

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 6168G
As of September 11, 2023

Subject: Revenue Requirement Implementation Pursuant to Resolution G-3595 (SoCalGas's 2022 Compliance Plan and Ratemaking Forecasts for Its Leak Abatement Program)

Division Assigned: Energy

Date Filed: 07-27-2023

Date to Calendar: 08-02-2023

Authorizing Documents: G-3595

Disposition:	Accepted
Effective Date:	08-01-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart
(213) 244-2424

Tariffs@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

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Los Angeles, CA 90013-1011
Tel: 213.244.3718
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July 27, 2023

Advice No. 6168-G
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Revenue Requirement Implementation Pursuant to Resolution G-3595
(SoCalGas's 2022 Compliance Plan and Ratemaking Forecasts for Its Leak
Abatement Program)**

Pursuant to Resolution G-3599 (Resolution) issued by the California Public Utilities Commission (Commission), Southern California Gas Company (SoCalGas) hereby submits for approval the revenue requirements approved by the Resolution and illustrated in the following changes to its gas tariffs, shown in Attachment A.

Purpose

This submittal complies with Ordering Paragraph (OP) 6 of the Resolution, which authorizes SoCalGas to submit a Tier 1 Advice Letter (AL) to recover revenue requirement, including an update of the rates for the approved forecasted revenue requirement of \$429,485,279 over the life of the capital projects.

OP 6 authorizes SoCalGas to incorporate the updated revenue requirement into rates effective August 1, 2023.

Background

On January 22, 2015, the Commission instituted Rulemaking (R.) 15-01-008 to implement provisions of Senate Bill (SB) 1371. Phase I of R.15-01-008 was established to specifically address the overall policies and guidelines for a Natural Gas Leak Abatement (NGLA) Program consistent with SB 1371 and included the following program development activities: 1) information gathering, measurement, and Best Practices; 2) targets, compliance, and reporting; and 3) training and enforcement.

On June 15, 2017, the Commission issued D.17-06-015 which, among other things, directed SoCalGas to submit a Tier 3 AL to provide the following to establish 2018 and 2019 revenue requirement forecasts and caps for the NGLA Program:

Identification of the incremental costs associated with each of the 26 Best Practices, Pilot Projects and Research & Development (R&D), broken down by type of expenditure including capital, operations and maintenance, and administrative.
Justifications consistent with the criteria to evaluate Pilot Projects and R&D in Pub. Util. Code § 740.1.

Allocation methodology for amortization of the account and the corresponding Commission decision authorizing the allocation methodology.¹

OP 11 of D.17-06-015 further authorized the Director of Energy Division to recommend a process for reviewing cost forecasts and the methods for cost recovery in response to the Tier 3 ALs. OP 12 states the ratemaking forecasts and caps that the Commission approves in response to the Tier 3 ALs shall apply until ratemaking amounts and treatment for the NGLA Program for 2020 and beyond, including Best Practices, Pilot Projects and R&D, are reviewed and established in each utilities' next General Rate Case (GRC) or other gas ratemaking proceeding.

On November 18, 2021, the Commission granted SoCalGas's and SDG&E's request to extend the deadline to comply with OP 12 of D.17-06-015 from the TY 2024 GRC, to the following GRC for TY 2028 and continue submitting Tier 3 ALs in the meantime.

On March 15, 2022, SoCalGas submitted its 2022 NGLA Compliance Plan and AL 5950-G, which provided forecasted costs for its 2022 Compliance Plan. SoCalGas made revisions and corrections in AL 5950-G-A and AL 5950-G-B, which were submitted on February 16 and February 21, 2023, respectively.

On June 29, 2023, the Commission issued the Resolution, approving a total forecasted revenue requirement of \$429,485,279 over the life of the capital projects. Costs for Chapters 5, 6, 11, 21, and 26 of SoCalGas's 2022 NGLA Compliance Plan were not approved, while costs for Chapter 14 were approved at the 2020 total revenue requirement level of \$22,252,270. This AL submission complies with the Resolution.

Revenue Requirement Impact by Class of Service

Pursuant to the Resolution, SoCalGas is authorized to update its rates for the approved revenue requirement. The revenue requirement to be incorporated in rates as of August 1, 2023, is \$105.8 million, as depicted in the following table. The calculation nets the collection of the approved revenue requirement over the final five months of 2023 against the revenue requirement already collected over the first seven months of 2023.

¹ D.17-06-015, OP 10 at pp. 161-162.

<u>\$ millions</u>	<u>Annual Revenue Requirement</u>	<u>Adjustment Factor</u>	<u>Adjusted Revenue Requirement</u>
Approved by Resolution	\$93.67		\$93.67
Currently in Rates	\$85.03	7/12	\$49.60
New amount to recover			\$44.08
Gross up to recover	\$44.08	12/5	\$105.78

The Natural Gas Leak Abatement Program Balancing Account (NGLAPBA), and Natural Gas Leak Abatement Program Subaccount (NGLAP) in the New Environmental Regulation Balancing Account (NERBA) will be amortized in transportation rates on Equal Percent of Authorized Margin (EPAM) basis. According to the EPAM method, the balance in this account will be allocated across customer classes based on each customer class's share of total base margin allocated to that customer class.

The rate impacts that result are detailed in Attachment B. The following table provides a summary of the revenue requirement impacts by class of service. These revenue requirements, including FF&U, will be incorporated into the rate update submission for rates effective August 1, 2023.

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Million\$ (with FF&U) Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G10, G-AC, G-EN, G-NGV	\$19.3
Noncore	GT-NC, G-TLS	\$1.4
Backbone Transportation Service and Other Services	G-BTS	\$0.3
Total		\$21.0

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received no later than August 16, 2023, which is 20 days after the date this Advice Letter was submitted with the Commission. There is no restriction on who may submit a protest,

The protests should be sent via e-mail to the attention of the Energy Division at:

EDTariffUnit@cpuc.ca.gov.

A copy of the protest should also be sent via e-mail to the address shown below on the same date it is delivered to the Commission.

Attn: Gary Lenart
Regulatory Tariff Manager
E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

This submittal is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. This submittal is in compliance with the Resolution. Accordingly, SoCalGas respectfully requests that this AL become effective for service on August 1, 2023.

Notice

A copy of this AL is being sent to SoCalGas's GO 96-B service list and the Commission's service list in R.15-01-008. Address change requests to the GO 96-B service list should be directed by e-mail to Tariffs@socalgas.com or call 213-244-2424. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by e-mail at Process_Office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6168-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 60922-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 60893-G
Revised 60923-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 60894-G
Revised 60924-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 60895-G
Revised 60925-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 60321-G
Revised 60926-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 60322-G
Revised 60927-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 60918-G
Revised 60928-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 60840-G
Revised 60929-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 60841-G
Revised 60930-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 60842-G
Revised 60931-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 60327-G
Revised 60932-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 60330-G
Revised 60933-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 60897-G
Revised 60934-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT- S Rates), Sheet 2	Revised 60898-G
Revised 60935-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 60899-G
Revised 60936-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 60900-G

ATTACHMENT A
Advice No. 6168-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 60937-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 60847-G
Revised 60938-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 60901-G
Revised 60939-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 60849-G
Revised 60940-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 60902-G
Revised 60941-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 60903-G
Revised 60942-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 60905-G
Revised 60943-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 60906-G
Revised 60944-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 2	Revised 60907-G
Revised 60945-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 60347-G
Revised 60946-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 60348-G
Revised 60947-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 60350-G
Revised 60948-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 60351-G

ATTACHMENT A
Advice No. 6168-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 60949-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 60352-G
Revised 60950-G Revised 60951-G	TABLE OF CONTENTS, Sheet 1 TABLE OF CONTENTS, Sheet 2	Revised 60910-G Revised 60920-G
Revised 60952-G Revised 60953-G	TABLE OF CONTENTS, Sheet 1 TABLE OF CONTENTS	Revised 60921-G Revised 60432-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GR ^{1/}	134.039¢	178.669¢	16.438¢	I,I
GR-C ^{2/}	137.164¢	181.794¢	16.438¢	I,I
GT-R	87.038¢	131.668¢	16.438¢	I,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	134.039¢	178.669¢	16.438¢	I,I
GS-C ^{2/}	137.164¢	181.794¢	16.438¢	I,I
GT-S	87.038¢	131.668¢	16.438¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	134.039¢	178.669¢	16.438¢	I,I
GM-C ^{1/}	N/A	178.669¢	16.438¢	I
GM-EC ^{2/}	137.164¢	181.794¢	16.438¢	I,I
GM-CC ^{2/}	N/A	181.794¢	16.438¢	I
GT-ME	87.038¢	131.668¢	16.438¢	I,I
GT-MC	N/A	131.668¢	16.438¢	I
GM-BE ^{1/}	99.310¢	123.673¢	\$19.792	I,R
GM-BC ^{1/}	N/A	123.673¢	\$19.792	R
GM-BEC ^{2/}	102.435¢	126.798¢	\$19.792	I,R
GM-BCC ^{2/}	N/A	126.798¢	\$19.792	R
GT-MBE	52.309¢	76.672¢	\$19.792	I,R
GT-MBC	N/A	76.672¢	\$19.792	R

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 47.001¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 50.126¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6168-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jul 27, 2023
 EFFECTIVE Aug 1, 2023
 RESOLUTION NO. G-3595

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day	
G-NGVR ^{1/}	98.945¢	32.877¢	I
G-NGVRC ^{2/}	102.855¢	32.877¢	I
GT-NGVR	51.944¢	32.877¢	I

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10 ^{1/}	154.412¢	107.380¢	75.844¢	III
GN-10C ^{2/}	157.537¢	110.505¢	78.969¢	III
GT-10	107.411¢	60.379¢	28.843¢	III

Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 47.001¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 50.126¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	72.473¢	I
G-ACC ^{2/} : rate per therm	75.598¢	I
GT-AC: rate per therm	25.472¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	68.148¢	
G-ENC ^{2/} : rate per therm	71.273¢	
GT-EN: rate per therm	21.147¢	
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	77.955¢	I
G-NGUC ^{2/} : rate per therm	81.080¢	I
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm	139.583¢	I
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm	142.708¢	I
GT-NGU	30.954¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month	\$350

Transportation Charges: (per therm)

GT-3NC:		
Tier I 0 - 20,833 Therms	42.680¢	I
Tier II 20,834 - 83,333 Therms	30.945¢	I
Tier III 83,334 - 166,667 Therms	23.438¢	I
Tier IV Over 166,667 Therms	18.074¢	I

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	25.328¢	I
Customer Charge:	\$500/month	

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge 32.116¢ I

Customer Charge:\$50

For customers using 3 million therms or more per year

Transportation Charge 22.905¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 15.381¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 1.459¢ I

Usage Charge, per therm 13.222¢ I

Volumetric Transportation Charge for Non-Bypass Customers 16.075¢ I

Volumetric Transportation Charge for Bypass Customers 17.002¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 15.422¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 1.459¢ I

Usage Charge, per therm 13.263¢ I

Volumetric Transportation Charge for Non-Bypass Customers 16.116¢ I

Volumetric Transportation Charge for Bypass Customers 17.043¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 15.422¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 1.459¢ I

Usage Charge, per therm 13.263¢ I

Volumetric Transportation Charge for Non-Bypass Customers 16.116¢ I

Volumetric Transportation Charge for Bypass Customers 17.043¢ I

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 4.620¢

I

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 1.455¢

Usage Charge, per therm 2.466¢

I

Volumetric Transportation Charge for Non-Bypass Customers 5.312¢

I

Volumetric Transportation Charge for Bypass Customers 6.236¢

I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 4.338¢

I

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 4.635¢

I

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 1.455¢

Usage Charge, per therm 2.466¢

I

Volumetric Transportation Charge for Non-Bypass Customers 5.312¢

I

Volumetric Transportation Charge for Bypass Customers 6.236¢

I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 4.635¢

I

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 1.455¢

Usage Charge, per therm 2.466¢

I

Volumetric Transportation Charge for Non-Bypass Customers 5.312¢

I

Volumetric Transportation Charge for Bypass Customers 6.236¢

I

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	4.635¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	1.455¢
Usage Charge, per therm	2.466¢
Volumetric Transportation Charge for Non-Bypass Customers	5.312¢
Volumetric Transportation Charge for Bypass Customers	6.236¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	47.001¢
Non-Residential Cross-Over Rate, per therm	50.126¢
Residential Core Procurement Charge, per therm	47.001¢
Residential Cross-Over Rate, per therm	50.126¢
Adjusted Core Procurement Charge, per therm	46.791¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

April 2023	84.045¢
May 2023	38.753¢
June 2023	81.375¢

Noncore Retail Standby (SP-NR)

April 2023	84.101¢
May 2023	38.809¢
June 2023	81.431¢

Wholesale Standby (SP-W)

April 2023	84.101¢
May 2023	38.809¢
June 2023	81.431¢

(Continued)

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Dan Skopec
 Sr Vice President Regulatory Affairs

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	89.740¢
Other Operating Costs and Revenues	17.763¢
Regulatory Account Amortization	6.849¢
EOR Revenue allocated to Other Classes	(0.808¢)
EOR Costs allocated to Other Classes	0.494¢
Gas Engine Rate Cap Adjustment	0.405¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	46.791¢
Core Brokerage Fee Adjustment	0.210¢

Total Costs	161.444¢

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	42.947¢
Other Operating Costs and Revenues	15.431¢
Regulatory Account Amortization	4.407¢
EOR Revenue allocated to Other Classes	(0.387¢)
EOR Costs allocated to Other Classes	0.237¢
Gas Engine Rate Cap Adjustment	0.194¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	46.791¢
Core Brokerage Fee Adjustment	0.210¢

Total Costs	109.830¢

(Continued)

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 DECISION NO.

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	13.566¢		
Other Operating Costs and Revenues	13.707¢		
Regulatory Account Amortization	1.644¢		
EOR Revenue allocated to Other Classes	(0.122¢)		
EOR Costs allocated to Other Classes	0.075¢		
Gas Engine Rate Cap Adjustment	0.061¢		
Sempra-Wide Adjustment (NGV Only)	0.000¢		
Procurement Rate (w/o Brokerage Fee)	46.791¢		
Core Brokerage Fee Adjustment	0.210¢		

Total Costs	75.932¢		

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Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	56.568¢		
Other Operating Costs and Revenues	15.131¢		
Regulatory Account Amortization	3.392¢		
EOR Revenue allocated to Other Classes	(0.509¢)		
EOR Costs allocated to Other Classes	0.312¢		
Gas Engine Rate Cap Adjustment	(51.834¢)		
Sempra-Wide Adjustment (NGV Only)	0.000¢		
Procurement Rate (w/o Brokerage Fee)	46.791¢		
Core Brokerage Fee Adjustment	0.210¢		

Total Costs	70.061¢		

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	16.071¢
Other Operating Costs and Revenues	13.880¢
Regulatory Account Amortization	1.405¢
EOR Revenue allocated to Other Classes	(0.145¢)
EOR Costs allocated to Other Classes	0.089¢
Gas Engine Rate Cap Adjustment	0.073¢
Sempra-Wide Adjustment (NGV Only)	1.305¢
Procurement Rate (w/o Brokerage Fee)	46.791¢
Core Brokerage Fee Adjustment	0.210¢

Total Costs	79.679¢

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NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	9.789¢
Other Operating Costs and Revenues	6.764¢
Regulatory Account Amortization	3.195¢
EOR Revenue allocated to Other Classes	(0.088¢)
EOR Costs allocated to Other Classes	0.054¢

Total Transportation Related Costs	19.714¢

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Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	9.782¢
Other Operating Costs and Revenues	5.628¢
Regulatory Account Amortization	3.230¢
EOR Revenue allocated to Other Classes	(0.088¢)
EOR Costs allocated to Other Classes	0.054¢
Sempra-Wide Common Adjustment (EG Only)	0.079¢

Total Transportation Related Costs	18.685¢

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	9.782¢
Other Operating Costs and Revenues	5.628¢
Regulatory Account Amortization	3.230¢
EOR Revenue allocated to Other Classes	(0.088¢)
EOR Costs allocated to Other Classes	0.054¢
Sempra-Wide Adjustment (EG Only)	0.079¢

Total Transportation Related Costs	18.685¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	2.768¢
Other Operating Costs and Revenues	0.543¢
Regulatory Account Amortization	1.037¢
EOR Revenue allocated to Other Classes	(0.025¢)
EOR Costs allocated to Other Classes	0.015¢

Total Transportation Related Costs	4.338¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	2.339¢
Other Operating Costs and Revenues	0.992¢
Regulatory Account Amortization	1.572¢
EOR Revenue allocated to Other Classes	(0.021¢)
EOR Costs allocated to Other Classes	0.013¢
TLS Adjustment	0.241¢

Total Transportation Related Costs	5.136¢

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PRELIMINARY STATEMENT
PART XI
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 6168-G effective August 1, 2023. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	114.4 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	113.4 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	63.6 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	35.8 cents/therm	6.5 cents/therm
G-10, >250Mth	32.3 cents/therm	4.2 cents/therm
Gas A/C	28.9 cents/therm	5.7 cents/therm
Gas Engines	23.1 cents/therm	4.9 cents/therm
NGV	32.7 cents/therm	3.7 cents/therm

Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
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Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	47.001¢	50.126¢	N/A
<u>Transmission Charge</u> :	87.038¢	87.038¢	87.038¢
<u>Total Baseline Charge</u> :	134.039¢	137.164¢	87.038¢

III
III

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	47.001¢	50.126¢	N/A
<u>Transmission Charge</u> :	131.668¢	131.668¢	131.668¢
<u>Total Non-Baseline Charge</u> :	178.669¢	181.794¢	131.668¢

III
III

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	47.001¢	50.126¢	N/A	
Transmission Charge:	87.038¢	87.038¢	87.038¢	III
Total Baseline Charge:	134.039¢	137.164¢	87.038¢	III
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	47.001¢	50.126¢	N/A	
Transmission Charge:	131.668¢	131.668¢	131.668¢	III
Total Non-Baseline Charge:	178.669¢	181.794¢	131.668¢	III

Submetering Credit

A daily submetering credit of 37.578¢ shall be applicable for each CARE qualified residential unit and 34.290¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

 (Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$19.792

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	47.001¢	50.126¢	N/A	
<u>Transmission Charge</u> :	<u>87.038¢</u>	<u>87.038¢</u>	<u>87.038¢</u>	III
Total Baseline Charge (all usage):	134.039¢	137.164¢	87.038¢	III

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	47.001¢	50.126¢	N/A	
<u>Transmission Charge</u> :	<u>131.668¢</u>	<u>131.668¢</u>	<u>131.668¢</u>	III
Total Non Baseline Charge (all usage):	178.669¢	181.794¢	131.668¢	III

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	47.001¢	50.126¢	N/A	
<u>Transmission Charge</u> :	<u>131.668¢</u>	<u>131.668¢</u>	<u>131.668¢</u>	III
Total Non Baseline Charge (all usage):	178.669¢	181.794¢	131.668¢	III

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.
 (Footnotes continue next page.)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	47.001¢	50.126¢	N/A	
<u>Transmission Charge</u> :	<u>52.309¢</u>	<u>52.309¢</u>	<u>52.309¢</u>	III
Total Baseline Charge (all usage):	99.310¢	102.435¢	52.309¢	III

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	47.001¢	50.126¢	N/A	
<u>Transmission Charge</u> :	<u>76.672¢</u>	<u>76.672¢</u>	<u>76.672¢</u>	RRR
Total Non-Baseline Charge (all usage):	123.673¢	126.798¢	76.672¢	RRR

	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	47.001¢	50.126¢	N/A	
<u>Transmission Charge</u> :	<u>76.672¢</u>	<u>76.672¢</u>	<u>76.672¢</u>	RRR
Total Non-Baseline Charge (all usage):	123.673¢	126.798¢	76.672¢	RRR

Cap-and-Trade Cost Exemption (10.362¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{2/}	47.001¢	N/A	
<u>Transmission Charge</u> :	<u>87.038¢</u>	<u>87.038¢</u>	II
<u>Total Baseline Charge</u> :	134.039¢	87.038¢	II
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{2/}	47.001¢	N/A	
<u>Transmission Charge</u> :	<u>131.668¢</u>	<u>131.668¢</u>	II
<u>Total Non-Baseline Charge</u> :	178.669¢	131.668¢	II

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate, per therm</u>			
Procurement Charge ^{1/}	47.001¢	50.126¢	N/A
<u>Transmission Charge</u>	<u>51.944¢</u>	<u>51.944¢</u>	<u>51.944¢</u>
Commodity Charge	98.945¢	102.855¢	51.944¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)	
1.99 cu.ft. per hr. or less	16.33	I
2.00 - 2.49 cu.ft. per hr	18.50	I
2.50 - 2.99 cu.ft. per hr	22.62	I
3.00 - 3.99 cu.ft. per hr	28.78	I
4.00 - 4.99 cu.ft. per hr	37.01	I
5.00 - 7.49 cu.ft. per hr	51.40	I
7.50 - 10.00 cu.ft. per hr	71.96	I
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	8.22	I

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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10</u> : ^{4/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{2/} G-CPNR	47.001¢	47.001¢	47.001¢	
	<u>Transmission Charge</u> : GPT-10	<u>107.411¢</u>	<u>60.379¢</u>	<u>28.843¢</u>	III
	Commodity Charge: GN-10	154.412¢	107.380¢	75.844¢	III
<u>GN-10C</u> ^{4/} :	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{2/} G-CPNRC	50.126¢	50.126¢	50.126¢	
	<u>Transmission Charge</u> : GPT-10	<u>107.411¢</u>	<u>60.379¢</u>	<u>28.843¢</u>	III
	Commodity Charge: GN-10C	157.537¢	110.505¢	78.969¢	III
<u>GT-10</u> ^{4/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	107.411¢ ^{3/}	60.379¢ ^{3/}	28.843¢ ^{3/}	III

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6168-G
 DECISION NO.

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Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. G-3595

Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month				\$150.00
		<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/}
Procurement Charge: ^{1/}	47.001¢	50.126¢		N/A
Transmission Charge:	<u>25.472¢</u>	<u>25.472¢</u>		<u>25.472¢</u>
Total Charge:	72.473¢	75.598¢		25.472¢

III
III

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	47.001¢	50.126¢	N/A
<u>Transmission Charge</u> :	30.954¢	30.954¢	30.954¢
<u>Uncompressed Commodity Charge</u> :	77.955¢	81.080¢	30.954¢

III
III

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 104.155¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} (42.527¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 139.583¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm ... 142.708¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption (10.362¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge. ___
 4/ As set forth in Special Condition 18.

(Continued)

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Schedule No. GO-CEG Sheet 2
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: ^{2/}	G-CPNR	47.001¢
<u>Transmission Charge</u> :	GPT-CEG	<u>35.758¢</u>
Commodity Charge:	GO-CEG	82.759¢

GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	50.126¢
<u>Transmission Charge</u> :	GPT-CEG	<u>35.758¢</u>
Commodity Charge:	GO-CEGC	85.884¢

GTO-CEG^{1/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GTO-CEG	35.758¢ ^{3/}
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California Air Resources Board (CARB) Fee Credit(0.176¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{3/} This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month	\$350
GT-4NC, Enhanced Oil Recovery, per month	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	42.680¢
Tier II	20,834 - 83,333 Therms	30.945¢
Tier III	83,334 - 166,667 Therms	23.438¢
Tier IV	Over 166,667 Therms	18.074¢

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Schedule No. GT-NC

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery
 Rate, per therm 25.328¢

GT-5NC, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm 32.116¢

For customers using 3 million therms or more per year
 Rate, per therm 22.905¢

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit (0.176¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	15.381¢	I
GT-4CA, Enhanced Oil Recovery	15.422¢	I
GT-5CA, Electric Generation*	15.422¢	I
GT-7CA, Wholesale - City of Long Beach	4.635¢	I
GT-8CA, Wholesale - San Diego Gas & Electric	4.338¢	I
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	4.635¢	I
GT-10CA, Wholesale - City of Vernon	4.635¢	I
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	4.635¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 3

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	1.459¢
GT-4RS, Enhanced Oil Recovery	1.459¢
GT-5RS, Electric Generation*	1.459¢
GT-7RS, Wholesale - City of Long Beach	1.455¢
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	1.455¢
GT-10RS, Wholesale - City of Vernon	1.455¢
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.455¢

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	13.222¢	I
GT-4RS, Enhanced Oil Recovery	13.263¢	I
GT-5RS, Electric Generation*	13.263¢	I
GT-7RS, Wholesale - City of Long Beach	2.466¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	2.466¢	I
GT-10RS, Wholesale - City of Vernon	2.466¢	I
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.466¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	16.075¢	I
GT-4NV, Enhanced Oil Recovery	16.116¢	I
GT-5NV, Electric Generation*	16.116¢	I
GT-7NV, Wholesale - City of Long Beach	5.312¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	5.312¢	I
GT-10NV, Wholesale - City of Vernon	5.312¢	I
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	5.312¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial	17.002¢	I
GT-4BV, Enhanced Oil Recovery	17.043¢	I
GT-5BV, Electric Generation*	17.043¢	I
GT-7BV, Wholesale - City of Long Beach	6.236¢	I
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	6.236¢	I
GT-10BV, Wholesale - City of Vernon	6.236¢	I
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	6.236¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

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 ADVICE LETTER NO. 6168-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

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 SUBMITTED Jul 27, 2023
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ATTACHMENT B
Advice No. 6168-G

Southern California Gas Company
Natural Gas Transportation Rate Revenues

TABLE 1
Natural Gas Transportation Rates
Southern California Gas Company
August, 2023 Rates

07/26/23
 Leak Abatement August-2023

	Present Rates			Proposed Rates			Changes		
	Mar-1-23	Proposed	Mar-1-23	Aug-1-23	Proposed	Aug-1-23	Revenue	Rate	% Rate
	Volumes Mth A	Rate \$/therm B	Revenues \$000's C	Volumes Mth D	Rate \$/therm E	Revenues \$000's F	Change \$000's G	Change \$/therm H	change % I
1 CORE									
2 Residential	2,346,353	\$1.13767	\$2,669,382	2,346,353	\$1.14443	\$2,685,233	\$15,851	\$0.00676	0.6%
3 Commercial & Industrial	992,706	\$0.62506	\$620,500	992,706	\$0.62829	\$623,710	\$3,209	\$0.00323	0.5%
4									
5 NGV - Pre Sempra-Wide	178,769	\$0.31252	\$55,869	178,769	\$0.31373	\$56,086	\$216	\$0.00121	0.4%
6 Sempra-Wide Adjustment	178,769	\$0.01316	\$2,352	178,769	\$0.01305	\$2,333	(\$19)	(\$0.00010)	-0.8%
7 NGV - Post Sempra-Wide	178,769	\$0.32568	\$58,221	178,769	\$0.32678	\$58,419	\$198	\$0.00111	0.3%
8									
9 Gas A/C	416	\$0.28829	\$120	416	\$0.28931	\$120	\$0	\$0.00102	0.4%
10 Gas Engine	22,302	\$0.23060	\$5,143	22,302	\$0.23060	\$5,143	\$0	\$0.00000	0.0%
11 Total Core	3,540,545	\$0.94713	\$3,353,366	3,540,545	\$0.95257	\$3,372,625	\$19,258	\$0.00544	0.6%
12									
13 NONCORE COMMERCIAL & INDUSTRIAL									
14 Distribution Level Service	919,735	\$0.19641	\$180,641	919,735	\$0.19714	\$181,315	\$674	\$0.00073	0.4%
15 Transmission Level Service (2)	626,080	\$0.05111	\$32,000	626,080	\$0.05129	\$32,114	\$114	\$0.00018	0.4%
16 Total Noncore C&I	1,545,814	\$0.13756	\$212,641	1,545,814	\$0.13807	\$213,430	\$788	\$0.00051	0.4%
17									
18 NONCORE ELECTRIC GENERATION									
19 Distribution Level Service									
20 Pre Sempra-Wide	331,442	\$0.18533	\$61,426	331,442	\$0.18606	\$61,669	\$243	\$0.00073	0.4%
21 Sempra-Wide Adjustment	331,442	\$0.00088	\$290	331,442	\$0.00079	\$262	(\$28)	(\$0.00009)	-9.7%
22 Distribution Post Sempra Wide	331,442	\$0.18621	\$61,717	331,442	\$0.18685	\$61,931	\$215	\$0.00065	0.3%
23 Transmission Level Service (2)	2,246,336	\$0.05200	\$116,802	2,246,336	\$0.05218	\$117,210	\$408	\$0.00018	0.3%
24 Total Electric Generation	2,577,778	\$0.06925	\$178,519	2,577,778	\$0.06949	\$179,142	\$622	\$0.00024	0.3%
25	0			0					
26 TOTAL RETAIL NONCORE	4,123,593	\$0.09486	\$391,161	4,123,593	\$0.09520	\$392,571	\$1,410	\$0.00034	0.4%
27									
28 WHOLESALE									
29 Wholesale Long Beach (2)	79,646	\$0.04617	\$3,678	79,646	\$0.04635	\$3,692	\$14	\$0.00018	0.4%
30 Wholesale SWG (2)	66,431	\$0.04617	\$3,067	66,431	\$0.04635	\$3,079	\$12	\$0.00018	0.4%
31 Wholesale Vernon (2)	96,890	\$0.04617	\$4,474	96,890	\$0.04635	\$4,491	\$18	\$0.00018	0.4%
32 International (2)	116,299	\$0.04617	\$5,370	116,299	\$0.04635	\$5,391	\$21	\$0.00018	0.4%
33 Total Wholesale & International	359,267	\$0.04617	\$16,588	359,267	\$0.04635	\$16,654	\$65	\$0.00018	0.4%
34 SDG&E Wholesale	1,118,614	\$0.04317	\$48,293	1,118,614	\$0.04338	\$48,524	\$231	\$0.00021	0.5%
35 Total Wholesale Incl SDG&E	1,477,881	\$0.04390	\$64,881	1,477,881	\$0.04410	\$65,178	\$296	\$0.00020	0.5%
36									
37 TOTAL NONCORE	5,601,473	\$0.08141	\$456,042	5,601,473	\$0.08172	\$457,749	\$1,707	\$0.00030	0.4%
38									
39 Unbundled Storage (4)			\$0			\$0	\$0		
40 System Total (w/o BTS)	9,142,019	\$0.41669	\$3,809,409	9,142,019	\$0.41899	\$3,830,374	\$20,965	\$0.00229	0.6%
41 Backbone Transportation Service BTS (3)	2,531	\$0.54908	\$507,187	2,531	\$0.54908	\$507,187	\$0	\$0.00000	0.0%
42 SYSTEM TOTAL w/BTS	9,142,019	\$0.47217	\$4,316,596	9,142,019	\$0.47446	\$4,337,561	\$20,965	\$0.00229	0.5%
43									
44 EOR Revenues	208,941	\$0.12025	\$25,125	208,941	\$0.12077	\$25,234	\$109	\$0.00052	0.4%
45 Total Throughput w/EOR Mth/yr	9,350,960			9,350,960					

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The Backbone Transportation Service (BTS) rate is for service from Receipt Point to Citygate.
- 2) These Transmission Level Service (TLS) amounts represent the
- 3) BTS charge (\$/dth/day) is proposed as a separate rate. Core will
- 4) Unbundled Storage costs are not part of the Core Storage or Lc
- 5) All rates include Franchise Fees & Uncollectible charges.