PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Southern California Gas Company GAS (Corp ID 904) Status of Advice Letter 6200G As of November 16, 2023

Subject: Schedule No. G-CPS September 2023 Cash-Out Rates

Division Assigned: Energy

Date Filed: 10-03-2023

Date to Calendar: 10-09-2023

Authorizing Documents: G-3489

Disposition: Accepted

Effective Date: 10-03-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart (213) 244-2424

Tariffs@socalgas.com

PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

October 3, 2023

Advice No. 6200-G (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS September 2023 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

<u>Purpose</u>

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for September 2023 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index

with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

Information

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the September 2023 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is October 23, 2023. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart

Regulatory Tariff Manager

E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective October 3, 2023, which is the date submitted, and are to be applicable to the period of August 2023 through September 2023.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2424. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_Office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments





California Public Utilities Commission

ADVICE LETTER UMMARY



LIVEROTOTIETT				
MUST BE COMPLETED BY UT	ILITY (Attach additional pages as needed)			
Company name/CPUC Utility No.:				
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:			
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)			
Advice Letter (AL) #:	Tier Designation:			
Subject of AL:				
Keywords (choose from CPUC listing):	Olympia Olympia			
AL Type: Monthly Quarterly Annu-				
ii At sobrilled in compliance with a commissi	on order, indicate relevant Decision/Resolution #:			
Does AL replace a withdrawn or rejected AL? I	If so, identify the prior AL:			
Summarize differences between the AL and th	e prior withdrawn or rejected AL:			
Confidential treatment requested? Yes	No			
	nation: vailable to appropriate parties who execute a ontact information to request nondisclosure agreement/			
Resolution required? Yes No				
Requested effective date:	No. of tariff sheets:			
Estimated system annual revenue effect (%):				
Estimated system average rate effect (%):				
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).				
Tariff schedules affected:				
Service affected and changes proposed ^{1:}				
Pending advice letters that revise the same tai	riff sheets:			

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: EDTariffUnit@cpuc.ca.gov

Name:

Title:

Utility Name: Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

Name:

Title:

Utility Name:

Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

ATTACHMENT A Advice No. 6200-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61182-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 61073-G
Revised 61183-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 61074-G
Revised 61184-G	TABLE OF CONTENTS, Sheet 3	Revised 61075-G
Revised 61185-G	TABLE OF CONTENTS, Sheet 1	Revised 61173-G

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
August 2023	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	1.24286	0.20821	0.62650
2	1.25036	0.20179	0.61529
3	1.19143	0.20264	0.58921
4	1.15500	0.19871	0.56321
5	1.13036	0.20193	0.54986
6	1.10571	0.20514	0.53650
7	1.08107	0.20836	0.52314
8	1.05429	0.21693	0.52257
9	1.02643	0.21836	0.52014
10	0.96321	0.21964	0.50971
11	0.90964	0.22321	0.49914
12	0.84321	0.22179	0.48271
13	0.77679	0.22036	0.46629
14	0.71036	0.21893	0.44986
15	0.73500	0.22429	0.46779
16	0.75750	0.22571	0.48386
17	0.77250	0.22679	0.48800
18	0.76714	0.22321	0.48321
19	0.75107	0.21286	0.46993
20	0.73500	0.20250	0.45664
21	0.71893	0.19214	0.44336
22	0.66107	0.17643	0.40557
23	0.59679	0.16357	0.36664
24	0.54214	0.14964	0.33500
25	0.51214	0.14000	0.31514
26	0.50893	0.13929	0.31400
27	0.50571	0.13857	0.31286
28	0.50250	0.13786	0.31171
29	0.52500	0.14321	0.32521
30	0.54643	0.15000	0.33764
31	0.55714	0.15214	0.34600
Average for the Month	N/A	N/A	0.45538

(Continued)

 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 6200\mbox{-}G \\ \mbox{DECISION NO.} \end{array}$

ISSUED BY **Dan Skopec**Sr Vice President Regulatory Affairs

RESOLUTION NO. G-3489

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LOS ANGELES, CALIFORNIA CANCELING Revised

Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

61183-G 61074-G

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
September 2023	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.55607	0.15143	0.34550
2	0.53893	0.14714	0.33250
3	0.52179	0.14286	0.31950
4	0.50464	0.13857	0.30650
5	0.46286	0.12536	0.27900
6	0.42857	0.11536	0.25821
7	0.41250	0.11250	0.24986
8	0.41679	0.11464	0.25364
9	0.42450	0.11679	0.26286
10	0.43221	0.11893	0.27207
11	0.43993	0.12107	0.28129
12	0.46136	0.12929	0.29743
13	0.49350	0.13779	0.31557
14	0.51921	0.14421	0.32679
15	0.52382	0.14529	0.33036
16	0.52061	0.14743	0.32750
17	0.51739	0.14957	0.32464
18	0.51418	0.15171	0.32179
19	0.50775	0.14564	0.31407
20	0.48632	0.13829	0.30179
21	0.46275	0.13079	0.28936
22	0.43993	0.12507	0.27400
23	0.42471	0.11829	0.26236
24	0.40950	0.11150	0.25071
25	0.39429	0.10471	0.23907
26	0.37071	0.10186	0.22850
27	0.36150	0.10000	0.22250
28	0.35400	0.09964	0.21893
29	0.35293	0.09893	0.21814
30	0.35186	0.10071	0.21921
Average for the Month	N/A	N/A	0.28146

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 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 6200\mbox{-}G \\ \mbox{DECISION NO.} \end{array}$

ISSUED BY **Dan Skopec**Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 3, 2023
EFFECTIVE Oct 3, 2023
RESOLUTION NO. G-3489

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SOUTHERN CALIFORNIA GAS COMPANY

Revised CAL. P.U.C. SHEET NO. 61184-G LOS ANGELES, CALIFORNIA CANCELING Revised CAL. P.U.C. SHEET NO. 61075-G

	Sheet 3 <u>TABLE OF CONTENTS</u>
	(Continued)
G-PPPS	Public Purpose Programs Surcharge
G-SRF	Surcharge to Fund Public Utilities Commission
	Utilities Reimbursement Account
G-MHPS	Surcharge to Fund Public Utilities Commission
	Master Metered Mobile Home Park Gas Safety
	Inspection and Enforcement Program
G-MSUR	Transported Gas Municipal Surcharge
G-PAL	Operational Hub Services
G-CPS	California Producer Service
	49717-G,54240-G,61182-G,61183-G,49721-G
GO-DERS	Distributed Energy Resources Services
	52283-G,52284-G,52285-G,52286-G

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

61185-G 61173-G

Sheet 1

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL Cal. P.U.C. Sheet No.
Title Page
PRELIMINARY STATEMENT
Part I General Service Information
Part II Summary of Rates and Charges
Part III Cost Allocation and Revenue Requirement 59407-G,57355-G,59408-G
Part IV Income Tax Component of Contributions and Advances
Part V Balancing Accounts Description and Listing of Balancing Accounts Purchased Gas Account (PGA) Core Fixed Cost Account (CFCA) Noncore Fixed Cost Account (NFCA) Enhanced Oil Recovery Account (EORA) Noncore Storage Balancing Account (NSBA) California Alternate Rates for Energy Account (HSCRA) Hazardous Substance Cost Recovery Account (HSCRA) Gas Cost Rewards and Penalties Account (GCRPA) Pension Balancing Account (PBA) Post-Retirement Benefits Other Than Pensions Balancing Account (RDGSA) Research Development and Demonstration Surcharge Account (RDGSA) Direct Assistance Program Balancing Account (DAPBA) Integrated Transmission Balancing Account (ITBA) Sount (B817-G,60818-G 61110-G,61111-G 61111-G,61111-G,61111-G,61111-G,61111-G,61118-G 61118-G 61119-G,61120-G 61121-G,61122-G,61123-G 61124-G Pension Balancing Account (PBA) Sount (PBOPBA) Sount (PBOPBA) 61125-G,61126-G Demand Side Management Balancing Account (DSMBA) 61127-G,61128-G,61129-G Direct Assistance Program Balancing Account (DAPBA) Sount (DAPBA) Sount (B110-G,61131-G 61130-G,61131-G Integrated Transmission Balancing Account (ITBA) Sount (I

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 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 6200\mbox{-}G \\ \mbox{DECISION NO.} \end{array}$

ISSUED BY **Dan Skope**

Dan SkopecSr Vice President Regulatory Affairs

EFFECTIVE

RESOLUTION NO. G-3489