

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



October 4, 2023

Advice Letter 6183-G-A

Joseph Mock
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: August 2023 Buy-Back Rates

Dear Mr. Mock:

SoCalGas Advice Letter 6183-G-A is effective as of August 31, 2023.

Sincerely,

A handwritten signature in black ink that reads "Leuwam Tesfai".

Leuwam Tesfai
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division
California Public Utilities Commission



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

September 1, 2023

Advice No. 6183-A-G
(U 904 G)

Public Utilities Commission of the State of California

Subject: SUPPLEMENT: August 2023 Buy-Back Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine monthly submittal updates the Buy-Back Rates in Schedule No. G-IMB for August 2023.

This submittal replaces Advice No. (AL) 6183-G, submitted on August 31, 2023, in its entirety, to correct the calculation of the Buy Back Rate.

On August 31, 2023, after submission of Advice Letter 6183-G, an additional trade was executed which effected the August Buyback Rate. As such, SoCalGas is submitting this supplemental to revise the Buyback Rate to reflect this trade. Also included is Attachment B which shows the rate calculation. The tariff sheets included herein will replace those in Advice Letter 6183-G, to be effective August 31,2023.

Background

As authorized in Schedule No. G-IMB - Transportation Imbalance Service, the Buy-Back Rates are established effective the last day of each month.

The Buy-Back Rates will be the lower of 1) the lowest incremental cost of gas purchased by the Utility during the month the imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

Information

During the month of August, the lowest incremental cost of gas, which is -10.000 cents per therm, is lower than 50% of the Adjusted Core Procurement Charge, G-CPA. Therefore, the Buy-Back Rates for August 2023 are being revised accordingly. The work paper showing details of the calculation of these rates is incorporated herein as Attachment B.

The new rates are reflected in the attached Schedule No. G-IMB tariff sheets. Pursuant to Resolution G-3316, the August 2023 Standby Procurement Charges will be submitted by a separate Advice Letter at least one day prior to September 25, 2023.

Protest

SoCalGas asks that the Commission, pursuant to General Order (GO) 96-B, General Rule 7.5.1, maintain the original protest and comment period designated in Advice No. 6183-G and not reopen the protest period.

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B and therefore respectfully requests that the tariff sheets submitted herein be made effective August 31, 2023, to coincide with SoCalGas' Adjusted Core Procurement Charge submittal in Advice No. 6171, dated July 31, 2023.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2424.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6183-A-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 61067-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 61035-G
Revised 61068-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 60955-G
Revised 61069-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 61019-G
Revised 61070-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 3	Revised 60957-G
Revised 61071-G	TABLE OF CONTENTS, Sheet 2	Revised 61063-G
Revised 61072-G	TABLE OF CONTENTS, Sheet 1	Revised 61066-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

<u>GT-12CA, Class-Average Volumetric Rate Option</u>	
Volumetric Charge	4.635¢
<u>GT-12RS, Reservation Rate Option</u>	
Reservation Rate, per therm per day	1.455¢
Usage Charge, per therm	2.466¢
Volumetric Transportation Charge for Non-Bypass Customers	5.312¢
Volumetric Transportation Charge for Bypass Customers	6.236¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	48.346¢
Non-Residential Cross-Over Rate, per therm	64.942¢
Residential Core Procurement Charge, per therm	48.346¢
Residential Cross-Over Rate, per therm	64.942¢
Adjusted Core Procurement Charge, per therm	48.136¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

June 2023	81.375¢
July 2023	106.770¢
August 2023	TBD *

Noncore Retail Standby (SP-NR)

June 2023	81.431¢
July 2023	106.826¢
August 2023	TBD *

Wholesale Standby (SP-W)

June 2023	81.431¢
July 2023	106.826¢
August 2023	TBD *

* To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be submitted by a separate advice letter at least one day prior to September 25.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6183-G-A
 DECISION NO. 89-11-060;90-09-089

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Sep 1, 2023
 EFFECTIVE Aug 31, 2023
 RESOLUTION NO. _____

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 8 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.210¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "Natural Gas Intelligence's (NGI's) Daily Gas Price Index – Southern California Border Average" and "SNL Energy's Daily Indices – SoCal Border."

Core Retail Service:

SP-CR Standby Rate, per therm

June 2023	81.375¢
July 2023	106.770¢
August 2023	TBD *

Noncore Retail Service:

SP-NR Standby Rate, per therm

June 2023	81.431¢
July 2023	106.826¢
August 2023	TBD *

Wholesale Service:

SP-W Standby Rate per therm

June 2023	81.431¢
July 2023	106.826¢
August 2023	TBD *

* To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be submitted by a separate advice letter at least one day prior to September 25.

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Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 3

(Continued)

RATES (Continued)

Buy-Back Rate

This rate is applied to customer's cumulative positive transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 8 percent tolerance band. The Buy-Back Rate is established effective the last day of each month and will be the lower of 1) the lowest incremental cost of gas purchased by the Utility during the month the excess imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

Retail Service:

BR-R Buy-Back Rate, per therm

June 2023	13.000¢
July 2023	17.000¢
August 2023	-10.000¢

R

Wholesale Service:

BR-W Buy-Back Rate, per therm

June 2023	13.000¢
July 2023	17.000¢
August 2023	-10.000¢

R

If the incremental cost of gas is the basis for the Standby or Buy-Back Rates, the Utility will provide CPUC the necessary work papers for such cost. Such documentation will be provided under confidentiality pursuant to General Order 66-C and Section 583 of the Public Utilities Code.

Daily Balancing Standby Rates

When a Stage 5 Low Operational Flow Order (Low OFO) or Emergency Flow Order (EFO) is declared, quantities not in compliance with the daily imbalance tolerance are purchased at the daily balancing standby rate. When a curtailment is declared, quantities determined by the Utility to be in violation of curtailment are charged (not purchased) at the daily balancing standby rate. There will be no commodity transfer to the curtailed customer in return for receiving this charge. The daily balancing standby rate is not applicable to High OFOs.

(Continued)

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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ATTACHMENT B

ADVICE NO. 6183-A-G

RATE CALCULATION WORKPAPER
BASED ON ADVICE NO. 6171-G
ADJUSTED CORE PROCUREMENT CHARGE SUBMITTAL
EFFECTIVE AUGUST 1, 2023

Adjusted Core Procurement Charge:

Retail G-CPA: 58.283 ¢ per therm
(WACOG: 57.333 ¢ + Franchise and Uncollectibles:
0.950 ¢ or [1.6564% * 57.333 ¢])

Wholesale G-CPA: 58.131 ¢ per therm
(WACOG: 57.333 ¢ + Franchise:
0.798 ¢ or [1.3911% * 57.333 ¢])

Lowest incremental cost of gas purchased during August 2023 is
-10.000 cents/therm, which is lower than the following:

GIMB Buy-Back Rates

BR-R = 50% of Retail G-CPA:
50% * 58.283 cents/therm = **29.142** cents/therm

BR-W = 50% of Wholesale G-CPA:
50% * 58.131 cents/therm = **29.066** cents/therm

Therefore, The Buy Back Rates Are: **BR-R = (10.000)** cents/therm
BR-W = (10.000) cents/therm