

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 6096G
As of March 21, 2023

Subject: Modifications to Rule No. 45 Pursuant to Decision (D.)22-12-057

Division Assigned: Energy

Date Filed: 02-17-2023

Date to Calendar: 03-01-2023

Authorizing Documents: D2212057

Disposition:	Accepted
Effective Date:	03-15-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart

GLenart@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

February 17, 2023

Advice No. 6096
(U 904 G)

Public Utilities Commission of the State of California

Subject: Modifications to Rule No. 45 Pursuant to Decision (D.)22-12-057

Purpose

Pursuant to Ordering Paragraphs (OP) 5 and 6 in D.22-12-057, *Decision Directing Biomethane Reporting and Directing Pilot Projects to Further Evaluate and Establish Pipeline Injection Standards for Clean Renewable Hydrogen*, Southern California Gas Company (SoCalGas) hereby submits this Tier 1 Advice Letter to modify Rule No. 45, Standard Renewable Gas Interconnection, to reflect a new clean renewable hydrogen definition and to provide lower and upper action level specifications for hydrogen.

Background

On February 13, 2013, the California Public Utilities Commission (Commission) opened Rulemaking (R.) 13-02-008 to implement Assembly Bill (AB) 1900 (Gatto, 2012), which added Health and Safety Code (HSC) § 25421 and requires the Commission to take certain actions with respect to biogas and biomethane.

Specifically, HSC § 25421(c) requires the Commission to adopt biomethane standards that specify the concentration of allowable constituents in biomethane injected into a common carrier pipeline. The adoption of the biomethane standards is to ensure the protection of human health, and to ensure pipeline and pipeline facility integrity and safety. HSC § 25421(a) specifies that the process for creating and updating human health protection biomethane standards starts with the Office of Environmental Health Hazard Assessment (OEHHA), in consultation with the California Air Resources Board (CARB) and other agencies, which shall compile a list of constituents of concern that could pose risks to human health and that are found in biogas. This review and update procedure is to take place every five years, or earlier if new information becomes available.

Ordering Paragraph (OP) of D.22-12-057 required Pacific Gas & Electric Company, SoCalGas, San Diego Gas and Electric Company, and Southwest Gas Corporation

(collectively, the Joint Utilities) to update their tariffs to reflect the interim definition for clean renewable hydrogen, which is as follows:

Hydrogen which is produced through a process that results in a lifecycle (i.e., well-to-gate) greenhouse gas emissions rate of not greater than 4 kilograms of CO₂e per kilogram of hydrogen produced and does not use fossil fuel as either a feedstock or production energy source.¹

OP 6 of D.22-12-057 also required the Joint Utilities to update their tariffs to reflect that as organized and defined in D.14-01-034, hydrogen, a constituent of concern in biomethane, will continue having its 0.1 percent trigger level, its lower action level is now established as one percent (1.0%) content by volume, and its upper action level is now established as five percent (5%) content by volume.²

Proposed Tariff Revisions to Rule No. 45

- Sheet 6
 - Addition of Clean Renewable Hydrogen definition
- Sheets 7 through 10
 - Update the Section Number for Part B due to addition of Clean Renewable Hydrogen definition.
- Sheet 28
 - Addition of hydrogen lower action level and upper action level

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is March 9, 2023. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart
Regulatory Tariff Manager
E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

This submittal is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B and OPs 5 and 6 of

¹ D.22-12-057 OPs 4-5 at 67-68.

² D.22-12-057 OP 6 at 68.

D.22-12-057. Therefore, SoCalGas respectfully requests that this submittal be approved and made effective February 17, 2023 the date submitted.

Notice

A copy of this Advice Letter is being sent to SoCalGas' General Order (GO) 96-B service list and the Commission's service list in R.13-02-008. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6096

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 60519-G	Rule No. 45, STANDARD RENEWABLE GAS INTERCONNECTION, Sheet 6	Original 58048-G
Revised 60520-G	Rule No. 45, STANDARD RENEWABLE GAS INTERCONNECTION, Sheet 7	Original 58049-G
Revised 60521-G	Rule No. 45, STANDARD RENEWABLE GAS INTERCONNECTION, Sheet 8	Original 58050-G
Revised 60522-G	Rule No. 45, STANDARD RENEWABLE GAS INTERCONNECTION, Sheet 9	Original 58051-G
Revised 60523-G	Rule No. 45, STANDARD RENEWABLE GAS INTERCONNECTION, Sheet 10	Original 58052-G
Revised 60524-G	Rule No. 45, STANDARD RENEWABLE GAS INTERCONNECTION, Sheet 28	Revised 59479-G
Revised 60525-G	TABLE OF CONTENTS	Revised 59480-G
Revised 60526-G	TABLE OF CONTENTS, Sheet 1	Revised 60518-G

Rule No. 45

STANDARD RENEWABLE GAS INTERCONNECTION

(Continued)

B. Definitions (Continued)

9. CARB/OEHHA Report

The report entitled Recommendations to the California Public Utilities Commission Regarding Health Protective Standards for the Injection of Renewable Natural into the Common Carrier Pipeline, prepared by Staff of the California Air Resources Board and the Office of Health Hazard Assessment. The CARB/OEHHA Report was submitted in Rulemaking (R.)13-02-008 and adopted in Decision (D.) 14-01-034.

10. Clean Renewable Hydrogen

Hydrogen which is produced through a process that results in a lifecycle (i.e., well-to-gate) greenhouse gas emissions rate of not greater than 4 kilograms of CO_{2e} per kilogram of hydrogen produced and does not use fossil fuel as either a feedstock or production energy source.

11. Commission (CPUC)

The Public Utilities Commission of the State of California, sometimes referred to as the Public Utilities Commission (PUC), CPUC, or Commission.

12. Conditioning or Upgrading

The removal of non-compliant components from Biogas or Raw Product Gas, or the addition of other gases, in order to meet Utility pipeline quality gas specifications. Blending is not considered to be a form of Conditioning or Upgrading.

13. Conditioning or Upgrading Facilities

Interconnector's Facilities used for Conditioning and Upgrading.

14. Constituent of Concern (Constituent)

A chemical or compound that may negatively impact the Merchantability of Renewable Gas.

15. Day(s)

Refers to calendar day(s) unless otherwise stated.

16. Displacement Receipt Point Capacity

Utility pipeline system improvements which increase the takeaway capacity from a Receipt Point but do not increase the overall downstream capacity of the Utility's pipeline system. The addition of Displacement Receipt Point Capacity increases the ability of the Utility to receive gas from a particular Receipt Point or zone in competition with other gas supplies delivered into the Utility's pipeline system.

17. End Use Customer (Customer)

Ultimate consumer of gas using Utility intrastate transportation services on either a bundled, commodity and intrastate transportation basis or an intrastate transportation only basis.

N
N
N
N

T

T

T

T

T

T

T

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6096
DECISION NO. D22-12-057

ISSUED BY

Dan Skopec
Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Feb 17, 2023
EFFECTIVE Feb 17, 2023

RESOLUTION NO. _____

Rule No. 45

Sheet 7

STANDARD RENEWABLE GAS INTERCONNECTION

(Continued)

B. Definitions (Continued)

18. Expansion Receipt Point Capacity

Utility pipeline system improvements which increase the takeaway capacity from a Receipt Point and the overall downstream capacity of the Utility's pipeline system.

T

19. Gas

Any mixture of combustible and non-combustible gases used to produce heat by burning that can be accepted into a Utility pipeline without any compromise to operational safety or integrity. It shall include, but not be limited to, natural gas, renewable gas, biomethane, manufactured gas, or a mixture of any or all of the above. It shall meet the Utility's quality specifications, tariffs, rules, and other applicable regulations.

T

20. Group 1 Compound

Any Health Protective Constituent with a concentration below the Trigger Level.

T

21. Group 2 Compound

Any Health Protective Constituent with a concentration at or above the Trigger Level.

T

22. Hazardous Waste Landfill

For the purposes of this Rule, Hazardous Waste Landfill shall be given the same definition as provided in the California Health and Safety Code, including facilities permitted by the California Department of Toxic Substances Control.

T

23. Health Protective Constituents

1. Carcinogenic (cancer risk): Any Constituent determined by the State of California to cause cancer, as listed below in Table 1, Maximum Constituent Concentrations.
2. Non-carcinogenic (non-cancer risk or chronic risk): Any Constituent determined by the State of California to cause non-cancer health risk, as listed below in Table 1, Maximum Constituent Concentrations.

T

24. Heating Value

Total heating value of the gas normally measured on a gross dry higher heating value (HHV) basis (unless otherwise specified), and is defined as the number of British Thermal Units (Btu) evolved by the complete combustion, at constant pressure, of one standard cubic foot of gas with air, the temperature of the gas, air and products of combustion being 60 degrees Fahrenheit and all of the water formed by the combustion reaction being condensed to the liquid state.

T

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6096
DECISION NO. D22-12-057

ISSUED BY

Dan Skopec
Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Feb 17, 2023
EFFECTIVE Feb 17, 2023
RESOLUTION NO. _____

Rule No. 45

Sheet 8

STANDARD RENEWABLE GAS INTERCONNECTION

(Continued)

B. Definitions (Continued)

25. Integrity Protective Constituents

Constituents that may impact the integrity of the Utility’s pipeline system as listed in Table 1 Maximum Constituent Concentrations.

T

26. Interconnect Capacity

The metering, regulation and odorization daily capacity of the Utility Facilities, which is not necessarily the Takeaway Capacity and is not, nor is it intended to be, any commitment by Utility of Takeaway Capacity.

T

27. Interconnection Point

The point where the Utility Facilities and Interconnector’s Facilities physically interconnect for delivery of Gas by Interconnector to, and receipt thereof by, Utility.

T

28. Interconnector’s Facilities

The Gas pipeline facilities constructed and operated by an Interconnector up to the Interconnection Point.

T

29. Issued for Construction (IFC)

Drawings and documents which are used for construction work and activities.

T

30. Local Government Entity Renewable Gas Interconnector (Government Entity)

A city or county as defined by Article XI of the California Constitution.

T

31. Lower Action Level

The concentration or measured value of a Constituent, used to screen Renewable Gas during the initial gas quality review and ongoing periodic testing, requiring a shut-off of Renewable Gas supply if exceeded three times in a 12-month period.

T

32. Merchantability

The ability to purchase, sell, or market Gas. The Gas shall not contain dust, sand, dirt, gums, oils, microbes, bacteria, pathogens and/or other substances at levels that would be injurious to Utility facilities or which would present a health and/or safety hazard to Utility employees, customers, and/or the public or that would cause Gas to be unmarketable.

T

33. Million Standard cubic feet per day (MMScfd or MMScf/d)

Volumetric flow rate of Gas measured in millions of standard cubic feet per Day.

T

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6096
DECISION NO. D22-12-057

ISSUED BY

Dan Skopec
Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Feb 17, 2023
EFFECTIVE Feb 17, 2023
RESOLUTION NO. _____

Rule No. 45

Sheet 9

STANDARD RENEWABLE GAS INTERCONNECTION

(Continued)

B. Definitions (Continued)

34. OEHHA

Office of Environmental Health Hazard Assessment of the California Environmental Protection Agency.

T

35. Raw Product Gas or Feedstock Gas

Gas from biogenic or other renewable sources, such as Biogas, biomass, or power to Gas from renewable electricity, before conditioning or upgrading to comply with this Rule’s Gas quality specifications.

T

36. Receipt Point(s) or Points of Receipt

The place(s) where Interconnector delivers, or has delivered on its behalf, Gas into the Utility’s pipeline system.

T

37. Renewable Gas

Gas from biogenic or other renewable sources, such as Biogas, biomass, or power to Gas from renewable electricity that has been conditioned or upgraded to comply with this Rule’s Gas quality specifications, including Biomethane.

T

38. Renewable Gas Interconnector or Producer (Interconnector)

Party physically interconnecting or interconnected with the Utility and effectuates the delivery of Renewable Gas through new or modified facilities, including any third-party delivering renewable gas into the utility pipeline either directly or through one or more intermediary pipelines, and effectuates the delivery of Renewable Gas through new or modified facilities.

T

39. Takeaway Capacity

Utility’s physical takeaway capability downstream of the outlet of the Utility Facilities at the Interconnection Point. Takeaway Capacity for any particular day may be affected by physical flows from other Receipt Points, physical pipeline and/or storage conditions for that Day, and end-use demand on the Utility’s pipeline system, and will be solely determined by the Utility.

T

40. Thousand Standard cubic feet per day (MScfd or MScf/d)

Volumetric flow of Gas measured in thousands of standard cubic feet per day.

T

41. Trigger Level

The concentration or measured value of a Constituent requiring additional periodic testing and analysis.

T

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6096
DECISION NO. D22-12-057

ISSUED BY

Dan Skopec
Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Feb 17, 2023
EFFECTIVE Feb 17, 2023
RESOLUTION NO. _____

Rule No. 45

Sheet 10

STANDARD RENEWABLE GAS INTERCONNECTION

(Continued)

B. Definitions (Continued)

42. Upper Action Level

The concentration or measured value of a Constituent requiring an immediate shut-off of Renewable Gas supply.

43. Utility Facilities

Facilities owned and operated by Utility, including but not limited to, pipelines, appurtenant facilities, meters, regulators, quality measurement, other equipment and related system upgrades at and from the Interconnection Point, for receipt into Utility's pipeline system in the State of California pursuant to the Utility's interconnection agreement.

44. Wobbe Index

HHV / ($\sqrt{\text{Relative Density}_{\text{real}}}$) as defined in Section 2.20 in the 2009 American Gas Association (AGA) Report No. 5 Natural Gas Energy Measurement.

C. Applicability / Open Access

1. Applicability

The Utility shall provide nondiscriminatory open access to its system to any party for the purpose of physically interconnecting with the Utility and effectuating the delivery of Renewable Gas, subject to the terms and conditions set forth in this Rule and the Utility's applicable interconnection, operating, and balancing agreements.

2. End Use Customer Priority

The interconnection and physical flows shall not jeopardize the integrity of, or interfere with, the normal operation of the Utility's pipeline system and provision of service to its End Use Customers.

3. Scheduling and Nominations

The Receipt Point shall be established as a transportation scheduling point, pursuant to the provisions of Utility's transportation of customer owned Gas tariff.

4. Interconnect Capacity and Takeaway Services

The maximum physical capacity of the interconnection will be determined by the sizing of the Receipt Point components, including the metering and odorization capacities, but is not the capacity of the Utility's pipeline system to transport gas away from the Interconnection Point and is not, nor is it intended to be, any commitment by the Utility of Takeaway Capacity. The Utility separately provides takeaway services, including the option to expand system capacity to increase takeaway services, through its otherwise applicable tariffs.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6096
DECISION NO. D22-12-057

ISSUED BY

Dan Skopec
Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Feb 17, 2023
EFFECTIVE Feb 17, 2023

RESOLUTION NO. _____

T
T
T

Rule No. 45
STANDARD RENEWABLE GAS INTERCONNECTION

Sheet 28

(Continued)

K. Renewable Gas Quality and Specifications (Continued)

2. a. (Continued)

Table 1 (Continued) Maximum Constituent Concentrations						
Hydrogen	0.10%	1% ⁵	5% ⁵	X	X	X
Mercury	0.08 mg/m ³	TBD ⁵	TBD ⁵	X	X	X
Siloxanes	0.05 mg Si/m ³	0.1 mg Si/m ³	0.3 mg Si/m ³	X	X	X

Notes:

1. Base Utility Gas Specifications are identified in K1.
2. Health Protective Constituents (HPC) are shown in Table V-3 of the CARB/OEHHA Report.
3. Integrity Protective Constituents are shown in Section 4.4.3.3 of D.14-01-034 and identified as pipeline integrity protective constituents.
4. Other organic sources, includes all Biogas sources other than landfill and dairy manure, including but not limited to, a sewage treatment plant or wastewater plant ("Publicly Owned Treatment Works" or "POTW").
5. The Lower and Upper Action Levels will be reviewed in the next update proceeding.
6. Testing requirement will be the stricter of the stated Renewable Gas values or other tariff requirements.
7. The Interconnector that meets this Rule's Section K.4.b certification requirements shall have reduced siloxanes testing requirements. Utility, at its discretion and at its own cost, may still test pursuant to Utility's applicable tariff rules. If the Utility test results show the siloxane levels exceed the Lower Action Level, the full siloxane testing requirements will apply as described in this Rule.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6096
 DECISION NO. D22-12-057

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Feb 17, 2023
 EFFECTIVE Feb 17, 2023
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

RULES (continued)

45	Standard Renewable Gas Interconnection 58043-G,58044-G,58045-G,58046-G 58047-G,60519-G,60520-G,60521-G,60522-G,60523-G 58053-G,58054-G,58055-G,58056-G,58057-G,58058-G 58059-G,58060-G,58061-G,58062-G,58480-G,58481-G 58482-G,58066-G,58067-G,58068-G,59478-G,60524-G 58071-G,58072-G,58073-G,58725-G,58726-G,58076-G 58077-G,58078-G,58079-G,58080-G,58081-G,58082-G 58083-G
----	---

T
T

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6096
 DECISION NO. D22-12-057

ISSUED BY

Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Feb 17, 2023
 EFFECTIVE Feb 17, 2023
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G
Table of Contents--General and Preliminary Statement ...	60526-G,59839-G,60315-G,60316-G,60361-G
Table of Contents--Service Area Maps and Descriptions	53356-G
Table of Contents--Rate Schedules	60516-G,60517-G,60494-G
Table of Contents--List of Cities and Communities Served	59887-G
Table of Contents--List of Contracts and Deviations	59887-G
Table of Contents--Rules	59852-G,59004-G,60525-G
Table of Contents--Sample Forms	59806-G,59508-G,59509-G,54745-G,59921-G,59343-G

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G
Part II Summary of Rates and Charges	60499-G,60500-G,60501-G,59400-G,59401-G,60502-G 60461-G,60404-G,60405-G,59372-G,60470-G,60471-G,60472-G,59406-G
Part III Cost Allocation and Revenue Requirement	59407-G,57355-G,59408-G
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	52939-G,59747-G
Purchased Gas Account (PGA)	59133-G,59134-G
Core Fixed Cost Account (CFCA)	57357-G,57977-G,57637-G,57978-G,57639-G
Noncore Fixed Cost Account (NFCA)	57360-G,55693-G,57361-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	57362-G,57363-G
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	56828-G,56829-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	56830-G,56831-G
Research Development and Demonstration Surcharge Account (RDDGSA)	40888-G
Demand Side Management Balancing Account (DSMBA)	58527-G,58528-G,58529-G
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G
Integrated Transmission Balancing Account (ITBA)	57979-G,57641-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6096
 DECISION NO. D22-12-057

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Feb 17, 2023
 EFFECTIVE Feb 17, 2023
 RESOLUTION NO. _____