27/2023	1,250	800	1,180	0	69	3,299	2,469
01/28/2023	1,250	800	1,180	0	66	3,296	2,469
01/29/2023	1,250	800	1,180	0	71	3,301	2,469
01/30/2023	1,250	800	1,180	0	70	3,300	2,469
01/31/2023	1,250	800	1,180	126	69	3,329	2,469
02/01/2023	1,250	800	1,180	98	70	3,330	2,469
02/02/2023	1,250	800	1,180	132	67	3,327	2,469
02/03/2023	1,250	800	1,180	0	66	3,296	2,469
02/04/2023	1,250	800	1,180	0	64	3,294	2,469

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd
02/05/2023	1,250	800	1,180	0	63	3,293	2,469
02/06/2023	1,250	800	1,180	0	67	3,297	2,469
02/07/2023	1,250	800	1,180	0	67	3,297	2,469
02/08/2023	1,250	800	1,180	0	66	3,296	2,469
02/09/2023	1,250	800	1,180	0	68	3,298	2,469
02/10/2023	1,250	800	1,180	0	81	3,311	2,469
02/11/2023	1,250	800	1,180	0	73	3,303	2,469
02/12/2023	1,250	800	1,180	0	72	3,302	2,469
02/13/2023	1,250	800	1,180	0	68	3,298	2,469
02/14/2023	1,250	800	1,180	41	76	3,336	2,469
02/15/2023	1,250	800	1,180	0	76	3,306	2,469
02/16/2023	1,250	800	1,180	39	78	3,338	2,469
02/17/2023	970	800	1,180	0	74	3,024	2,469
02/18/2023	970	800	1,180	0	68	3,018	2,469
02/19/2023	970	800	1,180	0	68	3,018	2,469
02/20/2023	970	800	1,180	0	69	3,019	2,469
02/21/2023	970	800	1,180	0	67	3,017	2,469
02/22/2023	970	800	1,180	6	68	3,023	2,469
02/23/2023	970	800	1,180	52	73	3,053	2,469
02/24/2023	970	800	1,180	47	70	3,050	2,469
02/25/2023	970	800	1,180	43	61	3,041	2,469
02/26/2023	970	800	1,180	47	70	3,050	2,469
02/27/2023	970	800	1,180	58	56	3,036	2,469
02/28/2023	970	800	1,180	36	65	3,045	2,469
03/01/2023	970	800	1,180	0	55	3,005	2,469
03/02/2023	970	800	1,180	0	53	3,003	2,469
03/03/2023	970	800	1,180	0	51	3,001	2,469
03/04/2023	970	800	1,180	0	50	3,000	2,469
03/05/2023	970	800	1,180	0	49	2,999	2,469
03/06/2023	970	800	1,180	0	50	3,000	2,469
03/07/2023	970	800	1,180	0	57	3,007	2,469
03/08/2023	970	800	1,180	0	52	3,002	2,469
03/09/2023	970	800	990	0	60	2,820	2,469
03/10/2023	970	800	990	0	63	2,823	2,469
03/11/2023	970	800	990	0	69	2,829	2,469

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd
03/12/2023	970	800	990	0	77	2,837	2,469
03/13/2023	970	800	1,180	0	68	3,018	2,469
03/14/2023	970	800	1,180	0	84	3,034	2,469
03/15/2023	870	800	1,180	0	82	2,932	2,469
03/16/2023	870	800	1,180	0	74	2,924	2,469
03/17/2023	870	800	1,180	0	79	2,929	2,469
03/18/2023	870	800	1,080	0	77	2,827	2,469
03/19/2023	870	800	1,080	0	78	2,828	2,469
03/20/2023	870	800	1,080	0	83	2,833	2,469
03/21/2023	870	800	1,080	0	91	2,841	2,469
03/22/2023	870	800	1,080	0	92	2,842	2,469
03/23/2023	870	800	1,080	0	95	2,845	2,469
03/24/2023	870	800	1,080	0	94	2,844	2,469
03/25/2023	870	800	1,080	0	80	2,830	2,469
03/26/2023	870	800	1,180	0	80	2,930	2,469
03/27/2023	870	800	1,180	0	80	2,930	2,469
03/28/2023	870	800	1,180	0	88	2,938	2,469
03/29/2023	870	800	1,180	0	89	2,939	2,469
03/30/2023	870	800	1,180	0	89	2,939	2,469
03/31/2023	870	800	1,180	0	88	2,938	2,469
04/01/2023	870	800	1,180	0	85	2,935	2,469
04/02/2023	870	800	1,180	0	77	2,927	2,469
04/03/2023	870	800	1,180	0	81	2,931	2,469
04/04/2023	870	800	1,180	0	101	2,951	2,469
04/05/2023	870	800	810	0	79	2,559	2,469
04/06/2023	870	800	810	0	79	2,559	2,469
04/07/2023	870	800	1,180	0	73	2,923	2,469
04/08/2023	1,425	800	1,180	0	74	3,479	2,469
04/09/2023	1,425	800	1,180	0	77	3,482	2,469
04/10/2023	1,050	800	910	0	95	2,855	2,469
04/11/2023	1,050	800	910	0	76	2,836	2,469
04/12/2023	1,050	800	910	0	70	2,830	2,469
04/13/2023	1,050	800	910	0	39	2,799	2,469
04/14/2023	1,050	800	910	0	69	2,829	2,469
04/15/2023	1,050	800	1,180	0	77	3,107	2,469

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd
04/16/2023	1,050	800	1,180	0	73	3,103	2,469
04/17/2023	1,050	800	550	0	94	2,494	2,469
04/18/2023	1,050	800	550	0	89	2,489	2,469
04/19/2023	1,050	800	550	0	89	2,489	2,469
04/20/2023	1,050	800	550	0	86	2,486	2,469
04/21/2023	1,050	800	550	0	88	2,488	2,469
04/22/2023	1,050	800	550	0	86	2,486	2,469
04/23/2023	1,050	800	550	0	65	2,465	2,469
04/24/2023	1,050	800	1,180	0	78	3,108	2,469
04/25/2023	1,050	800	1,180	0	61	3,091	2,469
04/26/2023	1,050	800	1,180	0	93	3,123	2,469
04/27/2023	1,050	800	1,180	0	66	3,096	2,469
04/28/2023	1,050	800	1,180	0	92	3,122	2,469
04/29/2023	1,425	800	1,180	0	89	3,494	2,469
04/30/2023	1,425	800	1,180	0	88	3,493	2,469
05/01/2023	1,425	800	1,180	0	58	3,463	2,469
05/02/2023	1,250	800	1,180	0	58	3,288	2,469
05/03/2023	1,250	800	1,180	0	60	3,290	2,469
05/04/2023	1,250	800	1,180	0	69	3,299	2,469
05/05/2023	1,250	800	1,180	0	46	3,276	2,469
05/06/2023	1,250	800	1,210	0	62	3,322	2,469
05/07/2023	1,250	800	1,210	0	64	3,324	2,469
05/08/2023	1,250	800	1,210	0	61	3,321	2,469
05/09/2023	1,250	800	1,210	0	64	3,324	2,469
05/10/2023	1,250	800	1,210	0	60	3,320	2,469
05/11/2023	1,250	800	1,210	0	62	3,322	2,469
05/12/2023	1,250	800	1,210	0	62	3,322	2,469
05/13/2023	1,250	800	1,210	0	66	3,326	2,469
05/14/2023	1,250	800	1,210	0	65	3,325	2,469
05/15/2023	1,250	800	1,210	0	69	3,329	2,469
05/16/2023	1,250	800	1,210	0	60	3,320	2,469
05/17/2023	1,250	800	1,210	0	67	3,327	2,469
05/18/2023	1,250	800	990	0	65	3,105	2,469
05/19/2023	1,250	800	990	0	61	3,101	2,469
05/20/2023	1,250	800	990	0	61	3,101	2,469

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd
05/21/2023	1,250	800	990	0	64	3,104	2,469
05/22/2023	1,250	800	990	0	65	3,105	2,469
05/23/2023	1,250	800	990	0	65	3,105	2,469
05/24/2023	1,250	800	990	0	67	3,107	2,469
05/25/2023	1,250	800	990	0	59	3,099	2,469
05/26/2023	1,250	800	990	0	58	3,098	2,469
05/27/2023	1,250	800	990	0	68	3,108	2,469
05/28/2023	1,250	800	990	0	61	3,101	2,469
05/29/2023	1,250	800	990	0	67	3,107	2,469
05/30/2023	1,250	800	990	0	73	3,113	2,469
05/31/2023	1,250	800	990	0	64	3,104	2,469
06/01/2023	1,250	800	990	0	69	3,109	2,469
06/02/2023	1,250	800	990	0	67	3,107	2,469
06/03/2023	1,250	800	990	0	64	3,104	2,469
06/04/2023	1,250	800	990	0	64	3,104	2,469
06/05/2023	1,250	800	990	0	70	3,110	2,469
06/06/2023	1,250	800	990	0	68	3,108	2,469
06/07/2023	1,250	800	990	0	66	3,106	2,469
06/08/2023	1,250	800	990	0	62	3,102	2,469
06/09/2023	1,250	800	990	0	60	3,100	2,469
06/10/2023	1,250	800	990	0	62	3,102	2,469
06/11/2023	1,250	800	990	0	62	3,102	2,469
06/12/2023	1,250	800	990	0	65	3,105	2,469
06/13/2023	1,250	800	990	0	60	3,100	2,469
06/14/2023	1,250	800	990	0	58	3,098	2,469
06/15/2023	1,250	800	990	0	61	3,101	2,469
06/16/2023	1,250	800	990	0	62	3,102	2,469
06/17/2023	1,250	800	990	0	58	3,098	2,469
06/18/2023	1,250	800	990	0	49	3,089	2,469
06/19/2023	1,250	800	990	0	55	3,095	2,469
06/20/2023	1,250	800	990	0	61	3,101	2,469
06/21/2023	1,250	800	990	0	67	3,107	2,469
06/22/2023	1,250	800	990	0	70	3,110	2,469
06/23/2023	1,250	800	990	0	65	3,105	2,469
06/24/2023	1,250	800	990	0	59	3,099	2,469

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd
06/25/2023	1,250	800	990	0	65	3,105	2,469
06/26/2023	1,250	800	990	0	66	3,106	2,469
06/27/2023	1,250	800	990	0	72	3,112	2,469
06/28/2023	1,250	800	990	0	67	3,107	2,469
06/29/2023	1,250	800	990	0	70	3,110	2,469
06/30/2023	1,250	800	990	0	72	3,112	2,469
07/01/2023	1,250	800	990	0	68	3,108	2,469
07/02/2023	1,250	800	990	0	66	3,106	2,469
07/03/2023	1,250	800	990	0	68	3,108	2,469
07/04/2023	1,250	800	990	0	67	3,107	2,469
07/05/2023	1,250	800	990	0	69	3,109	2,469
07/06/2023	1,250	800	990	0	65	3,105	2,469
07/07/2023	1,250	800	990	0	69	3,109	2,469
07/08/2023	1,250	800	990	0	70	3,110	2,469
07/09/2023	1,250	800	990	0	68	3,108	2,469
07/10/2023	1,250	800	990	0	75	3,115	2,469
07/11/2023	1,250	800	990	0	68	3,108	2,469
07/12/2023	1,250	800	990	0	72	3,112	2,469
07/13/2023	1,250	800	990	0	66	3,106	2,469
07/14/2023	1,250	800	990	0	63	3,103	2,469
07/15/2023	1,250	800	990	0	66	3,106	2,469
07/16/2023	1,250	800	990	0	63	3,103	2,469
07/17/2023	1,250	800	990	0	62	3,102	2,469
07/18/2023	1,250	800	990	0	63	3,103	2,469
07/19/2023	1,250	800	990	0	66	3,106	2,469
07/20/2023	1,250	800	990	0	68	3,108	2,469
07/21/2023	1,250	800	990	0	64	3,104	2,469
07/22/2023	1,250	800	990	0	68	3,108	2,469
07/23/2023	1,250	800	990	0	64	3,104	2,469
07/24/2023	1,250	800	990	0	75	3,115	2,469
07/25/2023	1,250	800	990	0	79	3,119	2,469
07/26/2023	1,250	800	990	0	93	3,133	2,469
07/27/2023	1,470	115	990	0	101	2,676	2,469
07/28/2023	1,470	115	990	0	97	2,672	2,469
07/29/2023	1,470	115	990	0	92	2,667	2,469

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd
07/30/2023	1,470	115	990	0	91	2,666	2,469
07/31/2023	1,470	115	990	0	92	2,667	2,469
08/01/2023	1,470	95	990	0	89	2,644	2,469
08/02/2023	1,470	45	990	0	88	2,593	2,469
08/03/2023	1,470	45	990	0	88	2,593	2,469
08/04/2023	1,470	45	990	0	77	2,582	2,469
08/05/2023	1,470	45	990	0	74	2,579	2,469
08/06/2023	1,470	45	990	0	74	2,579	2,469
08/07/2023	1,470	45	990	0	74	2,579	2,469
08/08/2023	1,250	800	990	0	64	3,104	2,469
08/09/2023	1,250	800	990	0	56	3,096	2,469
08/10/2023	1,250	800	990	0	60	3,100	2,469
08/11/2023	1,250	800	990	0	75	3,115	2,469
08/12/2023	1,250	800	990	0	70	3,110	2,469
08/13/2023	1,250	800	990	0	75	3,115	2,469
08/14/2023	1,250	800	600	0	74	2,724	2,469
08/15/2023	1,250	800	600	0	65	2,715	2,469
08/16/2023	1,250	800	640	0	81	2,771	2,469
08/17/2023	1,250	800	690	0	94	2,834	2,469
08/18/2023	1,250	800	690	0	51	2,791	2,469
08/19/2023	1,250	800	1,020	0	73	3,143	2,469
08/20/2023	1,250	800	1,210	0	68	3,328	2,469
08/21/2023	1,250	800	1,020	0	69	3,139	2,469
08/22/2023	1,250	800	1,020	0	53	3,123	2,469
08/23/2023	1,250	800	1,210	0	56	3,316	2,469
08/24/2023	1,250	800	1,020	0	58	3,128	2,469
08/25/2023	1,250	800	1,020	0	57	3,127	2,469
08/26/2023	1,250	800	1,020	0	69	3,139	2,469
08/27/2023	1,250	800	1,020	0	74	3,144	2,469
08/28/2023	1,250	800	1,020	0	79	3,149	2,469
08/29/2023	1,250	800	1,020	0	66	3,136	2,469
08/30/2023	1,250	800	1,020	0	51	3,121	2,469
08/31/2023	1,250	800	1,020	0	53	3,123	2,469
09/01/2023	1,250	800	1,020	0	74	3,144	2,469
09/02/2023	1,250	800	1,020	0	69	3,139	2,469

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd
09/03/2023	1,250	800	1,010	0	66	3,126	2,469
09/04/2023	1,250	800	1,010	0	63	3,123	2,469
09/05/2023	1,250	800	1,010	0	55	3,115	2,469
09/06/2023	1,250	800	1,010	0	52	3,112	2,469
09/07/2023	1,250	800	1,010	0	54	3,114	2,469
09/08/2023	1,250	800	1,010	0	64	3,124	2,469
09/09/2023	1,250	800	1,010	0	82	3,142	2,469
09/10/2023	1,250	800	1,010	0	82	3,142	2,469
09/11/2023	1,250	800	880	0	64	2,994	2,469
09/12/2023	1,250	800	880	0	56	2,986	2,469
09/13/2023	1,250	800	880	0	53	2,983	2,469
09/14/2023	1,250	800	880	0	56	2,986	2,469
09/15/2023	1,250	800	1,010	0	53	3,113	2,469
09/16/2023	1,250	800	1,010	0	69	3,129	2,469
09/17/2023	1,250	800	1,010	0	70	3,130	2,469
09/18/2023	1,250	800	1,010	0	60	3,120	2,469
09/19/2023	1,250	800	1,010	0	48	3,108	2,469
09/20/2023	1,250	800	1,010	0	49	3,109	2,469
09/21/2023	1,250	800	1,010	0	52	3,112	2,469
09/22/2023	1,250	800	1,010	0	53	3,113	2,469
09/23/2023	1,250	800	950	0	63	3,063	2,469
09/24/2023	1,250	800	1010	0	65	3,125	2,469
09/25/2023	1,250	800	860	0	68	2,978	2,469
09/26/2023	1,250	800	860	0	55	2,965	2,469
09/27/2023	1,250	800	1010	0	57	3,117	2,469
09/28/2023	1,250	800	1010	0	54	3,114	2,469
09/29/2023	1,250	800	1010	0	57	3,117	2,469
09/30/2023	1,250	800	1010	0	62	3,122	2,469