

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 6151G
As of July 21, 2023

Subject: Establishment of the Concurrent Application System Balancing Account (CASBA),
Pursuant to Decision (D.) 23-05-006

Division Assigned: Energy

Date Filed: 06-19-2023

Date to Calendar: 06-21-2023

Authorizing Documents: D2305006

Disposition:	Accepted
Effective Date:	06-19-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart

(213) 244-2424

GLenart@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

June 19, 2023

Advice No. 6151-G
(U 904 G)

Public Utilities Commission of the State of California

Subject: Establishment of the Concurrent Application System Balancing Account (CASBA), Pursuant to Decision (D.) 23-05-006

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its Preliminary Statement Part V, Balancing Accounts, applicable throughout its service territory, as shown on Attachment A.

Purpose

In compliance with Ordering Paragraph (OP) 4 (a) of D. 23-05-006, this Advice Letter (AL) establishes the Concurrent Application System Balancing Account (CASBA) to record and recover Concurrent Application process System (CAS) Phase I development costs.

Background

On May 18, 2023, the Commission issued D.23-05-006, which implements a process for the creation of a low-income customer CAS as required by Senate Bill (SB) 1208. This decision directs, among other things, SoCalGas, Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E) and Southern California Edison Company (SCE) (collectively, the IOUs) each to establish a new two-way balancing account to record IOU-specific costs associated with CAS development.¹

Establishment of the CASBA

Pursuant to OP 4 (a) of D.23-05-006, SoCalGas establishes the CASBA. The CASBA shall record costs associated with Phase I development of the CAS development, as required by SB 1208.

¹ D.23-05-006, OP 4(a).

Because the cost estimate is unknown at this time, the budget will be the total costs in executing the CAS development contract in addition to Phase I development related costs.² Approval of the Tier 3 AL mentioned above, and corresponding CAS development contract will constitute approval of the IOUs' budget and related revenue requirement, and the recovery of those costs recorded in the two-way balancing account.³

Common CAS costs shall be recovered in the following proportions: 30 percent paid for by PG&E, 30 percent paid for by SCE, 25 percent paid for by SoCalGas, and 15 percent paid for by SDG&E. For utilities that are both electric and gas, allocation among the utility electric and gas portions shall be based on the percentage of electric and gas customers.⁴

Gas costs may be recovered through transportation rates from all customers on an equal cents per therm basis.⁵

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is July 9, 2023. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart
Regulatory Tariff Manager
E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

OP 4 (a) of D.23-05-006 directs SoCalGas to submit this AL as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that this submittal be approved and made effective June 19, 2023, the date of this AL submission.

² *Id.*, OP 2.

³ *Id.*, at 18.

⁴ *Id.*, OP 4 (b).

⁵ *Id.*, OP 4 (c).

Notice

A copy of this Advice Letter is being sent to SoCalGas' General Order (GO) 96-B service list and the Commission's service list in A.19-11-003. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2424. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6151-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 60817-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, DESCRIPTION AND LISTING OF BALANCING ACCOUNTS, Sheet 1	Revised 52939-G*
Revised 60818-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, DESCRIPTION AND LISTING OF BALANCING ACCOUNTS, Sheet 2	Revised 59747-G
Original 60819-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, CONCURRENT APPLICATION SYSTEM BALANCING ACCOUNT (CASBA), Sheet 1	
Original 60820-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, CONCURRENT APPLICATION SYSTEM BALANCING ACCOUNT (CASBA), Sheet 2	
Revised 60821-G Revised 60822-G	TABLE OF CONTENTS, Sheet 1 TABLE OF CONTENTS	Revised 60816-G Revised 59839-G

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
CONCURRENT APPLICATION SYSTEM BALANCING ACCOUNT (CASBA)

Sheet 1

1. Purpose

The CASBA is a two-way balancing account recorded on SoCalGas' financial statements. Pursuant to Senate Bill (SB) 1208, the Commission issued Decision (D.) 23-05-006 for the implementation of the Low-Income Customer Assistance Program Concurrent Application System (CAS) and authorized the establishment of a two-way balancing account to record CAS development costs.

The Commission implemented a phase approach for the development of the CAS: Phase 1 will focus on the implementation of the minimum requirements of SB 1208 which should ensure that, at a minimum, SoCalGas' CARE and ESA programs are integrated into the CAS; and Phase 2 will consider what other low-income energy programs can and should be integrated into CAS as well as non-energy programs.

The purpose of the CASBA is to record all costs and the authorized revenue requirement in rates associated with the Phase 1 development of the CAS as discussed in D.23-05-006 which includes both shared costs and costs specifically incurred by SoCalGas. D.23-05-006 designates Pacific Gas & Electric Company (PG&E) as the lead IOU and fiscal sponsor in the development and implementation of Phase 1 of the CAS. As a result, PG&E will incur costs for among other things the Request for Proposal (RFP) and contract funding which will be shared among the IOUs, for which SoCalGas' allocation of these shared costs will be 25%.

2. Applicability

The CASBA shall apply to all gas customers except those specifically excluded by the Commission.

3. Rates

See Disposition section below.

4. Accounting Procedures

SoCalGas will maintain the CASBA by making entries, net of Franchise Fees and Uncollectibles (FF&U) as applicable, at the end of each month as follows:

- a. A debit entry equal to SoCalGas' allocation of shared costs for the development of CAS;
- b. A debit entry equal to operating & maintenance (O&M) costs and capital-related costs (i.e., depreciation, taxes, and return) on capital assets associated with the development of CAS;

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6151-G
DECISION NO. 23-05-006

ISSUED BY
Dan Skopec
Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Jun 19, 2023
EFFECTIVE Jun 19, 2023
RESOLUTION NO. _____

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
CONCURRENT APPLICATION SYSTEM BALANCING ACCOUNT (CASBA)

Sheet 2

- c. A credit entry equal to one-twelfth of the revenue requirement authorized in rates;
- d. An entry to amortize the balance; and
- e. An entry equal to the interest on the average balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

5. Disposition

D.23-05-006 requires the IOUs to jointly submit a Tier 3 advice letter (AL) for the proposed budgets for the development of the CAS. Commission approval of this AL will constitute approval of the IOUs budget and related revenue requirement and recovery of costs recorded in the CASBA. Upon approval of the AL, the annual revenue requirement will be incorporated in gas transportation rates through its annual Consolidated Year End advice letter filing. In its annual October regulatory account balance update filing, SoCalGas may amortize the projected year-end CASBA balance effective January 1 of the following year. The authorized revenue requirement and projected year-end balance for the CASBA will be amortized in gas transportation rates and allocated on an Equal Cents Per Therm (ECPT) basis.*

* See D.23-05-006, Ordering Paragraph (OP) 4 (c).

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6151-G
DECISION NO. 23-05-006

ISSUED BY

Dan Skopec
Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jun 19, 2023
EFFECTIVE Jun 19, 2023

RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G
Table of Contents--General and Preliminary Statement ...	60821-G,60822-G,60720-G,60721-G,60361-G
Table of Contents--Service Area Maps and Descriptions	53356-G
Table of Contents--Rate Schedules	60814-G,60815-G,60795-G
Table of Contents--List of Cities and Communities Served	59887-G
Table of Contents--List of Contracts and Deviations	59887-G
Table of Contents--Rules	59852-G,59004-G,60525-G
Table of Contents--Sample Forms	60714-G,59508-G,59509-G,54745-G,59921-G,59343-G

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G
Part II Summary of Rates and Charges	60767-G,60768-G,60769-G,59400-G,59401-G,60770-G 60762-G,60404-G,60405-G,59372-G,60771-G,60772-G,60773-G,59406-G
Part III Cost Allocation and Revenue Requirement	59407-G,57355-G,59408-G
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	60817-G,60818-G
Purchased Gas Account (PGA)	59133-G,59134-G
Core Fixed Cost Account (CFCA)	57357-G,57977-G,57637-G,57978-G,57639-G
Noncore Fixed Cost Account (NFCA)	57360-G,55693-G,57361-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	57362-G,57363-G
California Alternate Rates for Energy Account (CARE)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	56828-G,56829-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	56830-G,56831-G
Research Development and Demonstration Surcharge Account (RDDGSA)	40888-G
Demand Side Management Balancing Account (DSMBA)	58527-G,58528-G,58529-G
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G
Integrated Transmission Balancing Account (ITBA)	57979-G,57641-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6151-G
 DECISION NO. 23-05-006

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jun 19, 2023
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (Continued)

Part V Balancing Accounts (Continued)

Compressor Station Fuel and Power Balancing Account (CFPBA) 54460-G
 Concurrent Application System Balancing Account (CASBA) 60819-G, 60820-G
 Distribution Integrity Management Program Balancing Account (DIMPBA) 49314-G
 Rewards and Penalties Balancing Account (RPBA) 49315-G, 49316-G
 On-Bill Financing Balancing Account (OBFBA) 45195-G
 Company Use Fuel for Load Balancing Account (CUFLBA) 45279-G
 Backbone Transmission Balancing Account (BTBA) 57364-G, 53438-G
 Advanced Metering Infrastructure Balancing Account (AMIBA) 56832-G, 53972-G, 53973-G
 53974-G, 56833-G
 New Environmental Regulation Balancing Account (NERBA) 56834-G, 52946-G, 56835-G
 Transmission Integrity Management Program Balancing Account (TIMPBA) 56836-G, 56837-G
 Post-2011 Distribution Integrity Management Program
 Balancing Account (Post-2011 DIMPBA) 56838-G
 Compression Services Balancing Account (CSBA) 48857-G
 Biogas Conditioning/Upgrading Services Balancing Account (BCSBA) 49864-G
 Master Meter Balancing Account (MMBA) 57712-G, 56840-G
 Safety Enhancement Capital Cost Balancing Account (SECCBA) 56231-G, 56232-G, 56233-G
 Safety Enhancement Expense Balancing Account (SEEBA) 56234-G, 56235-G
 Greenhouse Gas Balancing Account (GHGBA) 59629-G, 59832-G, 59833-G, 59834-G, 59633-G
 Advanced Meter Opt-Out Program Balancing Account (AMOPBA) 56841-G, 56842-G
 Low-Carbon Fuel Standard Balancing Account (LCFSBA) 55059-G, 55060-G, 55061-G
 Biomethane Cost Incentive Program Balancing Account (BCIPBA) 58476-G, 58477-G
 Distributed Energy Resources Services Balancing Account (DERSBA) 52276-G
 Storage Integrity Management Program Balancing Account (SIMPBA) 56843-G, 56844-G
 Natural Gas Leak Abatement Program Balancing Account (NGLAPBA) 54133-G, 54134-G
 Statewide Energy Efficiency Balancing Account (SWEESA) 55437-G, 55438-G
 Dairy Biomethane Project Balancing Account (DBPBA) 55742-G
 San Joaquin Valley Disadvantaged Communities Balancing ... (SJV DACBA) 57207-G, 57208-G
 Safety Enhancement Expense Balancing Account - Phase 2 (SEEBA-P2) 56236-G, 56237-G
 Safety Enhancement Capital Cost Balancing Account - Phase 2 (SECCBA-P2) .. 56238-G, 56239-G
 Liability Insurance Premium Balancing Account (LIPBA) 56845-G, 56846-G
 Residential Uncollectible Balancing Account (RUBA) 58881-G, 58449-G
 Percentage of Income Payment Plan Balancing Account (PIPPBA) 59552-G
 Renewable Natural Gas Tariff Balancing Account (RNGTBA) 59668-G, 59669-G
 Biomethane Procurement and Pilot Costs Balancing Account (BPPCBA) 59748-G, 59749-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6151-G
 DECISION NO. 23-05-006

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jun 19, 2023
 EFFECTIVE Jun 19, 2023
 RESOLUTION NO. _____