

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 6185G
As of October 9, 2023

Subject: Revisions to Schedule Nos. G-PAL and G-TBS, and Rule 41 Pursuant to Decision (D.) 23-08-050

Division Assigned: Energy

Date Filed: 09-01-2023

Date to Calendar: 09-13-2023

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	09-01-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart

(213) 244-2424

Tariffs@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

September 1, 2023

Advice No. 6185-G
(U 904 G)

Public Utilities Commission of the State of California

Subject: Revisions to Schedule Nos. G-PAL and G-TBS, and Rule 41 Pursuant to Decision (D.) 23-08-050

Southern California Gas Company (SoCalGas) hereby submits for approval with the California Public Utilities Commission (Commission revisions to Schedule Nos. G-PAL and G-TBS, and Rule 41 pursuant to Decision (D.) 23-08-050.

Purpose

In accordance with D.23-08-050,¹ Ordering Paragraph (OP) 3, SoCalGas hereby submits to the Commission this advice letter to revise Schedule Nos. G-PAL and G-TBS, and Rule 41 to reflect the increase of the interim storage limit of working gas at Aliso Canyon Natural Gas Storage Facility to 68.6 billion cubic feet, which results in reinstatement of the Unbundled Storage Program.

Background

On August 31, 2023 the Commission issued D.23-08-050 which granted in part and denied in part the Joint Petition for Modification of Decision (D.) 21-11-008² filed by Southern California Gas Company and San Diego Gas & Electric Company. Specifically, D. 23-08-050 modified Findings of Fact, Conclusion of Law, and Ordering Paragraphs in D.21-11-008 to reflect the increase of the interim storage limit of working gas at Aliso Canyon Natural Gas Storage Facility to 68.6 billion cubic feet. This Advice Letter (AL) complies with Ordering Paragraph (OP) 3 of D.23-08-050, which states:

3. Until revised or updated by the Commission, the 2020 Triennial Cost Allocation Decision (D) 20-02-045 applies. D.20-02-045 describes the mechanism to allocate storage based on shifting inventory capacity at Aliso Canyon, recommencing the

¹ D.23-08-050,

² D.23-08-050, FOF 1, "D.21-11-008 increased the interim limit of working natural gas at Aliso Canyon from 34 billion cubic feet to 41.16 billion cubic feet."

Unbundled Storage Program (UBS) if there is sufficient capacity to support it and Gas Cost Incentive Mechanism (GCIM) core storage targets. The following tariff changes related to the UBS and GCIM core storage targets shall be submitted via a Tier 1 Advice Letter:

- Schedule G-TBS: Remove reference on sheet 1 to the tariff being temporarily closed
- Schedule G-PAL: Remove reference on sheet 1 to the tariff being temporarily closed
- Rule 41: Remove reference on sheets 1 and 4 to certain operational hub activities being transferred to the system operator (these will revert to the hub now that the unbundled storage program is back in effect)

Proposed Revisions

SoCalGas proposes the following tariff revisions in compliance with OP 3 of D.23-08-050:

- **Schedule G-TBS** - Removes reference on Sheet 1 to the tariff being temporarily closed.
- **Schedule G-PAL** - Removes reference on Sheet 1 to the tariff being temporarily closed. In addition, a modification is made to the Maximum Rates on Sheet 1 to be consistent with the Component Rate Caps on Sheet 2 of Schedule G-TBS.
- **Rule 41** - Removes reference on Sheets 1 and 4 to certain operational hub activities being transferred to the system operator (these will revert to the hub now that the unbundled storage program is back in effect).

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is September 21, 2023. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart
Regulatory Tariff Manager
E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

This submittal is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B and OP 3 of D.23-08-050. Therefore, SoCalGas respectfully requests that this submittal be approved and made effective September 1, 2023, the date submitted.

Notice

A copy of this Advice Letter is being sent to SoCalGas' General Order (GO) 96-B service list and the Commission's service list in I.17-02-002. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2424. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6185-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61058-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 9	Revised 60405-G
Revised 61059-G	Schedule No. G-TBS, TRANSACTION BASED STORAGE SERVICE, Sheet 1	Revised 57403-G
Revised 61060-G	Schedule No. G-PAL, OPERATIONAL HUB SERVICES, Sheet 1	Revised 57739-G
Revised 61061-G	Rule No. 41, UTILITY SYSTEM OPERATION, Sheet 1	Revised 57740-G
Revised 61062-G	Rule No. 41, UTILITY SYSTEM OPERATION, Sheet 4	Revised 57741-G
Revised 61063-G	TABLE OF CONTENTS, Sheet 2	Revised 61056-G
Revised 61064-G	TABLE OF CONTENTS, Sheet 3	Revised 60891-G
Revised 61065-G	TABLE OF CONTENTS	Revised 60051-G
Revised 61066-G	TABLE OF CONTENTS, Sheet 1	Revised 61057-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 9

(Continued)

STORAGE SERVICE (Continued)

Schedule G-TBS (Transaction Based Storage Service)

Component Rate Caps

Inventory, rate per decatherm	\$3.47
Injection Capacity, rate per decatherm per day	\$127.88
Withdrawal Capacity, rate per decatherm per day	\$63.94

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction	4.140%
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The In-Kind Energy Charge shall be the same for all core and noncore injections and be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Schedule G-PAL (Operational Hub Services)

Rates for service will be negotiated on an individual transaction basis and shall depend on current market conditions. The rates shall fall within the following range:

Minimum Rate (per transaction) \$50 minimum

Maximum Rate (per Dth)

Operations Parking	\$3.47 *
Operations Loaning	\$3.47 *

The minimum rate reflects the incremental administrative and overhead costs necessary to carry out an Operations Parking or Operations Loaning Transaction.

The maximum rates are set equivalent to the maximum rate for inventory-only service in the Utility's G-TBS schedule.

* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for storage compression. Customer will be notified of the need for incremental fuel in advance of any service being provided, in which case Customer shall pay the In-Kind Energy charge specified in Schedule G-TBS.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6185-G
 DECISION NO. 23-08-050

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Sep 1, 2023
 EFFECTIVE Sep 1, 2023
 RESOLUTION NO. _____

Schedule No. G-TBS
TRANSACTION BASED STORAGE SERVICE

Sheet 1

APPLICABILITY

Applicable for unbundled firm or interruptible storage service, comprised of inventory, injection and withdrawal components, to any creditworthy party, including the Utility's Gas Procurement Department for any storage capacity that is additional to their Commission-allocated core storage rights. This schedule will be used for unbundled storage contracts executed from the effective date of this schedule. All eligible participants, including the Utility's Gas Procurement Department, are collectively referred to herein as "customers" unless otherwise specified.

Under this storage service rate schedule, the Utility shall provide unbundled storage services for a term of no more than three years (and no more than five years for wholesale core customer requirements) without CPUC approval. For terms more than three years, the Utility will seek CPUC approval. The storage service and associated charges shall be negotiated between the customer and the Utility, provided that the reservation charges do not exceed the applicable Component Rate Caps for this schedule.

All unsubscribed storage capacity will be available for customer subscription under this schedule. Customers may seek bundled or individual component services. The Utility may, however, impose limits pursuant to this schedule on the amount of unbundled storage services that a customer may acquire (e.g., the Utility may establish minimum or maximum levels of bundled services in conjunction with unbundled storage services). For example, the Utility may require customers to purchase a certain level of injection and withdrawal services in combination with inventory, or visa-versa.

The Utility may discount its storage services on a nondiscriminatory basis, and in compliance with all affiliate requirements. Nothing in this schedule is intended to affect the terms/conditions of customer contracts in effect prior to the effective date of this schedule.

TERRITORY

Applicable for gas stored by the Utility within its service territory.

RATES

Storage service rates under Schedule No. G-TBS consist of Reservation Charges, Volumetric Charges, and In-Kind Energy Charges.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6185-G
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Sr Vice President Regulatory Affairs

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Rule No. 41
UTILITY SYSTEM OPERATION

Sheet 1

The Utility's operational organization, procedures, and reporting requirements are described herein.

STRUCTURE, PROCEDURES, AND PROTOCOLS

1. The mission of the Utility System Operator is to maintain system reliability and integrity while minimizing costs at all times.
2. The term "Utility System Operator" as defined in Rule No.1 denotes all of the applicable departments within Southern California Gas Company and San Diego Gas & Electric Company responsible for the physical and commercial operation of the pipeline and storage systems specifically excluding the Utility Gas Procurement Department.
3. The Gas Control Department is the sole authority for: operating the pipeline and storage system, developing the system sendout (i.e., demand) forecasts to be used for purposes of determining on a daily basis Southern System minimum flow requirements, and for issuing Operational Flow Orders ("OFOs"). The Gas Control Department is responsible for calculating forecasted sendout and physical storage injection capacity. For every nomination cycle, the Gas Scheduling Department shall calculate the system capacity as the sum of forecasted sendout, physical storage injection capacity, off-system scheduled quantities, and, through October 31, 2018, incremental injection capacity; and where the incremental injection capacity is the sum of the prior cycle scheduled withdrawal and withdrawal capacity used for balancing.

D

(Continued)

(TO BE INSERTED BY UTILITY)
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Sr Vice President Regulatory Affairs

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Rule No. 41

Sheet 4

UTILITY SYSTEM OPERATION

(Continued)

STRUCTURE, PROCEDURES, AND PROTOCOLS (Continued)

9. The Gas Control Department shall be physically separated from those departments engaging in marketing/sales activities, shall have no knowledge of or involvement in any marketing/sales activities, and shall be strictly concerned with the operation, safety, and integrity of the pipeline and storage system. The Operational Hub shall have no access to non-public customer-specific information other than the information it obtains through its own contracts, negotiations, and discussions with customers. The Gas Control Department may communicate with the Operational Hub to discuss changes to the Southern System minimum flow requirements, circumstances that might require the Operational Hub to obtain supplies, and options to ensure minimum flowing supplies requirements are met. Discussions may also take place with regard to short-term operational needs for flowing supplies to support system reliability elsewhere on the system that may arise to support operations and maintenance (O&M) activities, related pipeline integrity work, or to address a force majeure event such as a line breakage or failure.

PURCHASES AND SALES TO MANAGE MINIMUM FLOW SUPPLIES

10. The Utility shall issue an RFO at least annually for proposals enabling the Utility to manage its minimum flow requirements to the Southern System delivery points for system reliability. The Utility, at its sole discretion, may enter into transactions with one or more RFO respondents to provide the best value to the Utility’s customers based upon the Utility’s evaluation criteria. The RFO shall not be a binding offer by the Utility to enter into a contract for any product(s) or service(s). The Utility shall reserve the right to reject any or all offers submitted in response to the RFO.

11. Any contract with an RFO respondent will be conditioned on the Utility obtaining the prior approval of the California Public Utilities Commission (CPUC) acceptable to the Utility. Respondent offers will be considered non-binding until a definitive agreement is reached between the respondent and the Utility, and the CPUC issues an order approving the definitive agreement memorializing the terms and conditions of the transaction between the respondent and the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6185-G
DECISION NO. 23-08-050

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Sr Vice President Regulatory Affairs

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SUBMITTED Sep 1, 2023
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Dan Skopec
 Sr Vice President Regulatory Affairs

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