

**PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



February 27, 2023

Southern California Gas Company  
Advice Letter: 6088-G

Joseph Mock  
Director Regulatory Affairs  
Southern California Gas Company  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**Subject: Staff Disposition of Southern California Gas Company's Advice Letter  
Transportation Rate Update Effective March 1, 2023, Pursuant to Core  
Fixed Cost Account True-Up Mechanism**

Dear Joseph Mock:

Southern California Gas Company (SoCalGas) Advice Letter (AL) 6088-G to implement the Fixed Cost Account (CFCA) True-Up Mechanism which results in rate reduction to SoCalGas' core (including residential and small commercial) customers is approved, effective March 1, 2023.

The March 1 effective date deviates from the Commission Decision 16-10-004 true-up mechanism's April 1 effective date to amortize in rates the CFCA balance greater than 10 percent of the total amount of the authorized margin recorded in the CFCA for the last four months of the year. The accelerated effective date is granted to provide rate relief to core ratepayers and to mitigate the high prices of natural gas commodity services. This disposition letter approves the rate revisions presented in SoCalGas's Advice Letter 6088-G with tariff changes necessary to implement the Fixed Cost Account True-Up Mechanism.

### **Background**

On January 27, 2023, SoCalGas submitted AL 6088 proposing to implement the true-up mechanism described in Section 9 of the SoCalGas's Preliminary Statement Part V Balancing Accounts CFCA,<sup>1</sup> to be effective March 1, 2023, as opposed to the April 2023, providing rate relief earlier than required and during a period when customer bills will still be elevated.

Each year on or before October 15th, SoCalGas submits a Tier 2 Advice Letter revising its rates to incorporate the projected year-end regulatory account balances in transportation rates effective January 1st of the following year. D.16-10-004 adopted a true-up mechanism to amortize in rates the additional unamortized over- or under-collection that remains in the CFCA. The decision authorizes SoCalGas a rate trigger mechanism<sup>2</sup> to determine whether a true-up of rates will be made for the

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<sup>1</sup> [GAS\\_G-PRELIM\\_CFCA.pdf \(socalgas.com\)](#)

<sup>2</sup> D.16-10-004 at A-8.

unamortized portion of the CFCA balance that accrues between the October submission and the end of the year.

- If the unamortized portion of the CFCA balance is greater than 10% of the total amount of the authorized margin recorded in the CFCA for the last four months of the year at SoCalGas, then SoCalGas will file an advice letter proposing to update rates for the unamortized portion of the CFCA balance.
- SoCalGas will file a Tier 2 Advice Letter by February 28th in the following year requesting the rate update to be effective April 1. Rates will be updated to reflect recovery or refund of the unamortized portion of the CFCA balance over the remaining nine months of the year.

## Discussion and Disposition

In SoCalGas October annual Gas True-up AL 6045, SoCalGas projected an under-collected year-end balance in its CFCA of \$118.766 million. As of December 31, 2022, the actual balance in SoCalGas's CFCA was \$8.414 million under-collected. In the last four months of 2022 (September through December), the authorized margin in the CFCA was \$867.650 million. The difference between SoCalGas's projected year-end balance and actual year-end balance of \$110.352 million exceeded 10% of the authorized margin for the last four months of 2022, or \$86.765 million. Accordingly, SoCalGas's CFCA mechanism was triggered, requiring SoCalGas to refund the unamortized portion of the CFCA balance.

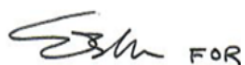
This AL implementation reflects a decrease in revenue requirement of \$134.6 million<sup>3</sup> for SoCalGas total core customers, which results in gas transportation rate reduction of 3.4% and 6% for residential and commercial & residential customers. respectively.

No parties protested AL 6088.

Energy Division approves SoCalGas's proposal to implement Advice Letter 6088-G to be effective March 1, 2023. Moving the effective date of the CFCA described above from April 1, 2023, to March 1, 2023, provides rate relief earlier and during a period when customer bills will be high.

Please contact Gelila Berhane at 415-703-1572 or [Gelila.Berhane@cpuc.ca.gov](mailto:Gelila.Berhane@cpuc.ca.gov) for any questions.

Sincerely,



Leuwam Tesfai

Deputy Executive Director for Energy and Climate Policy/ Director of Energy Division

cc: Simon Baker, Energy Division, CPUC ([Simon.Baker@cpuc.ca.gov](mailto:Simon.Baker@cpuc.ca.gov))  
Bruce Kaneshiro, Energy Division, CPUC ([Bruce.Kaneshiro@cpuc.ca.gov](mailto:Bruce.Kaneshiro@cpuc.ca.gov))  
Elizabeth La Cour, Energy Division, CPUC ([Elizabeth.LaCour@cpuc.ca.gov](mailto:Elizabeth.LaCour@cpuc.ca.gov))  
Gelila Berhane, Energy Division, CPUC ([Gelila.Berhane@cpuc.ca.gov](mailto:Gelila.Berhane@cpuc.ca.gov))  
Gary Lenart, SoCalGas ([GLenart@socalgas.com](mailto:GLenart@socalgas.com))

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<sup>3</sup> The difference between SoCalGas's projected year-end balance and actual year-end balance of \$110.352 million exceeded 10% of the authorized margin for the last four months of 2022, or \$86.765 million.



**Joseph Mock**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.3718  
Fax: 213.244.4957  
[JMock@socalgas.com](mailto:JMock@socalgas.com)

January 27, 2023

Advice No. 6088  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Transportation Rate Update Effective March 1, 2023 Pursuant to Core Fixed Cost Account True-Up Mechanism**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This submittal is being made in compliance with SoCalGas's Preliminary Statement Part V – Balancing Accounts – Core Fixed Cost Account (CFCA), to implement the true-up mechanism described in Section 9 of the CFCA. Given the rate reduction being requested in this Advice Letter, coupled with historically high prices for natural gas commodity services, SoCalGas requests approval to implement this rate reduction on March 1, 2023, as opposed to April 1, 2023, which is the date otherwise required by its CFCA.

**Background**

Each year on or before October 15<sup>th</sup>, SoCalGas submits a Tier 2 Advice Letter (AL) revising its rates to incorporate the projected year-end regulatory account balances in transportation rates effective January 1<sup>st</sup> of the following year. This structure was most recently reaffirmed by Decision (D.) 20-02-045. Pursuant to this decision, on October 17, 2022, SoCalGas submitted AL 6045, its Annual Regulatory Account Balance Update for Rates Effective January 1, 2023.

Following CPUC D.16-10-004, SoCalGas added a true-up mechanism to its CFCA. The mechanism authorizes SoCalGas the following rate trigger mechanism to determine whether a true-up of rates will be made for the unamortized portion of the CFCA balance that accrues between the October submission and the end of the year:

- SoCalGas will total the authorized margin recorded in the CFCA for the last four months of the year and compare 10% of the total amount to the unamortized portion of the CFCA balance.
- If the unamortized portion of the CFCA balance is greater than 10% of the total amount SoCalGas will submit an advice letter proposing to update rates for the unamortized portion of the CFCA balance.
- SoCalGas will submit a Tier 2 advice letter by February 28th of the following year requesting the rate update to be effective April 1. Rates will be updated to reflect recovery or refund of the unamortized portion of the CFCA balance over the remaining nine months of the year.

### Discussion

In AL 6045, SoCalGas projected a year-end balance in its CFCA of \$118.766 million undercollected. As of December 31, 2022, the actual balance in SoCalGas's CFCA was \$8.414 million undercollected. In the last four months of 2022 (September through December), the authorized margin in the CFCA was \$867.650 million. The difference between SoCalGas's projected year-end balance and actual year-end balance of \$110.352 million therefore exceeded 10% of the authorized margin for the last four months of 2022, or \$86.765 million. Accordingly, SoCalGas's CFCA mechanism has triggered, and SoCalGas will refund the unamortized portion of the CFCA balance. The following table depicts the trigger calculation.

|   |                  |           | CFCA (total<br>Amounts in \$<br>(exclude FF&U)) |
|---|------------------|-----------|---|
| Total Authorized Margin for September to December 2022            | (a)              | \$        | 867,650,124                                     |
| Threshold = 10% of Total Authorized Margin                        | (b) = (a) / 10   | \$        | 86,765,012                                      |
| CFCA Balance at December 31, 2022                                 | (c)              | \$        | 8,414,267                                       |
| CFCA Authorized Amortization in 2023 rates                        | (d)              | \$        | 118,766,193                                     |
| Unamortized portion of CFCA Balance                               | (e) = (d) - (c)  | \$        | 110,351,926                                     |
| Unamortized portion of CFCA balance in excess of Threshold        | (f) = (e) - (b)  | \$        | 23,586,914                                      |
| <b>Result = Required decrease in CFCA Authorized Amortization</b> | <b>(g) = (e)</b> | <b>\$</b> | <b>110,351,926</b>                              |

As noted previously, natural gas commodity prices are at historically high levels. Recently, the CPUC issued a proposed decision in R.14-03-003 which recognizes the impacts of these gas prices on customers, and as a result, moves the annual California Climate Credit from its standard April distribution to February to provide immediate rate relief to customers. While the reductions in customer bills would be significantly smaller than the impact provided by accelerating the California Climate Credit, SoCalGas likewise proposes to accelerate return of the unamortized portion of

the CFCA described above from April 1, 2023 to March 1, 2023, providing rate relief earlier than required and during a period when customer bills will still be elevated. SoCalGas does not believe any customer would be harmed by this request.

Assuming the CPUC grants SoCalGas's proposal, the following table depicts the current and proposed amortizations for the CFCA, by sub-account. The new amortizations have been extrapolated to reflect the return of the unamortized portion over the period of 10 months remaining in 2023 as opposed to the standard 12-month amortization period. Finally, the second table provides the revenue requirement impact by class of service.

|                                | Amortization as of<br>January 1, 2023<br>\$ thousand | Amortization as of<br>March 1, 2023<br>\$ thousand |
|--------------------------------|--|--|
| CFCA – Total                   | \$118,766  | (\$13,656)   |
| CFCA – non - NGV<br>Subaccount | \$119,899  | (\$12,278)   |
| CFCA –NGV Subaccount           | (\$1,133)  | (\$1,378)  |

| <u>Class of Service</u>                                   | <u>Applicable<br/>Rate Schedules</u>                               | <u>Net M\$ (with FF&amp;U)<br/>Increase/(Decrease)</u> |
|---|--|--|
| Core  | GR, GS, GM, GO-AC,<br>G-NGVR, GL, G-10, G-AC,<br>G-EN, G-NGV ..... | (\$134.6)  |
| Noncore   | GT-NC, GT-TLS .....  | \$0  |
| Backbone Transportation<br>Service (BTS) & Other Services | G-BTS .....  | \$0  |
| TOTAL <sup>1</sup>  |  | (\$134.6)  |

### **Protest**

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is February 16, 2023. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

<sup>1</sup> *Id.*

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart  
Regulatory Tariff Manager  
E-mail: [GLenart@socalgas.com](mailto:GLenart@socalgas.com)  
E-mail: [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

### **Effective Date**

SoCalGas believes that this submittal is subject to Energy Division disposition, and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. Therefore, SoCalGas respectfully requests that this submittal be approved effective March 1, 2023, which is more than 30 calendar days after the date submitted.

### **Notice**

A copy of this advice letter is being sent to SoCalGas's GO 96-B service list and the Commission's service list in A.18-07-024. Address change requests to the GO 96-B service list should be directed by electronic mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

*/s/ Joseph Mock*  
Joseph Mock  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:



ATTACHMENT A  
Advice No. 6088

| Cal. P.U.C.<br>Sheet No. | Title of Sheet  | Cancelling Cal.<br>P.U.C. Sheet No. |
|--------------------------|---|-------------------------------------|
| Revised 60440-G          | PRELIMINARY STATEMENT, PART II,<br>SUMMARY OF RATES AND CHARGES, Sheet<br>1   | Revised 60410-G                     |
| Revised 60441-G          | PRELIMINARY STATEMENT, PART II,<br>SUMMARY OF RATES AND CHARGES, Sheet<br>2   | Revised 60411-G                     |
| Revised 60442-G          | PRELIMINARY STATEMENT, PART II,<br>SUMMARY OF RATES AND CHARGES, Sheet<br>3   | Revised 60412-G                     |
| Revised 60443-G          | PRELIMINARY STATEMENT, PART II,<br>SUMMARY OF RATES AND CHARGES, Sheet<br>11  | Revised 60375-G                     |
| Revised 60444-G          | PRELIMINARY STATEMENT, PART II,<br>SUMMARY OF RATES AND CHARGES, Sheet<br>12  | Revised 60376-G                     |
| Revised 60445-G          | PRELIMINARY STATEMENT, PART II,<br>SUMMARY OF RATES AND CHARGES, Sheet<br>13  | Revised 60377-G                     |
| Revised 60446-G          | Schedule No. GR, RESIDENTIAL SERVICE,<br>(Includes GR, GR-C and GT-R Rates), Sheet 1  | Revised 60414-G                     |
| Revised 60447-G          | Schedule No. GS, SUBMETERED MULTI-<br>FAMILY SERVICE, (Includes GS, GS-C and GT-<br>S Rates), Sheet 2   | Revised 60415-G                     |
| Revised 60448-G          | Schedule No. GM, MULTI-FAMILY SERVICE,<br>(Includes GM-E, GM-C, GM-EC, GM-CC, GT-<br>ME, GT-MC and all GMB Rates), Sheet 2                          | Revised 60416-G                     |
| Revised 60449-G          | Schedule No. GM, MULTI-FAMILY SERVICE,<br>(Includes GM-E, GM-C, GM-EC, GM-CC, GT-<br>ME, GT-MC and all GMB Rates), Sheet 3                          | Revised 60417-G                     |
| Revised 60450-G          | SCHEDULE NO. GO-AC, OPTIONAL RATES<br>FOR CUSTOMERS PURCHASING NEW GAS,<br>AIR CONDITIONING EQUIPMENT (Includes<br>GO-AC and GTO-AC Rates), Sheet 1 | Revised 60382-G                     |
| Revised 60451-G          | Schedule No. G-NGVR, NATURAL GAS<br>SERVICE FOR HOME REFUELING OF<br>MOTOR VEHICLES, (Includes G-NGVR, G-<br>NGVRC and GT-NGVR Rates), Sheet 1      | Revised 60418-G                     |
| Revised 60452-G          | Schedule No. GL, STREET AND OUTDOOR<br>LIGHTING, NATURAL GAS SERVICE, Sheet 1   | Revised 60384-G                     |
| Revised 60453-G          | Schedule No. G-10, CORE COMMERCIAL AND<br>INDUSTRIAL SERVICE, (Includes GN-10, GN-<br>10C and GT-10 Rates), Sheet 2                                 | Revised 60419-G                     |

ATTACHMENT A  
Advice No. 6088

| Cal. P.U.C.<br>Sheet No. | Title of Sheet   | Cancelling Cal.<br>P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| Revised 60454-G          | Schedule No. G-AC, CORE AIR<br>CONDITIONING SERVICE FOR<br>COMMERCIAL AND INDUSTRIAL, (Includes<br>G-AC, G-ACC and GT-AC Rates), Sheet 1 | Revised 60420-G                     |
| Revised 60455-G          | Schedule No. G-NGV, NATURAL GAS<br>SERVICE FOR MOTOR VEHICLES, (Includes<br>G-NGU, G-NGUC, G-NGC and GT-NGU Rates),<br>Sheet 1           | Revised 60422-G                     |
| Revised 60456-G          | Schedule No. G-NGV, NATURAL GAS<br>SERVICE FOR MOTOR VEHICLES, (Includes<br>G-NGU, G-NGUC, G-NGC and GT-NGU Rates),<br>Sheet 2           | Revised 60423-G                     |
| Revised 60457-G          | Schedule No. GO-CEG, OPTIONAL CORE<br>ELECTRIC GENERATION SERVICE, (Includes<br>GO-CEG, GO-CEGC, AND GTO-CEG Rates),<br>Sheet 2          | Revised 60424-G                     |
| Revised 60458-G          | TABLE OF CONTENTS, Sheet 1   | Revised 60427-G                     |
| Revised 60459-G          | TABLE OF CONTENTS, Sheet 1   | Revised 60439-G                     |

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

|                          | Baseline<br><u>Usage</u> | Non-Baseline<br><u>Usage</u> | Customer Charge<br><u>per meter, per day</u> |     |
|--------------------------|--------------------------|------------------------------|--|-----|
| GR <sup>1/</sup> .....   | 431.282¢                 | 475.814¢                     | 16.438¢                                      | R,R |
| GR-C <sup>2/</sup> ..... | 567.225¢                 | 611.757¢                     | 16.438¢                                      | R,R |
| GT-R .....               | 86.390¢                  | 130.922¢                     | 16.438¢                                      | R,R |

Schedule GS (Includes GS, GS-C and GT-S Rates)

|                          |          |          |         |     |
|--------------------------|----------|----------|---------|-----|
| GS <sup>1/</sup> .....   | 431.282¢ | 475.814¢ | 16.438¢ | R,R |
| GS-C <sup>2/</sup> ..... | 567.225¢ | 611.757¢ | 16.438¢ | R,R |
| GT-S .....               | 86.390¢  | 130.922¢ | 16.438¢ | R,R |

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

|                            |          |          |          |     |
|----------------------------|----------|----------|----------|-----|
| GM-E <sup>1/</sup> .....   | 431.282¢ | 475.814¢ | 16.438¢  | R,R |
| GM-C <sup>1/</sup> .....   | N/A      | 475.814¢ | 16.438¢  | R   |
| GM-EC <sup>2/</sup> .....  | 567.225¢ | 611.757¢ | 16.438¢  | R,R |
| GM-CC <sup>2/</sup> .....  | N/A      | 611.757¢ | 16.438¢  | R   |
| GT-ME .....                | 86.390¢  | 130.922¢ | 16.438¢  | R,R |
| GT-MC .....                | N/A      | 130.922¢ | 16.438¢  | R   |
| GM-BE <sup>1/</sup> .....  | 397.181¢ | 421.686¢ | \$19.792 | R,I |
| GM-BC <sup>1/</sup> .....  | N/A      | 421.686¢ | \$19.792 | I   |
| GM-BEC <sup>2/</sup> ..... | 533.124¢ | 557.629¢ | \$19.792 | R,I |
| GM-BCC <sup>2/</sup> ..... | N/A      | 557.629¢ | \$19.792 | I   |
| GT-MBE .....               | 52.289¢  | 76.794¢  | \$19.792 | R,I |
| GT-MBC .....               | N/A      | 76.794¢  | \$19.792 | I   |

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 344.892¢/therm which includes the core brokerage fee.

<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 480.835¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6088  
 DECISION NO. 20-02-045  
 16-10-004

ISSUED BY  
**Dan Skopec**  
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Jan 27, 2023  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

|                             | All<br>Usage | Customer Charge<br>per meter, per day |   |
|-----------------------------|--------------|---------------------------------------|---|
| G-NGVR <sup>1/</sup> .....  | 396.601¢     | 32.877¢                               | R |
| G-NGVRC <sup>2/</sup> ..... | 532.544¢     | 32.877¢                               | R |
| GT-NGVR .....               | 51.709¢      | 32.877¢                               | R |

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 <sup>3/</sup> (Includes GN-10, GN-10C and GT-10 Rates)

|                            | <u>Tier I</u> | <u>Tier II</u> | <u>Tier III</u> |       |
|----------------------------|---------------|----------------|-----------------|-------|
| GN-10 <sup>1/</sup> .....  | 451.616¢      | 404.938¢       | 373.640¢        | R,R,R |
| GN-10C <sup>2/</sup> ..... | 587.559¢      | 540.881¢       | 509.583¢        | R,R,R |
| GT-10 .....                | 106.724¢      | 60.046¢        | 28.748¢         | R,R,R |

Customer Charge  
 Per meter, per day:

|  |           |
|--|-----------|
| All customers except<br>"Space Heating Only" | 49.315¢   |
| "Space Heating Only" customers:              |           |
| Beginning Dec. 1 through Mar. 31             | \$1.48760 |
| Beginning Apr. 1 through Nov. 30             | None      |

<sup>1/</sup> The core procurement charge as set forth in Schedule No. G-CP is 344.892¢/therm which includes the core brokerage fee.

<sup>2/</sup> The cross-over rate as set forth in Schedule No. G-CP is 480.835¢/therm which includes the core brokerage fee.

<sup>3/</sup> Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6088  
 DECISION NO. 20-02-045  
 2S14 16-10-004

ISSUED BY  
**Dan Skopec**  
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Jan 27, 2023  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

|  |          |   |
|--|----------|---|
| G-AC <sup>1/</sup> : rate per therm .....  | 370.262¢ | R |
| G-ACC <sup>2/</sup> : rate per therm ..... | 506.205¢ | R |
| GT-AC: rate per therm .....                | 25.370¢  | R |
| Customer Charge: \$150/month               |          |   |

Schedule G-EN

|  |          |  |
|--|----------|--|
| G-EN <sup>1/</sup> : rate per therm .....  | 366.039¢ |  |
| G-ENC <sup>2/</sup> : rate per therm ..... | 501.982¢ |  |
| GT-EN: rate per therm .....                | 21.147¢  |  |
| Customer Charge: \$50/month                |          |  |

Schedule G-NGV

|   |          |   |
|---|----------|---|
| G-NGU <sup>1/</sup> : rate per therm .....  | 375.736¢ | R |
| G-NGUC <sup>2/</sup> : rate per therm .....   | 511.679¢ | R |
| G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel<br>Standard (LCFS) Rate Credit, compressed per therm ..... | 437.364¢ | R |
| G-NGUC plus G-NGC Compression Surcharge and LCFS Rate<br>Credit, compressed per therm .....                           | 573.307¢ | R |
| GT-NGU .....  | 30.844¢  | R |
| P-1 Customer Charge: \$13/month   |          |   |
| P-2A Customer Charge: \$65/month  |          |   |

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

|                         |       |
|-------------------------|-------|
| Customer Charge:        |       |
| GT-3NC: Per month ..... | \$350 |

Transportation Charges: (per therm)

|  |         |
|--|---------|
| GT-3NC:                                |         |
| Tier I 0 - 20,833 Therms .....         | 42.488¢ |
| Tier II 20,834 - 83,333 Therms .....   | 30.833¢ |
| Tier III 83,334 - 166,667 Therms ..... | 23.377¢ |
| Tier IV Over 166,667 Therms .....      | 18.048¢ |

Enhanced Oil Recovery (GT-4NC)

|                             |             |
|-----------------------------|-------------|
| Transportation Charge ..... | 25.263¢     |
| Customer Charge: .....      | \$500/month |

(Continued)

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 ADVICE LETTER NO. 6088  
 DECISION NO. 20-02-045  
 3S14 16-10-004

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 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

|  |          |   |
|--|----------|---|
| Base Margin                            | 89.740¢  |   |
| Other Operating Costs and Revenues     | 17.087¢  |   |
| Regulatory Account Amortization        | 6.849¢   |   |
| EOR Revenue allocated to Other Classes | (0.805¢) | R |
| EOR Costs allocated to Other Classes   | 0.494¢   |   |
| Gas Engine Rate Cap Adjustment         | 0.402¢   | R |
| Sempra-Wide Adjustment (NGV Only)      | 0.000¢   |   |
| Procurement Rate (w/o Brokerage Fee)   | 344.682¢ |   |
| Core Brokerage Fee Adjustment          | 0.210¢   |   |
|  | -----    |   |
| Total Costs                            | 458.659¢ | R |

Non-Residential - Commercial/Industrial

Charge  
(per therm)

|  |          |   |
|--|----------|---|
| Base Margin                            | 42.947¢  |   |
| Other Operating Costs and Revenues     | 15.108¢  |   |
| Regulatory Account Amortization        | 4.407¢   |   |
| EOR Revenue allocated to Other Classes | (0.385¢) | R |
| EOR Costs allocated to Other Classes   | 0.237¢   |   |
| Gas Engine Rate Cap Adjustment         | 0.192¢   | R |
| Sempra-Wide Adjustment (NGV Only)      | 0.000¢   |   |
| Procurement Rate (w/o Brokerage Fee)   | 344.682¢ |   |
| Core Brokerage Fee Adjustment          | 0.210¢   |   |
|  | -----    |   |
| Total Costs                            | 407.398¢ | R |

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6088  
 DECISION NO. 20-02-045  
 16-10-004

11S11

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge  
(per therm)

|  |          |  |
|--|----------|--|
| Base Margin                            | 13.566¢  |  |
| Other Operating Costs and Revenues     | 13.605¢  |  |
| Regulatory Account Amortization        | 1.644¢   |  |
| EOR Revenue allocated to Other Classes | (0.122¢) |  |
| EOR Costs allocated to Other Classes   | 0.075¢   |  |
| Gas Engine Rate Cap Adjustment         | 0.061¢   |  |
| Sempra-Wide Adjustment (NGV Only)      | 0.000¢   |  |
| Procurement Rate (w/o Brokerage Fee)   | 344.682¢ |  |
| Core Brokerage Fee Adjustment          | 0.210¢   |  |
|  | -----    |  |
| Total Costs                            | 373.721¢ |  |

R  
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R

Non-Residential - Gas Engine

Charge  
(per therm)

|  |           |  |
|--|-----------|--|
| Base Margin                            | 56.568¢   |  |
| Other Operating Costs and Revenues     | 14.705¢   |  |
| Regulatory Account Amortization        | 3.392¢    |  |
| EOR Revenue allocated to Other Classes | (0.507¢)  |  |
| EOR Costs allocated to Other Classes   | 0.312¢    |  |
| Gas Engine Rate Cap Adjustment         | (51.410¢) |  |
| Sempra-Wide Adjustment (NGV Only)      | 0.000¢    |  |
| Procurement Rate (w/o Brokerage Fee)   | 344.682¢  |  |
| Core Brokerage Fee Adjustment          | 0.210¢    |  |
|  | -----     |  |
| Total Costs                            | 367.952¢  |  |

R  
R

(Continued)

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

|  | <u>Charge</u><br>(per therm) |
|--|------------------------------|
| Base Margin                            | 16.071¢                      |
| Other Operating Costs and Revenues     | 13.759¢                      |
| Regulatory Account Amortization        | 1.405¢                       |
| EOR Revenue allocated to Other Classes | (0.144¢)                     |
| EOR Costs allocated to Other Classes   | 0.089¢                       |
| Gas Engine Rate Cap Adjustment         | 0.072¢                       |
| Sempra-Wide Adjustment (NGV Only)      | 1.316¢                       |
| Procurement Rate (w/o Brokerage Fee)   | 344.682¢                     |
| Core Brokerage Fee Adjustment          | 0.210¢                       |
|  | -----                        |
| Total Costs                            | 377.460¢                     |

R  
R  
R  
I  
R

NON-CORE

Commercial/Industrial - Distribution

|  | <u>Charge</u><br>(per therm) |
|--|------------------------------|
| Base Margin                            | 9.790¢                       |
| Other Operating Costs and Revenues     | 6.690¢                       |
| Regulatory Account Amortization        | 3.195¢                       |
| EOR Revenue allocated to Other Classes | (0.088¢)                     |
| EOR Costs allocated to Other Classes   | 0.054¢                       |
|  | -----                        |
| Total Transportation Related Costs     | 19.641¢                      |

Distribution Electric Generation

|   | <u>Charge</u><br>(per therm) |
|---|------------------------------|
| Base Margin                             | 9.783¢                       |
| Other Operating Costs and Revenues      | 5.554¢                       |
| Regulatory Account Amortization         | 3.230¢                       |
| EOR Revenue allocated to Other Classes  | (0.088¢)                     |
| EOR Costs allocated to Other Classes    | 0.054¢                       |
| Sempra-Wide Common Adjustment (EG Only) | 0.088¢                       |
|   | -----                        |
| Total Transportation Related Costs      | 18.621¢                      |

(Continued)

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 RESOLUTION NO. \_\_\_\_\_



Schedule No. GR  
RESIDENTIAL SERVICE  
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

|  | <u>GR</u> | <u>GR-C</u> | <u>GT-R</u> |
|--|-----------|-------------|-------------|
| <u>Customer Charge</u> , per meter per day:..... | 16.438¢   | 16.438¢     | 16.438¢     |

|   |         |         |         |
|---|---------|---------|---------|
| For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 <sup>1/</sup> : ..... | 33.149¢ | 33.149¢ | 33.149¢ |
|---|---------|---------|---------|

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

|   |          |          |         |
|---|----------|----------|---------|
| Procurement Charge: <sup>2/</sup> ..... | 344.892¢ | 480.835¢ | N/A     |
| <u>Transmission Charge</u> : .....      | 86.390¢  | 86.390¢  | 86.390¢ |
| <u>Total Baseline Charge</u> : .....    | 431.282¢ | 567.225¢ | 86.390¢ |

RRR  
RRR

Non-Baseline Rate, per therm (usage in excess of baseline usage):

|  |          |          |          |
|--|----------|----------|----------|
| Procurement Charge: <sup>2/</sup> .....  | 344.892¢ | 480.835¢ | N/A      |
| <u>Transmission Charge</u> : .....       | 130.922¢ | 130.922¢ | 130.922¢ |
| <u>Total Non-Baseline Charge</u> : ..... | 475.814¢ | 611.757¢ | 130.922¢ |

RRR  
RRR

<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

(Continued)

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 SUBMITTED Jan 27, 2023  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GS  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C and GT-S Rates)

Sheet 2

(Continued)

RATES (Continued)

|  | <u>GS</u>       | <u>GS-C</u>     | <u>GT-S</u>     |     |
|--|-----------------|-----------------|-----------------|-----|
| <u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4): |                 |                 |                 |     |
| Procurement Charge: <sup>2/</sup> .....  | 344.892¢        | 480.835¢        | N/A             |     |
| <u>Transmission Charge</u> : .....   | <u>86.390¢</u>  | <u>86.390¢</u>  | <u>86.390¢</u>  | RRR |
| Total Baseline Charge: .....   | 431.282¢        | 567.225¢        | 86.390¢         | RRR |
| <br><u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):            |                 |                 |                 |     |
| Procurement Charge: <sup>2/</sup> .....  | 344.892¢        | 480.835¢        | N/A             |     |
| <u>Transmission Charge</u> : .....   | <u>130.922¢</u> | <u>130.922¢</u> | <u>130.922¢</u> | RRR |
| Total Non-Baseline Charge: .....   | 475.814¢        | 611.757¢        | 130.922¢        | RRR |

Submetering Credit

A daily submetering credit of 37.578¢ shall be applicable for each CARE qualified residential unit and 34.290¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6088  
 DECISION NO. 20-02-045  
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 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

|  |                |                  |
|--|----------------|------------------|
|  | <u>GM/GT-M</u> | <u>GMB/GT-MB</u> |
| <u>Customer Charge</u> , per meter, per day: ..... | 16.438¢        | \$19.792         |

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30<sup>1/</sup>: ..... 33.149¢

GM

|   |                |                            |                |     |
|---|----------------|----------------------------|----------------|-----|
|   | <u>GM-E</u>    | <u>GM-EC</u> <sup>3/</sup> | <u>GT-ME</u>   |     |
| <u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4): |                |                            |                |     |
| Procurement Charge: <sup>2/</sup> .....   | 344.892¢       | 480.835¢                   | N/A            |     |
| <u>Transmission Charge</u> : .....  | <u>86.390¢</u> | <u>86.390¢</u>             | <u>86.390¢</u> | RRR |
| Total Baseline Charge (all usage): .....  | 431.282¢       | 567.225¢                   | 86.390¢        | RRR |

|   |                 |                 |                 |     |
|---|-----------------|-----------------|-----------------|-----|
| <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage): |                 |                 |                 |     |
| Procurement Charge: <sup>2/</sup> .....                                   | 344.892¢        | 480.835¢        | N/A             |     |
| <u>Transmission Charge</u> : .....  | <u>130.922¢</u> | <u>130.922¢</u> | <u>130.922¢</u> | RRR |
| Total Non Baseline Charge (all usage): .....                              | 475.814¢        | 611.757¢        | 130.922¢        | RRR |

|   |                 |                            |                 |     |
|---|-----------------|----------------------------|-----------------|-----|
|   | <u>GM-C</u>     | <u>GM-CC</u> <sup>3/</sup> | <u>GT-MC</u>    |     |
| <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage): |                 |                            |                 |     |
| Procurement Charge: <sup>2/</sup> .....                                   | 344.892¢        | 480.835¢                   | N/A             |     |
| <u>Transmission Charge</u> : .....  | <u>130.922¢</u> | <u>130.922¢</u>            | <u>130.922¢</u> | RRR |
| Total Non Baseline Charge (all usage): .....                              | 475.814¢        | 611.757¢                   | 130.922¢        | RRR |

<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.  
 (Footnotes continue next page.)

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Schedule No. GM  
**MULTI-FAMILY SERVICE**

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

|   | <u>GM-BE</u>   | <u>GM-BEC</u> <sup>3/</sup> | <u>GT-MBE</u>  |       |
|---|----------------|-----------------------------|----------------|-------|
| <u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4): |                |                             |                |       |
| Procurement Charge: <sup>2/</sup> .....   | 344.892¢       | 480.835¢                    | N/A            |       |
| <u>Transmission Charge</u> : .....  | <u>52.289¢</u> | <u>52.289¢</u>              | <u>52.289¢</u> | RRR   |
| Total Baseline Charge (all usage): .....  | 397.181¢       | 533.124¢                    | 52.289¢        | RRR   |
| <br><u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):             |                |                             |                |       |
| Procurement Charge: <sup>2/</sup> .....   | 344.892¢       | 480.835¢                    | N/A            |       |
| <u>Transmission Charge</u> : .....  | <u>76.794¢</u> | <u>76.794¢</u>              | <u>76.794¢</u> | I,I,I |
| Total Non-Baseline Charge (all usage): .....  | 421.686¢       | 557.629¢                    | 76.794¢        | I,I,I |
| <br><u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):             |                |                             |                |       |
| Procurement Charge: <sup>2/</sup> .....   | 344.892¢       | 480.835¢                    | N/A            |       |
| <u>Transmission Charge</u> : .....  | <u>76.794¢</u> | <u>76.794¢</u>              | <u>76.794¢</u> | I,I,I |
| Total Non-Baseline Charge (all usage): .....  | 421.686¢       | 557.629¢                    | 76.794¢        | I,I,I |

Cap-and-Trade Cost Exemption ..... (10.362¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.  
<sup>3/</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS  
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

|  | <u>GO-AC</u>    | <u>GTO-AC</u>   |     |
|--|-----------------|-----------------|-----|
| <u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....                    | 16.438¢         | 16.438¢         |     |
| <u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3): |                 |                 |     |
| <u>Procurement Charge</u> : <sup>2/</sup> .....                                    | 344.892¢        | N/A             |     |
| <u>Transmission Charge</u> : .....   | <u>86.390¢</u>  | <u>86.390¢</u>  | R,R |
| <u>Total Baseline Charge</u> : .....   | 431.282¢        | 86.390¢         | R,R |
| <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):          |                 |                 |     |
| <u>Procurement Charge</u> : <sup>2/</sup> .....                                    | 344.892¢        | N/A             |     |
| <u>Transmission Charge</u> : .....   | <u>130.922¢</u> | <u>130.922¢</u> | R,R |
| <u>Total Non-Baseline Charge</u> : .....   | 475.814¢        | 130.922¢        | R,R |

<sup>1/</sup> The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

|  | <u>G-NGVR</u>  | <u>G-NGVRC</u> | <u>GT-NGVR</u> |
|--|----------------|----------------|----------------|
| <u>Customer Charge</u> , per meter per day ..... | 32.877¢        | 32.877¢        | 32.877¢        |
| <u>Rate</u> , per therm                          |                |                |                |
| Procurement Charge <sup>1/</sup> .....           | 344.892¢       | 480.835¢       | N/A            |
| <u>Transmission Charge</u> .....                 | <u>51.709¢</u> | <u>51.709¢</u> | <u>51.709¢</u> |
| Commodity Charge .....                           | 396.601¢       | 532.544¢       | 51.709¢        |

RRR  
RRR

<sup>1/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

| <u>Hourly Lamp Rating in Cu.Ft.</u>   | <u>Charge</u><br><u>Per Lamp Per Month</u><br>( <u>\$</u> ) |
|---|---|
| 1.99 cu.ft. per hr. or less .....   | 60.59   |
| 2.00 - 2.49 cu.ft. per hr .....   | 68.64   |
| 2.50 - 2.99 cu.ft. per hr .....   | 83.89   |
| 3.00 - 3.99 cu.ft. per hr .....   | 106.77  |
| 4.00 - 4.99 cu.ft. per hr .....   | 137.28  |
| 5.00 - 7.49 cu.ft. per hr .....   | 190.66  |
| 7.50 - 10.00 cu.ft. per hr .....  | 266.93  |
| For each cu.ft. per hour of total<br>capacity in excess of 10 cu.ft. per hour ..... | 30.51   |

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6088  
 DECISION NO. 20-02-045  
 16-10-004

ISSUED BY  
**Dan Skopec**  
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Jan 27, 2023  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-10  
**CORE COMMERCIAL AND INDUSTRIAL SERVICE**  
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

|                              |   | <u>Tier I<sup>1/</sup></u> | <u>Tier II<sup>1/</sup></u> | <u>Tier III<sup>1/</sup></u> |     |
|------------------------------|---|----------------------------|-----------------------------|------------------------------|-----|
| <u>GN-10:</u> <sup>4/</sup>  | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.  |                            |                             |                              |     |
|                              | Procurement Charge: <sup>2/</sup> G-CPNR .....  | 344.892¢                   | 344.892¢                    | 344.892¢                     |     |
|                              | <u>Transmission Charge:</u> GPT-10 .....  | <u>106.724¢</u>            | <u>60.046¢</u>              | <u>28.748¢</u>               | RRR |
|                              | Commodity Charge: GN-10 .....   | 451.616¢                   | 404.938¢                    | 373.640¢                     | RRR |
| <u>GN-10C:</u> <sup>4/</sup> | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. |                            |                             |                              |     |
|                              | Procurement Charge: <sup>2/</sup> G-CPNRC .....   | 480.835¢                   | 480.835¢                    | 480.835¢                     |     |
|                              | <u>Transmission Charge:</u> GPT-10 .....  | <u>106.724¢</u>            | <u>60.046¢</u>              | <u>28.748¢</u>               | RRR |
|                              | Commodity Charge: GN-10C .....  | 587.559¢                   | 540.881¢                    | 509.583¢                     | RRR |
| <u>GT-10:</u> <sup>4/</sup>  | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.  |                            |                             |                              |     |
|                              | Transmission Charge: GT-10 .....  | 106.724¢ <sup>3/</sup>     | 60.046¢ <sup>3/</sup>       | 28.748¢ <sup>3/</sup>        | RRR |

<sup>1/</sup> Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>3/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
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 DECISION NO. 20-02-045  
 16-10-004

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**Dan Skopec**  
 Sr Vice President Regulatory Affairs

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 RESOLUTION NO. \_\_\_\_\_



Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL  
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

|   |          |             |                            |                            |
|---|----------|-------------|----------------------------|----------------------------|
| Customer Charge, Per Month .....        |          |             |                            | \$150.00                   |
|   |          | <u>G-AC</u> | <u>G-ACC</u> <sup>2/</sup> | <u>GT-AC</u> <sup>3/</sup> |
| Procurement Charge: <sup>1/</sup> ..... | 344.892¢ | 480.835¢    |                            | N/A                        |
| Transmission Charge: .....              | 25.370¢  | 25.370¢     |                            | 25.370¢                    |
| Total Charge: .....                     | 370.262¢ | 506.205¢    |                            | 25.370¢                    |

RRR  
RRR

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

<sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

<sup>2/</sup> The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

<sup>3/</sup> The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

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 16-10-004

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 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

|  |                    |                     |
|--|--------------------|---------------------|
|  | <u>P-1 Service</u> | <u>P-2A Service</u> |
| <u>Customer Charge</u> , per month ..... | \$13.00 .....      | \$65.00             |

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

|   |              |                             |                             |
|---|--------------|-----------------------------|-----------------------------|
|   | <u>G-NGU</u> | <u>G-NGUC</u> <sup>1/</sup> | <u>GT-NGU</u> <sup>2/</sup> |
| <u>Procurement Charge</u> : <sup>3/</sup> ..... | 344.892¢     | 480.835¢                    | N/A                         |
| <u>Transmission Charge</u> : .....              | 30.844¢      | 30.844¢                     | 30.844¢                     |
| <u>Uncompressed Commodity Charge</u> : .....    | 375.736¢     | 511.679¢                    | 30.844¢                     |

RRR  
RRR

<sup>1/</sup> Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

<sup>2/</sup> Applicable to transportation-only service, including Core Aggregation Transportation service.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6088  
 DECISION NO. 20-02-045  
 16-10-004

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(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Jan 27, 2023  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm ..... 104.155¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm<sup>4/</sup> ..... (42.527¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per them as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm ..... 437.364¢

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G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm ... 573.307¢

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Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption ..... (10.362¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

<sup>4/</sup> As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6088  
 DECISION NO. 20-02-045  
 16-10-004

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 RESOLUTION NO. \_\_\_\_\_

Schedule No. GO-CEG Sheet 2  
OPTIONAL CORE ELECTRIC GENERATION SERVICE  
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

|                                   |               |                |
|-----------------------------------|---------------|----------------|
| Procurement Charge: <sup>2/</sup> | G-CPNR .....  | 344.892¢       |
| <u>Transmission Charge</u> :      | GPT-CEG ..... | <u>35.435¢</u> |
| Commodity Charge:                 | GO-CEG .....  | 380.327¢       |

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GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

|                                   |               |                |
|-----------------------------------|---------------|----------------|
| Procurement Charge: <sup>2/</sup> | G-CPNRC ..... | 480.835¢       |
| <u>Transmission Charge</u> :      | GPT-CEG ..... | <u>35.435¢</u> |
| Commodity Charge:                 | GO-CEGC ..... | 516.270¢       |

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GTO-CEG <sup>1/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

|                      |               |                       |
|----------------------|---------------|-----------------------|
| Transmission Charge: | GTO-CEG ..... | 35.435¢ <sup>3/</sup> |
|----------------------|---------------|-----------------------|

R

California Air Resources Board (CARB) Fee Credit .....(0.176¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

<sup>3/</sup> This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)  
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 DECISION NO. 20-02-045  
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 RESOLUTION NO. \_\_\_\_\_

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(Continued)

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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**ATTACHMENT B**

**Advice No. 6088**

**Rate Summary**

**TABLE 1**  
**Natural Gas Transportation Rates**  
**Southern California Gas Company**  
**March, 2023 Rates**  
01/18/23  
CFCA Trigger Mar Amortization

|    | Present Rates                              |                       |                          | Proposed Rate       |                       |                          | Changes                |                         |                    |              |
|----|--|-----------------------|--------------------------|---------------------|-----------------------|--------------------------|------------------------|-------------------------|--------------------|--------------|
|    | Jan-1-23                                   | Proposed              | Jan-1-23                 | Mar-1-23            | Proposed              | Mar-1-23                 | Revenue                | Rate                    | % Rate             |              |
|    | Volumes<br>Mth<br>D                        | Rate<br>\$/therm<br>E | Revenues<br>\$000's<br>F | Volumes<br>Mth<br>D | Rate<br>\$/therm<br>E | Revenues<br>\$000's<br>F | Change<br>\$000's<br>G | Change<br>\$/therm<br>H | change<br>%<br>I   |              |
| 1  | <b>CORE</b>                                |                       |                          |                     |                       |                          |                        |                         |                    |              |
| 2  | Residential                                | 2,346,353             | \$1.17795                | \$2,763,896         | 2,346,353             | \$1.13767                | \$2,669,382            | (\$94,514)              | (\$0.04028)        | -3.4%        |
| 3  | Commercial & Industrial                    | 992,706               | \$0.66518                | \$660,326           | 992,706               | \$0.62506                | \$620,500              | (\$39,826)              | (\$0.04012)        | -6.0%        |
| 4  |  |                       |                          |                     |                       |                          |                        |                         |                    |              |
| 5  | NGV - Pre Sempra-Wide                      | 178,769               | \$0.31397                | \$56,129            | 178,769               | \$0.31252                | \$55,869               | (\$259)                 | (\$0.00145)        | -0.5%        |
| 6  | Sempra-Wide Adjustment                     | 178,769               | \$0.01298                | \$2,321             | 178,769               | \$0.01316                | \$2,352                | \$31                    | \$0.00017          | 1.3%         |
| 7  | NGV - Post Sempra-Wide                     | 178,769               | \$0.32696                | \$58,450            | 178,769               | \$0.32568                | \$58,221               | (\$228)                 | (\$0.00128)        | -0.4%        |
| 8  |  |                       |                          |                     |                       |                          |                        |                         |                    |              |
| 9  | Gas A/C                                    | 416                   | \$0.32830                | \$137               | 416                   | \$0.28829                | \$120                  | (\$17)                  | (\$0.04002)        | -12.2%       |
| 10 | Gas Engine                                 | 22,302                | \$0.23060                | \$5,143             | 22,302                | \$0.23060                | \$5,143                | \$0                     | \$0.00000          | 0.0%         |
| 11 | <b>Total Core</b>                          | <b>3,540,545</b>      | <b>\$0.98515</b>         | <b>\$3,487,951</b>  | <b>3,540,545</b>      | <b>\$0.94713</b>         | <b>\$3,353,366</b>     | <b>(\$134,585)</b>      | <b>(\$0.03801)</b> | <b>-3.9%</b> |
| 12 |  |                       |                          |                     |                       |                          |                        |                         |                    |              |
| 13 | <b>NONCORE COMMERCIAL &amp; INDUSTRIAL</b> |                       |                          |                     |                       |                          |                        |                         |                    |              |
| 14 | Distribution Level Service                 | 919,735               | \$0.19641                | \$180,641           | 919,735               | \$0.19641                | \$180,641              | \$0                     | \$0.00000          | 0.0%         |
| 15 | Transmission Level Service (2)             | 626,080               | \$0.05111                | \$32,000            | 626,080               | \$0.05111                | \$32,000               | \$0                     | \$0.00000          | 0.0%         |
| 16 | <b>Total Noncore C&amp;I</b>               | <b>1,545,814</b>      | <b>\$0.13756</b>         | <b>\$212,641</b>    | <b>1,545,814</b>      | <b>\$0.13756</b>         | <b>\$212,641</b>       | <b>\$0</b>              | <b>\$0.00000</b>   | <b>0.0%</b>  |
| 17 |  |                       |                          |                     |                       |                          |                        |                         |                    |              |
| 18 | <b>NONCORE ELECTRIC GENERATION</b>         |                       |                          |                     |                       |                          |                        |                         |                    |              |
| 19 | Distribution Level Service                 |                       |                          |                     |                       |                          |                        |                         |                    |              |
| 20 | Pre Sempra-Wide                            | 331,442               | \$0.18533                | \$61,426            | 331,442               | \$0.18533                | \$61,426               | \$0                     | \$0.00000          | 0.0%         |
| 21 | Sempra-Wide Adjustment                     | 331,442               | \$0.00088                | \$290               | 331,442               | \$0.00088                | \$290                  | \$0                     | \$0.00000          | 0.0%         |
| 22 | Distribution Post Sempra Wide              | 331,442               | \$0.18621                | \$61,717            | 331,442               | \$0.18621                | \$61,717               | \$0                     | \$0.00000          | 0.0%         |
| 23 | Transmission Level Service (2)             | 2,246,336             | \$0.05200                | \$116,802           | 2,246,336             | \$0.05200                | \$116,802              | \$0                     | \$0.00000          | 0.0%         |
| 24 | <b>Total Electric Generation</b>           | <b>2,577,778</b>      | <b>\$0.06925</b>         | <b>\$178,519</b>    | <b>2,577,778</b>      | <b>\$0.06925</b>         | <b>\$178,519</b>       | <b>\$0</b>              | <b>\$0.00000</b>   | <b>0.0%</b>  |
| 25 |  |                       |                          |                     |                       |                          |                        |                         |                    |              |
| 26 | <b>TOTAL RETAIL NONCORE</b>                | <b>4,123,593</b>      | <b>\$0.09486</b>         | <b>\$391,161</b>    | <b>4,123,593</b>      | <b>\$0.09486</b>         | <b>\$391,161</b>       | <b>\$0</b>              | <b>\$0.00000</b>   | <b>0.0%</b>  |
| 27 |  |                       |                          |                     |                       |                          |                        |                         |                    |              |
| 28 | <b>WHOLESALE</b>                           |                       |                          |                     |                       |                          |                        |                         |                    |              |
| 29 | Wholesale Long Beach (2)                   | 79,646                | \$0.04617                | \$3,678             | 79,646                | \$0.04617                | \$3,678                | \$0                     | \$0.00000          | 0.0%         |
| 30 | Wholesale SWG (2)                          | 66,431                | \$0.04617                | \$3,067             | 66,431                | \$0.04617                | \$3,067                | \$0                     | \$0.00000          | 0.0%         |
| 31 | Wholesale Vernon (2)                       | 96,890                | \$0.04617                | \$4,474             | 96,890                | \$0.04617                | \$4,474                | \$0                     | \$0.00000          | 0.0%         |
| 32 | International (2)                          | 116,299               | \$0.04617                | \$5,370             | 116,299               | \$0.04617                | \$5,370                | \$0                     | \$0.00000          | 0.0%         |
| 33 | Total Wholesale & International            | 359,267               | \$0.04617                | \$16,588            | 359,267               | \$0.04617                | \$16,588               | \$0                     | \$0.00000          | 0.0%         |
| 34 | SDG&E Wholesale                            | 1,118,614             | \$0.04317                | \$48,293            | 1,118,614             | \$0.04317                | \$48,293               | \$0                     | \$0.00000          | 0.0%         |
| 35 | <b>Total Wholesale Incl SDG&amp;E</b>      | <b>1,477,881</b>      | <b>\$0.04390</b>         | <b>\$64,881</b>     | <b>1,477,881</b>      | <b>\$0.04390</b>         | <b>\$64,881</b>        | <b>\$0</b>              | <b>\$0.00000</b>   | <b>0.0%</b>  |
| 36 |  |                       |                          |                     |                       |                          |                        |                         |                    |              |
| 37 | <b>TOTAL NONCORE</b>                       | <b>5,601,473</b>      | <b>\$0.08141</b>         | <b>\$456,042</b>    | <b>5,601,473</b>      | <b>\$0.08141</b>         | <b>\$456,042</b>       | <b>\$0</b>              | <b>\$0.00000</b>   | <b>0.0%</b>  |
| 38 |  |                       |                          |                     |                       |                          |                        |                         |                    |              |
| 39 | Unbundled Storage (4)                      |                       |                          | \$0                 |                       |                          | \$0                    | \$0                     |                    |              |
| 40 | System Total (w/o BTS)                     | 9,142,019             | \$0.43141                | \$3,943,993         | 9,142,019             | \$0.41669                | \$3,809,409            | (\$134,585)             | (\$0.01472)        | -3.4%        |
| 41 | Backbone Transportation Service BTS (3)    | 2,531                 | \$0.54908                | \$507,187           | 2,531                 | \$0.54908                | \$507,187              | \$0                     | \$0.00000          | 0.0%         |
| 42 | <b>SYSTEM TOTAL w/BTS</b>                  | <b>9,142,019</b>      | <b>\$0.48689</b>         | <b>\$4,451,180</b>  | <b>9,142,019</b>      | <b>\$0.47217</b>         | <b>\$4,316,596</b>     | <b>(\$134,585)</b>      | <b>(\$0.01472)</b> | <b>-3.0%</b> |
| 43 |  |                       |                          |                     |                       |                          |                        |                         |                    |              |
| 44 | EOR Revenues                               | 208,941               | \$0.12025                | \$25,125            | 208,941               | \$0.12025                | \$25,125               | \$0                     | \$0.00000          | 0.0%         |
| 45 | <b>Total Throughput w/EOR Mth/yr</b>       | <b>9,350,960</b>      |                          |                     | <b>9,350,960</b>      |                          |                        |                         |                    |              |

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The Backbone Transportation Service (BTS) rate is for service from Receipt Point to Citygate.
- 2) These Transmission Level Service (TLS) amounts represent the
- 3) BTS charge (\$/dth/day) is proposed as a separate rate. Core w
- 4) Unbundled Storage costs are not part of the Core Storage or L
- 5) All rates include Franchise Fees & Uncollectible charges.