

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



October 30, 2023

Advice Letter 6190-G/G-A

Joseph Mock
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**SUBJECT: Triennial Cost Allocation Proceeding (TCAP) Implementation
Decision (D.) 20-02-045**

Dear Mr. Mock:

Advice Letter 6190-G/G-A is effective as of October 15, 2023.

Sincerely,

A handwritten signature in black ink that reads "Leuwam Tesfai".

Leuwam Tesfai
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division
California Public Utilities Commission



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

October 12, 2023

Advice No. 6190-G-A
(U 904 G)

Public Utilities Commission of the State of California

Subject: Supplement - Triennial Cost Allocation Proceeding (TCAP) Implementation – Decision (D.) 20-02-045

Southern California Gas Company (SoCalGas) hereby submits for California Public Utilities Commission (Commission) approval revisions to its tariffs, applicable throughout its service territory, as shown on Attachment A.

Purpose

This Advice Letter (AL) complies with Ordering Paragraph (OP) 6 of D.20-02-045, Decision Addressing San Diego Gas & Electric Company and Southern California Gas Company Triennial Cost Allocation Proceeding (TCAP) Application, which states:

6. Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) may incorporate any necessary update to transportation rates that result from changes in storage inventory capacity during this triennial cost allocation proceeding cycle as part of an otherwise scheduled rate change, except where cost allocation has changed by \$5 million or more. If the \$5 million threshold is met, SoCalGas and/or SDG&E shall submit a Tier 2 Advice Letter by the 15th day of the month following such a change. The Advice Letter shall provide allocated costs and illustrative class-average rate changes and related work papers.

SoCalGas is providing its illustrative class average rate changes in Attachment B.¹

In addition, SoCalGas is requesting tariff changes to Schedule No. G-PAL and G-TBS to remove the rate cap components of each tariff as those requirements have since expired.

¹ The rate change will be consolidated with another rate change at the end of October.

Also, it has come to our attention that the In-Kind Energy Charge for storage in the Preliminary Statement-II sheet 9 was not updated with the G-TBS tariff. In this Advice Letter 6190-G that correction is being made to the Preliminary Statement to reflect the currently authorized amount in Tariff Schedule G-TBS of 2.04%.

This submittal replaces Advice No. (AL) 6190-G, submitted on September 15, 2023, in its entirety, to correct some inadvertent errors to the rate impact table below and to footnotes in the illustrative class average rate changes in Attachment B.

Background

D.20-02-045 addressed SoCalGas' TCAP, which was filed on July 31, 2018 as Application (A.) 18-07-024. The decision adopted, among other things, a modified version of a proposal developed by the Commission's Energy Division to allocate storage capacity based on the shifting inventory capacity of the Aliso Canyon Storage Facility. D.20-02-045 specifically provided in OP 5 and OP 6 that:

5. The Energy Division Staff Proposal on Storage Capacity Allocation is adopted with the following modifications, as indicated in Appendix A of this decision: a) [SDG&E and SoCalGas] shall prorate the daily available injection and withdrawal capacity based on the maximum authorized capacity; b) the Intraday Cycle 4 (also known as the Cycle 6) deadline is extended from 9:00 p.m. on the gas day to 9:00 p.m. on the day following the gas day and the deadline for imbalance trading is extended to 9:00 p.m. on the business day following the close of Cycle 6; c) Applicants shall file a Tier 2 Advice Letter by the first day of the following month if the maximum allowable inventory at the Aliso Canyon Storage Facility is revised from the current 34 billion cubic feet; and d) no later than August 1, 2020, SoCalGas is authorized to submit a Tier 2 Advice Letter to request modification of its storage targets.

6. [SDG&E and SoCalGas] may incorporate any necessary update to transportation rates that result from changes in storage inventory capacity during this triennial cost allocation proceeding cycle as part of an otherwise scheduled rate change, except where cost allocation has changed by \$5 million or more. If the \$5 million threshold is met, SoCalGas and/or SDG&E shall submit a Tier 2 Advice Letter by the 15th day of the month following such a change. The Advice Letter shall provide allocated costs and illustrative class-average rate changes and related work papers. • SoCalGas will comply with this requirement should there be any changes in storage inventory capacity during this TCAP period.

On August 31, 2023 the Commission issued D.23-08-050 in I.17-02-002 which granted in part and denied in part the Joint Petition for Modification of Decision (D.) 21-11-008 filed by Southern California Gas Company and San Diego Gas & Electric Company. D.23-08-050 specifically modified the Findings of Fact, Conclusion of Law, and Ordering Paragraphs in D.21-11-008 to reflect the increase of the interim storage limit of working gas at Aliso Canyon Natural Gas Storage Facility to 68.6 billion cubic feet. This increase in storage inventory at the Aliso Canyon Natural Gas Storage Facility results in the need to update transportation rates. Pursuant to D.20-02-045, given that the \$5 million threshold is met, SoCalGas submits this Tier 2 Advice Letter.

Rate Impact by Class of Service

D.23-08-050 approved an increase in the storage inventory level at SoCalGas' Aliso Canyon Natural Gas Storage Field which results in inventory capacity being allocated to Balancing Services and the Unbundled Storage Program. Attachment B illustrates the Revenue and Rate changes as compared to present rates, which will become effective November 1, 2023. The table below summarizes the impact on revenue requirement by class due to the rate implementation.

Class of Service	Applicable Rate Schedules	Million\$ (Includes FF&U) Increase/(Decrease)
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G10, G-AC, G-EN, G-NGV	(\$13.6)
Noncore	GT-NC, G-TLS	(\$3.0)
Unbundled Storage (UBS)	G-TBS	\$16.5
Backbone Transportation Service (BTS)	G-BTS	\$0.0
System Total		(\$0.1)

Proposed Tariff Revisions

SoCalGas proposes the following tariff revisions to Schedule G-TBS and Schedule G-PAL to remove the expired rate cap components of each tariff. The expired rate caps were established in D.08-12-020 via the Commission's approval of a Settlement Agreement and expired on December 31, 2015.²

- **Schedule G-TBS** - Removes the Component Rate Caps section on Sheet 2.
- **Schedule G-PAL** - Removes the references to maximum rates in the Rates section on Sheet 1.

Protests

SoCalGas asks that the Commission, pursuant to General Order (GO) 96-B, General Rule 7.5.1, maintain the original protest and comment period designated in Advice No. 6190-G and not reopen the protest period. The modifications included in this supplemental AL do not make substantive changes that would affect the overall evaluation of the AL.

² Paragraph 16 of the Settlement Agreement adopted in D.08-12-020 provided that: "Individual unit rate caps for storage injection, inventory, and withdrawal services will be set initially at the current levels set forth in the SoCalGas G_TBS rate schedule and will be escalated in succeeding BCAPs in the following manner: the initial unit price caps will be increased by the percentage increase (if any) in embedded inventory, injection, and withdrawal unit costs established by the Commission in each cost allocation proceeding (BCAP or TCAP) during the term of the SA." The Settlement Agreement provided it shall be in effect for six years (2009-2014), and shall terminate on 12/31/2014. D.14-06-007 extended the expiration term from 12/31/2014 to 12/31/2015.

Effective Date

SoCalGas asserts this submittal is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that this submittal become effective October 15, 2023, which is 30 calendar days after the date AL6190-G was submitted.

Notice

A copy of this AL is being sent to SoCalGas' General Order (GO) 96-B service list and the Commission's service list in A.18-07-024. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2424. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6190-G-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61212-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 9	Revised 61058-G
Revised 61213-G	Schedule No. G-TBS, TRANSACTION BASED STORAGE SERVICE, Sheet 2	Revised 57404-G
Revised 61214-G	Schedule No. G-PAL, OPERATIONAL HUB SERVICES, Sheet 1	Revised 61060-G
Revised 61215-G	TABLE OF CONTENTS, Sheet 2	Revised 61095-G
Revised 61216-G	TABLE OF CONTENTS, Sheet 3	Revised 61184-G
Revised 61217-G	TABLE OF CONTENTS, Sheet 1	Revised 61205-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 9

(Continued)

STORAGE SERVICE (Continued)

Schedule G-TBS (Transaction Based Storage Service)

In-Kind Energy Charge for quantity delivered for injection during the year
 Rate, percent reduction 2.04%

The In-Kind Energy Charge shall be the same for all core and noncore injections and be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Schedule G-PAL (Operational Hub Services)

Rates for service will be negotiated on an individual transaction basis and shall depend on current market conditions.

Minimum Rate (per transaction) \$50 minimum

The minimum rate reflects the incremental administrative and overhead costs necessary to carry out an Operations Parking or Operations Loaning Transaction.

* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for storage compression. Customer will be notified of the need for incremental fuel in advance of any service being provided, in which case Customer shall pay the In-Kind Energy charge specified in Schedule G-TBS.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6190-G-A
 DECISION NO. D.20-02-045

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 12, 2023
 EFFECTIVE Oct 15, 2023
 RESOLUTION NO. _____

D
D
D
D
T

D
D
D

D
D

Schedule No. G-TBS
TRANSACTION BASED STORAGE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Firm Storage Service

The reservation charge, or price, for G-TBS storage service will be established between the customer and the Utility on a transactional basis dependent upon market conditions and the specific storage service to be provided to the customer. The price shall be set forth in the Contract and shall, unless otherwise specified in the Contract, be billed in equal monthly installments over the term of the Contract. The price under this schedule is applicable whether the service is used or not.

Interruptible Storage Service

Interruptible storage services for injection and withdrawal may be sold on a negotiated volumetric basis. The maximum rates for these services for each day of the service shall be \$2.00/dth for withdrawal and \$2.00/dth for injection. Interruptible services will be prioritized on the basis of price each day. Zero-priced, lowest-priority, interruptible injection and withdrawal service shall be included with all sales of inventory, whether that inventory is sold on a stand-alone or bundled basis.

D
D
D
D
D
D
D
D
D
D
D

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6190-G-A
 DECISION NO. D.20-02-045

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 12, 2023
 EFFECTIVE Oct 15, 2023
 RESOLUTION NO. _____

Schedule No. G-PAL
OPERATIONAL HUB SERVICES

Sheet 1

APPLICABILITY

This rate schedule applies to interruptible gas parking and gas loaning services (“Operations Park and Loan Services”) to any qualified creditworthy party, referred herein as “Customer”, as provided by the Utility System Operator using its system capacity. Gas parking is the temporary storage of gas on the Utility’s system and gas loaning is the temporary lending of gas from the Utility’s system. For purposes of this tariff, the Utility Gas Procurement Department is a Customer.

TERRITORY

The receipt and delivery points of service are entirely within the state of California, and are specified in the Operations Park and Loan Services Agreement (Schedule O of the Master Services Contract).

RATES

Rates for service will be negotiated on an individual transaction basis and shall depend on current market conditions.

Minimum Rate (per transaction) \$50 minimum

The minimum rate reflects the incremental administrative and overhead costs necessary to carry out an Operations Parking or Operations Loaning Transaction.

- * An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for storage compression. Customer will be notified of the need for incremental fuel in advance of any service being provided, in which case Customer shall pay the In-Kind Energy charge specified in Schedule No. G-TBS.

D
D
D
D
D

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6190-G-A
 DECISION NO. D.20-02-045

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 12, 2023
 EFFECTIVE Oct 15, 2023
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

G-AMOP	Residential Advanced Meter Opt-Out Program	51577-G,51578-G
G-CP	Core Procurement Service	47480-G,61092-G,61093-G,61054-G,37933-G
GT-NC	Intrastate Transportation Service for Distribution Level Customers	60945-G,60946-G,60349-G,53323-G,53324-G 53325-G,53326-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers	53327-G,60947-G,60948-G,60949-G,60353-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G
GT-SWGX	Wholesale Natural Gas Service	60567-G,45341-G
G-IMB	Transportation Imbalance Service	57227-G,61069-G,61070-G,60354-G 53788-G,55072-G,55073-G
G-OSD	Off-System Delivery Service	47345-G*,47346-G,53183-G,47348-G
G-BTS	Backbone Transportation Service	58998-G,56478-G,60355-G,60827-G 47176-G,49399-G,56651-G,47179-G,57590-G,53467-G 57729-G,57730-G,57731-G,57732-G,56656-G,56657-G,56658-G
G-POOL	Pooling Service	47188-G,47189-G,42278-G
G-BSS	Basic Storage Service	43337-G,59676-G,45767-G,45768-G 45769-G,45770-G
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,59677-G,45771-G 45772-G,45773-G
G-TBS	Transaction Based Storage Service	61059-G,61213-G,59678-G,45775-G 57405-G,52898-G
G-CBS	UDC Consolidated Billing Service	51155-G,54820-G,34073-G,54821-G
G-SMT	Secondary Market Transactions of Storage Rights	45359-G,50343-G,45361-G
G-TCA	Transportation Charge Adjustment	60356-G
G-CCC	Greenhouse Gas California Climate Credit	60496-G
GO-BCUS	Biogas Conditioning/Upgrade Services	51156-G,51157-G,51158-G,51159-G 51160-G,51161-G,54919-G,54920-G,54921-G

T

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6190-G-A
 DECISION NO. D.20-02-045

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 12, 2023
 EFFECTIVE Oct 15, 2023
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

G-PPPS	Public Purpose Programs Surcharge	60217-G,39517-G,39518-G
G-SRF	Surcharge to Fund Public Utilities Commission	
	Utilities Reimbursement Account	60305-G
G-MHPS	Surcharge to Fund Public Utilities Commission	
	Master Metered Mobile Home Park Gas Safety	
	Inspection and Enforcement Program	32828-G
G-MSUR	Transported Gas Municipal Surcharge	59585-G,59586-G
G-PAL	Operational Hub Services	61214-G,45364-G,45365-G
G-CPS	California Producer Service	60638-G,60639-G,49715-G,49716-G
		49717-G,54240-G,61182-G,61183-G,49721-G
GO-DERS	Distributed Energy Resources Services	52279-G,52280-G,52281-G,52282-G
		52283-G,52284-G,52285-G,52286-G

T

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6190-G-A
 DECISION NO. D.20-02-045

ISSUED BY

Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 12, 2023
 EFFECTIVE Oct 15, 2023
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G	
Table of Contents--General and Preliminary Statement ...	61217-G,61140-G,601141-G,60721-G,60361-G	T
Table of Contents--Service Area Maps and Descriptions	53356-G	
Table of Contents--Rate Schedules	61203-G,61215-G,61216-G	T
Table of Contents--List of Cities and Communities Served	59887-G	
Table of Contents--List of Contracts and Deviations	59887-G	
Table of Contents--Rules	60885-G,59004-G,60525-G	
Table of Contents--Sample Forms	60886-G,60887-G,59509-G,54745-G,59921-G,59343-G	

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G	
Part II Summary of Rates and Charges	61186-G,61187-G,61188-G,60925-G,60926-G,61189-G 61143-G,60404-G,61212-G,59372-G,61152-G,61153-G,61154-G,60931-G	T
Part III Cost Allocation and Revenue Requirement	59407-G,57355-G,59408-G	
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts	60817-G,60818-G	
Purchased Gas Account (PGA)	61110-G,61111-G	
Core Fixed Cost Account (CFCA)	61112-G,61113-G,61114-G,61115-G,57639-G	
Noncore Fixed Cost Account (NFCA)	61116-G,61117-G,57361-G	
Enhanced Oil Recovery Account (EORA)	61118-G	
Noncore Storage Balancing Account (NSBA)	57362-G,57363-G	
California Alternate Rates for Energy Account (CAREA)	61119-G,61120-G	
Hazardous Substance Cost Recovery Account (HSCRA)	61121-G, 61122-G,61123-G	
Gas Cost Rewards and Penalties Account (GCRPA)	61124-G	
Pension Balancing Account (PBA)	56828-G,56829-G	
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	56830-G,56831-G	
Research Development and Demonstration Surcharge Account (RDDGSA).....	61125-G, 61126-G	
Demand Side Management Balancing Account (DSMBA)	61127-G,61128-G,61129-G	
Direct Assistance Program Balancing Account (DAPBA)	61130-G,61131-G	
Integrated Transmission Balancing Account (ITBA)	57979-G,57641-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6190-G-A
 DECISION NO. D.20-02-045

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 12, 2023
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE 1
Natural Gas Transportation Rates
Southern California Gas Company
August, 2023 Rates
09/07/23
Aliso Canyon

	Present Rates			Proposed Rates			Changes		
	Aug-1-23 Volumes Mth D	Proposed Rate \$/therm E	Aug-1-23 Revenues \$000's F	Nov-1-23 Volumes Mth D	Proposed Rate \$/therm E	Nov-1-23 Revenues \$000's F	Revenue Change \$000's G	Rate Change \$/therm H	% Rate change I
1 CORE									
2 Residential	2,346,353	\$1.14443	\$2,685,233	2,346,353	\$1.13960	\$2,673,912	(\$11,321)	(\$0.00482)	-0.4%
3 Commercial & Industrial	992,706	\$0.62829	\$623,710	992,706	\$0.62612	\$621,550	(\$2,159)	(\$0.00218)	-0.3%
4									
5 NGV - Pre Sempra-Wide	178,769	\$0.31373	\$56,086	178,769	\$0.31300	\$55,954	(\$132)	(\$0.00074)	-0.2%
6 Sempra-Wide Adjustment	178,769	\$0.01305	\$2,333	178,769	\$0.01302	\$2,327	(\$7)	(\$0.00004)	-0.3%
7 NGV - Post Sempra-Wide	178,769	\$0.32678	\$58,419	178,769	\$0.32601	\$58,281	(\$138)	(\$0.00077)	-0.2%
8									
9 Gas A/C	416	\$0.28931	\$120	416	\$0.28556	\$119	(\$2)	(\$0.00375)	-1.3%
10 Gas Engine	22,302	\$0.23060	\$5,143	22,302	\$0.23060	\$5,143	\$0	\$0.00000	0.0%
11 Total Core	3,540,545	\$0.95257	\$3,372,625	3,540,545	\$0.94873	\$3,359,005	(\$13,620)	(\$0.00385)	-0.4%
12									
13 NONCORE COMMERCIAL & INDUSTRIAL									
14 Distribution Level Service	919,735	\$0.19714	\$181,315	919,735	\$0.19707	\$181,255	(\$60)	(\$0.00007)	0.0%
15 Transmission Level Service (2)	626,080	\$0.05129	\$32,114	626,080	\$0.05111	\$32,000	(\$114)	(\$0.00018)	-0.4%
16 Total Noncore C&I	1,545,814	\$0.13807	\$213,430	1,545,814	\$0.13796	\$213,255	(\$175)	(\$0.00011)	-0.1%
17									
18 NONCORE ELECTRIC GENERATION									
19 Distribution Level Service									
20 Pre Sempra-Wide	331,442	\$0.18606	\$61,669	331,442	\$0.18600	\$61,647	(\$22)	(\$0.00007)	0.0%
21 Sempra-Wide Adjustment	331,442	\$0.00079	\$262	331,442	\$0.00073	\$244	(\$19)	(\$0.00006)	-7.1%
22 Distribution Post Sempra Wide	331,442	\$0.18685	\$61,931	331,442	\$0.18673	\$61,891	(\$40)	(\$0.00012)	-0.1%
23 Transmission Level Service (2)	2,246,336	\$0.05218	\$117,210	2,246,336	\$0.05200	\$116,800	(\$410)	(\$0.00018)	-0.4%
24 Total Electric Generation	2,577,778	\$0.06949	\$179,142	2,577,778	\$0.06932	\$178,691	(\$451)	(\$0.00017)	-0.3%
25	0			28%					
26 TOTAL RETAIL NONCORE	4,123,593	\$0.09520	\$392,571	4,123,593	\$0.09505	\$391,946	(\$625)	(\$0.00015)	-0.2%
27									
28 WHOLESALE									
29 Wholesale Long Beach (2)	79,646	\$0.04635	\$3,692	79,646	\$0.04617	\$3,677	(\$15)	(\$0.00018)	-0.4%
30 Wholesale SWG (2)	66,431	\$0.04635	\$3,079	66,431	\$0.04617	\$3,067	(\$12)	(\$0.00018)	-0.4%
31 Wholesale Vernon (2)	96,890	\$0.04635	\$4,491	96,890	\$0.04617	\$4,474	(\$18)	(\$0.00018)	-0.4%
32 International (2)	116,299	\$0.04635	\$5,391	116,299	\$0.04617	\$5,370	(\$21)	(\$0.00018)	-0.4%
33 Total Wholesale & International	359,267	\$0.04635	\$16,654	359,267	\$0.04617	\$16,588	(\$66)	(\$0.00018)	-0.4%
34 SDG&E Wholesale	1,118,614	\$0.04338	\$48,524	1,118,614	\$0.04134	\$46,239	(\$2,285)	(\$0.00204)	-4.7%
35 Total Wholesale Incl SDG&E	1,477,881	\$0.04410	\$65,178	1,477,881	\$0.04251	\$62,827	(\$2,351)	(\$0.00159)	-3.6%
36									
37 TOTAL NONCORE	5,601,473	\$0.08172	\$457,749	5,601,473	\$0.08119	\$454,773	(\$2,976)	(\$0.00053)	-0.7%
38									
39 Unbundled Storage (4)			\$0			\$16,502	\$16,502		
40 System Total (w/o BTS)	9,142,019	\$0.41899	\$3,830,374	9,142,019	\$0.41898	\$3,830,279	(\$94)	(\$0.00001)	0.0%
41 Backbone Transportation Service BTS (3)	2,531	\$0.54908	\$507,187	2,531	\$0.54908	\$507,187	\$0	\$0.00000	0.0%
42 SYSTEM TOTAL w/BTS	9,142,019	\$0.47446	\$4,337,561	9,142,019	\$0.47445	\$4,337,466	(\$94)	(\$0.00001)	0.0%
43									
44 EOR Revenues	208,941	\$0.12077	\$25,234	208,941	\$0.12063	\$25,205	(\$29)	(\$0.00014)	-0.1%
45 Total Throughput w/EOR Mth/yr	9,350,960			9,350,960					

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The Backbone Transportation Service (BTS) rate is for service from Receipt Point to Citygate.
- 2) These Transmission Level Service (TLS) amounts represent the average transmission rate, see Table 7 for detailed list of TLS rates.
- 3) BTS charge (\$/dth/day) is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge. Charge is for both core and noncore customers
- 4) Unbundled Storage costs are not part of the Core Storage or Load Balancing functions (those are included in transport rates).
- 5) All rates include Franchise Fees & Uncollectible charges.