### PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Southern California Gas Company GAS (Corp ID 904) Status of Advice Letter 6174G As of September 11, 2023

Subject: Schedule No. G-CPS July 2023 Cash-Out Rates

Division Assigned: Energy

Date Filed: 08-03-2023

Date to Calendar: 08-07-2023

Authorizing Documents: G-3489

Disposition: Accepted

Effective Date: 08-03-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

**CPUC Contact Information:** 

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart (213) 244-2424

Tariffs@socalgas.com

### PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

August 3, 2023

Advice No. 6174-G (U 904 G)

Public Utilities Commission of the State of California

**Subject: Schedule No. G-CPS July 2023 Cash-Out Rates** 

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

### <u>Purpose</u>

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for July 2023 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

### Background

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index

with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

### Information

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the July 2023 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is August 23, 2023. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart

Regulatory Tariff Manager

E-mail: <u>GLenart@socalgas.com</u> E-mail: <u>Tariffs@socalgas.com</u>

#### **Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective August 3, 2023, which is the date submitted, and are to be applicable to the period of June 2023 through July 2023.

### **Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed via e-mail to <a href="mailto:Tariffs@socalgas.com">Tariffs@socalgas.com</a> or call 213-244-2424. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at <a href="mailto:Process\_Office@cpuc.ca.gov">Process\_Office@cpuc.ca.gov</a>.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments





## California Public Utilities Commission

# ADVICE LETTER UMMARY



LIVEROTOTIETT			
MUST BE COMPLETED BY UT	ILITY (Attach additional pages as needed)		
Company name/CPUC Utility No.:			
Utility type:  ELC GAS WATER  PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:		
EXPLANATION OF UTILITY TYPE  ELC = Electric GAS = Gas WATER = Water  PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)		
Advice Letter (AL) #:	Tier Designation:		
Subject of AL:			
Keywords (choose from CPUC listing):	Olympia Olympia		
AL Type: Monthly Quarterly Annu-			
ii At sobrilled in compliance with a commissi	on order, indicate relevant Decision/Resolution #:		
Does AL replace a withdrawn or rejected AL? I	If so, identify the prior AL:		
Summarize differences between the AL and th	e prior withdrawn or rejected AL:		
Confidential treatment requested? Yes	No		
If yes, specification of confidential information:  Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:			
Resolution required? Yes No			
Requested effective date:	No. of tariff sheets:		
Estimated system annual revenue effect (%):			
Estimated system average rate effect (%):			
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).			
Tariff schedules affected:			
Service affected and changes proposed <sup>1:</sup>			
Pending advice letters that revise the same tariff sheets:			

### Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: <a href="mailto:EDTariffUnit@cpuc.ca.gov">EDTariffUnit@cpuc.ca.gov</a>

Name:

Title:

Utility Name: Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

Name:

Title:

Utility Name:

Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

## ATTACHMENT A Advice No. 6174-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 60994-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 60889-G
Revised 60995-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 60890-G
Revised 60996-G	TABLE OF CONTENTS, Sheet 3	Revised 60891-G
Revised 60997-G	TABLE OF CONTENTS, Sheet 1	Revised 60985-G

LOS ANGELES, CALIFORNIA CANCELING

### Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

(Continued)

### SPECIAL CONDITIONS (Continued)

### 5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
June 2023	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.27536	0.07714	0.17164
2	0.27279	0.07686	0.17007
3	0.27600	0.07864	0.17236
4	0.27921	0.08043	0.17464
5	0.28243	0.08221	0.17693
6	0.29957	0.08686	0.18679
7	0.29957	0.08936	0.18879
8	0.31029	0.09364	0.19636
9	0.32143	0.09643	0.20250
10	0.32464	0.09679	0.20393
11	0.32786	0.09714	0.20536
12	0.33107	0.09750	0.20679
13	0.32893	0.09857	0.20714
14	0.32357	0.09714	0.20407
15	0.31607	0.09429	0.19929
16	0.32143	0.09464	0.20043
17	0.33107	0.09750	0.20579
18	0.34071	0.10036	0.21114
19	0.35036	0.10321	0.21650
20	0.35143	0.10250	0.21536
21	0.36214	0.10464	0.22021
22	0.36536	0.10593	0.22264
23	0.36536	0.10700	0.22600
24	0.36536	0.10771	0.22786
25	0.36536	0.10843	0.22971
26	0.36536	0.10914	0.23157
27	0.37607	0.11286	0.23936
28	0.37714	0.11357	0.24071
29	0.38893	0.11800	0.24843
30	0.40029	0.12229	0.25543
31			
Average for the Month	N/A	N/A	0.20859

(Continued)

 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 6174-G \\ \mbox{DECISION NO.} \end{array}$ 

ISSUED BY **Dan Skopec**Sr Vice President Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{SUBMITTED} & \underline{Aug~3,~2023} \\ \text{EFFECTIVE} & \overline{Aug~3,~2023} \end{array}$ 

RESOLUTION NO. G-3489

### Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

### SPECIAL CONDITIONS (Continued)

### 5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
July 2023	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.42525	0.13017	0.27067
2	0.45400	0.13308	0.28633
3	0.47025	0.13250	0.29508
4	0.48775	0.13250	0.30508
5	0.50150	0.13000	0.31067
6	0.50450	0.12917	0.31050
7	0.49050	0.12643	0.30307
8	0.47700	0.12114	0.29264
9	0.45343	0.11800	0.27779
10	0.42986	0.11486	0.26293
11	0.42236	0.11700	0.25893
12	0.42236	0.12057	0.25793
13	0.42557	0.12271	0.26200
14	0.44679	0.13021	0.27564
15	0.49179	0.14157	0.30243
16	0.53679	0.15293	0.32921
17	0.58179	0.16429	0.35600
18	0.63857	0.17643	0.39214
19	0.66964	0.18357	0.41350
20	0.70179	0.18786	0.42557
21	0.74786	0.19964	0.45279
22	0.77464	0.20857	0.46921
23	0.80143	0.21750	0.48564
24	0.82821	0.22643	0.50207
25	0.84964	0.23179	0.51286
26	0.87000	0.23893	0.52479
27	0.99214	0.24179	0.56871
28	1.05643	0.23893	0.59214
29	1.12071	0.23286	0.61007
30	1.18500	0.22679	0.62800
31	1.24929	0.22071	0.64593
Average for the Month	N/A	N/A	0.39291

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 6174-G DECISION NO.

ISSUED BY Dan Skopec

(TO BE INSERTED BY CAL. PUC) Aug 3, 2023 SUBMITTED

Sr Vice President Regulatory Affairs

Aug 3, 2023 EFFECTIVE RESOLUTION NO. <u>G-3489</u>

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### SOUTHERN CALIFORNIA GAS COMPANY Revised

60996-G CAL. P.U.C. SHEET NO. LOS ANGELES, CALIFORNIA CANCELING Revised 60891-G CAL. P.U.C. SHEET NO.

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G-SRF	Surcharge to Fund Public Utilities Comm	ission
	Utilities Reimbursement Account	60305-G
G-MHPS	Surcharge to Fund Public Utilities Comm	ission
	Master Metered Mobile Home Park G	as Safety
	Inspection and Enforcement Program	
G-MSUR	Transported Gas Municipal Surcharge	59585-G,59586-G
G-PAL	Operational Hub Services	57739-G,45364-G,45365-G
G-CPS	California Producer Service	
		49717-G,54240-G,60994-G,60995-G,49721-G
<b>GO-DERS</b>	Distributed Energy Resources Services .	52279-G,52280-G,52281-G,52282-G
		52283-G.52284-G.52285-G.52286-G

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 6174-G DECISION NO.

ISSUED BY Dan Skopec

(TO BE INSERTED BY CAL. PUC) SUBMITTED Aug 3, 2023

Sr Vice President Regulatory Affairs EFFECTIVE RESOLUTION NO. G-3489

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 60997-G 60985-G

Sheet 1

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### TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	Cal. P.U.C. Sheet No.
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Part III Cost Allocation and Revenue Requirement	59407-G,57355-G,59408-G
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G
Part V Balancing Accounts  Description and Listing of Balancing Accounts  Purchased Gas Account (PGA)  Core Fixed Cost Account (CFCA)  Noncore Fixed Cost Account (NFCA)  Enhanced Oil Recovery Account (EORA)  Noncore Storage Balancing Account (NSBA)  California Alternate Rates for Energy Account (CAREA)  Hazardous Substance Cost Recovery Account (HSCRA)  Gas Cost Rewards and Penalties Account (GCRPA)  Pension Balancing Account (PBA)  Post-Retirement Benefits Other Than Pensions Balancing Account (RDDGS)  Demand Side Management Balancing Account (DSMBA)  Direct Assistance Program Balancing Account (DAPBA)  Integrated Transmission Balancing Account (ITBA)	59133-G,59134-G ,57637-G,57978-G,57639-G 57360-G,55693-G,57361-G

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 6174-G

ISSUED BY Dan Skopec

(TO BE INSERTED BY CAL. PUC) Aug 3, 2023 SUBMITTED

Sr Vice President Regulatory Affairs

**EFFECTIVE** 

RESOLUTION NO. G-3489