

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 6079G
As of February 14, 2023

Subject: Cross-Over Rate for January 2023

Division Assigned: Energy

Date Filed: 01-09-2023

Date to Calendar: 01-16-2023

Authorizing Documents: G-3351

Disposition:	Accepted
Effective Date:	01-10-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart

(213) 244-2424

GLenart@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

January 9, 2023

Advice No. 6079
(U 904 G)

Public Utilities Commission of the State of California

Subject: Cross-Over Rate for January 2023

Southern California Gas Company (SoCalGas) hereby submits revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine submittal revises the listed tariff rate schedules showing the Cross-Over Rate for applicable residential and core commercial and industrial customers for January 2023 as authorized by the California Public Utilities Commission's (Commission or CPUC) approval of SoCalGas' Advice No. (AL) 3188-A on September 4, 2003, by Resolution G-3351. AL 3188-A was submitted pursuant to Commission Decision (D.) 02-08-065 dated August 22, 2002, authorizing SoCalGas to implement revised uniform rules for noncore customers requesting core service, and core customers with an annual consumption over 50,000 therms who elect to switch from a Core Aggregation Transportation (CAT) marketer to utility procurement service.

Background

The Cross-Over Rate, as set forth in Schedule No. G-CP is comprised of the higher of 1) the posted monthly core procurement rate, less authorized franchise fees and uncollectible expenses (see the "**Adjusted Core Procurement Cost of Gas**" per therm calculation in Attachment B which establishes this value); or 2) the **Adjusted California Border Price Index** (also included in Attachment B), which consists of the California

Border Price¹ and the Backbone Transportation Service (BTS) Reservation Charge.² The authorized franchise fees and uncollectible expenses charge, and the authorized core brokerage fee charge are then added to the chosen rate.

This Cross-Over Rate will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because its gas supplier is no longer doing any business in California; or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The Cross-Over Rate will be submitted on or before the 9th calendar day of each month, to be effective the 10th calendar day of each month.

Requested Rate Revision

The Cross-Over Rate for January 2023 is 480.835 cents per therm, which is the Adjusted California Border Price. The Adjusted California Border Price is higher than the Core Procurement rate, as submitted by AL 6075 on December 30, 2022. The work paper showing the calculation of the Cross-Over Rate is incorporated herein as Attachment B.

Protest

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this advice letter, which is January 29, 2023. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

¹ The (un-adjusted) California Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus BTS charges as described in D.11-04-032.

² The BTS Reservation Charge is calculated and included in the work papers accompanying SoCalGas' monthly core procurement rate update advice letter submittal. The work papers are Confidential and Protected Material Pursuant to PUC Code Section 583, General Order 66-D, and D.21-09-020.

In addition, protests and all other correspondence regarding this advice letter should also be sent electronically to the attention of:

Attn: Gary Lenart
Regulatory Tariff Manager
E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes this advice letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. In compliance with AL 3188-A, approved on September 4, 2003, by Resolution G-3351, the tariff sheets submitted herein are to be effective for service on and after January 10, 2023.

Notice

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6079

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 60410-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 60371-G
Revised 60411-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 60372-G
Revised 60412-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 60401-G
Revised 60413-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 60402-G
Revised 60414-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 60378-G
Revised 60415-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT- S Rates), Sheet 2	Revised 60379-G
Revised 60416-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 60380-G
Revised 60417-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 60381-G
Revised 60418-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC and GT-NGVR Rates), Sheet 1	Revised 60383-G
Revised 60419-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN- 10C and GT-10 Rates), Sheet 2	Revised 60385-G
Revised 60420-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 60386-G
Revised 60421-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 60387-G
Revised 60422-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 60388-G

ATTACHMENT A
Advice No. 6079

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 60423-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 60389-G
Revised 60424-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 2	Revised 60390-G
Revised 60425-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 60391-G
Revised 60426-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 60392-G
Revised 60427-G	TABLE OF CONTENTS, Sheet 1	Revised 60406-G
Revised 60428-G	TABLE OF CONTENTS, Sheet 2	Revised 60407-G
Revised 60429-G	TABLE OF CONTENTS, Sheet 1	Revised 60409-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GR ^{1/}	435.148¢	480.259¢	16.438¢	
GR-C ^{2/}	571.091¢	616.202¢	16.438¢	I,I
GT-R	90.256¢	135.367¢	16.438¢	

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	435.148¢	480.259¢	16.438¢	
GS-C ^{2/}	571.091¢	616.202¢	16.438¢	I,I
GT-S	90.256¢	135.367¢	16.438¢	

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	435.148¢	480.259¢	16.438¢	
GM-C ^{1/}	N/A	480.259¢	16.438¢	
GM-EC ^{2/}	571.091¢	616.202¢	16.438¢	I,I
GM-CC ^{2/}	N/A	616.202¢	16.438¢	I
GT-ME	90.256¢	135.367¢	16.438¢	
GT-MC	N/A	135.367¢	16.438¢	
GM-BE ^{1/}	397.298¢	420.985¢	\$19.792	
GM-BC ^{1/}	N/A	420.985¢	\$19.792	
GM-BEC ^{2/}	533.241¢	556.928¢	\$19.792	I,I
GM-BCC ^{2/}	N/A	556.928¢	\$19.792	I
GT-MBE	52.406¢	76.093¢	\$19.792	
GT-MBC	N/A	76.093¢	\$19.792	

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 344.892¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 480.835¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6079
 DECISION NO.

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 9, 2023
 EFFECTIVE Jan 10, 2023
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	398.001¢	32.877¢
G-NGVRC ^{2/}	533.944¢	32.877¢
GT-NGVR	53.109¢	32.877¢

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	455.628¢	408.950¢	377.652¢
GN-10C ^{2/}	591.571¢	544.893¢	513.595¢
GT-10	110.736¢	64.058¢	32.760¢

Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 344.892¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 480.835¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6079
 DECISION NO.

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 9, 2023
 EFFECTIVE Jan 10, 2023
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	374.263¢
G-ACC ^{2/} : rate per therm	510.206¢
GT-AC: rate per therm	29.371¢
Customer Charge: \$150/month	

Schedule G-EN

G-EN ^{1/} : rate per therm	366.039¢
G-ENC ^{2/} : rate per therm	501.982¢
GT-EN: rate per therm	21.147¢
Customer Charge: \$50/month	

Schedule G-NGV

G-NGU ^{1/} : rate per therm	375.864¢
G-NGUC ^{2/} : rate per therm	511.807¢
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm	437.492¢
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm	573.435¢
GT-NGU	30.972¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month	\$350

Transportation Charges: (per therm)

GT-3NC:	
Tier I 0 - 20,833 Therms	42.488¢
Tier II 20,834 - 83,333 Therms	30.833¢
Tier III 83,334 - 166,667 Therms	23.377¢
Tier IV Over 166,667 Therms	18.048¢

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	25.263¢
Customer Charge:	\$500/month

(Continued)

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 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 9, 2023
 EFFECTIVE Jan 10, 2023
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	4.601¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	1.455¢
Usage Charge, per therm	2.448¢
Volumetric Transportation Charge for Non-Bypass Customers	5.292¢
Volumetric Transportation Charge for Bypass Customers	6.212¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	344.892¢
Non-Residential Cross-Over Rate, per therm	480.835¢
Residential Core Procurement Charge, per therm	344.892¢
Residential Cross-Over Rate, per therm	480.835¢
Adjusted Core Procurement Charge, per therm	402.731¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
October 2022	126.015¢
November 2022	736.785¢
December 2022	TBD*
Noncore Retail Standby (SP-NR)	
October 2022	126.071¢
November 2022	736.841¢
December 2022	TBD*
Wholesale Standby (SP-W)	
October 2022	126.071¢
November 2022	736.841¢
December 2022	TBD*

* To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be submitted by a separate advice letter at least one day prior to January 25.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6079
 DECISION NO.

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 9, 2023
 EFFECTIVE Jan 10, 2023
 RESOLUTION NO. G-3351

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
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Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	344.892¢	480.835¢	N/A
<u>Transmission Charge</u> :	90.256¢	90.256¢	90.256¢
<u>Total Baseline Charge</u> :	435.148¢	571.091¢	90.256¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	344.892¢	480.835¢	N/A
<u>Transmission Charge</u> :	135.367¢	135.367¢	135.367¢
<u>Total Non-Baseline Charge</u> :	480.259¢	616.202¢	135.367¢

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6079
 DECISION NO.

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 9, 2023
 EFFECTIVE Jan 10, 2023
 RESOLUTION NO. G-3351

Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	344.892¢	480.835¢	N/A	I
<u>Transmission Charge</u> :	<u>90.256¢</u>	<u>90.256¢</u>	<u>90.256¢</u>	
Total Baseline Charge:	435.148¢	571.091¢	90.256¢	I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	344.892¢	480.835¢	N/A	I
<u>Transmission Charge</u> :	<u>135.367¢</u>	<u>135.367¢</u>	<u>135.367¢</u>	
Total Non-Baseline Charge:	480.259¢	616.202¢	135.367¢	I

Submetering Credit

A daily submetering credit of 37.578¢ shall be applicable for each CARE qualified residential unit and 34.290¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6079
 DECISION NO.

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 9, 2023
 EFFECTIVE Jan 10, 2023
 RESOLUTION NO. G-3351

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$19.792

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	344.892¢	480.835¢	N/A
<u>Transmission Charge</u> :	<u>90.256¢</u>	<u>90.256¢</u>	<u>90.256¢</u>
Total Baseline Charge (all usage):	435.148¢	571.091¢	90.256¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	344.892¢	480.835¢	N/A
<u>Transmission Charge</u> :	<u>135.367¢</u>	<u>135.367¢</u>	<u>135.367¢</u>
Total Non Baseline Charge (all usage):	480.259¢	616.202¢	135.367¢

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	344.892¢	480.835¢	N/A
<u>Transmission Charge</u> :	<u>135.367¢</u>	<u>135.367¢</u>	<u>135.367¢</u>
Total Non Baseline Charge (all usage):	480.259¢	616.202¢	135.367¢

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.
 (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
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ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 9, 2023
 EFFECTIVE Jan 10, 2023
 RESOLUTION NO. G-3351

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	344.892¢	480.835¢	N/A
<u>Transmission Charge</u> :	<u>52.406¢</u>	<u>52.406¢</u>	<u>52.406¢</u>
Total Baseline Charge (all usage):	397.298¢	533.241¢	52.406¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	344.892¢	480.835¢	N/A
<u>Transmission Charge</u> :	<u>76.093¢</u>	<u>76.093¢</u>	<u>76.093¢</u>
Total Non-Baseline Charge (all usage):	420.985¢	556.928¢	76.093¢

	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	344.892¢	480.835¢	N/A
<u>Transmission Charge</u> :	<u>76.093¢</u>	<u>76.093¢</u>	<u>76.093¢</u>
Total Non-Baseline Charge (all usage):	420.985¢	556.928¢	76.093¢

Cap-and-Trade Cost Exemption (10.362¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6079
 DECISION NO.

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 9, 2023
 EFFECTIVE Jan 10, 2023
 RESOLUTION NO. G-3351

Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	344.892¢	480.835¢	N/A
<u>Transmission Charge</u>	<u>53.109¢</u>	<u>53.109¢</u>	<u>53.109¢</u>
Commodity Charge	398.001¢	533.944¢	53.109¢

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I^{1/}</u>	<u>Tier II^{1/}</u>	<u>Tier III^{1/}</u>
<u>GN-10:</u> ^{4/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: ^{2/}	G-CPNR	344.892¢	344.892¢	344.892¢
<u>Transmission Charge:</u>	GPT-10	<u>110.736¢</u>	<u>64.058¢</u>	<u>32.760¢</u>
Commodity Charge:	GN-10	455.628¢	408.950¢	377.652¢

GN-10C:^{4/} Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	480.835¢	480.835¢	480.835¢	I,I,I
<u>Transmission Charge:</u>	GPT-10	<u>110.736¢</u>	<u>64.058¢</u>	<u>32.760¢</u>	
Commodity Charge:	GN-10C	591.571¢	544.893¢	513.595¢	I,I,I

GT-10:^{4/} Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	110.736¢ ^{3/}	64.058¢ ^{3/}	32.760¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month				\$150.00
		<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/}
Procurement Charge: ^{1/}	344.892¢	480.835¢	N/A	
Transmission Charge:	<u>29.371¢</u>	<u>29.371¢</u>	<u>29.371¢</u>	
Total Charge:	374.263¢	510.206¢	29.371¢	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	<u>GT-EN^{3/}</u>
Procurement Charge: ^{1/}	344.892¢	480.835¢	N/A
<u>Transmission Charge</u> :	<u>21.147¢</u>	<u>21.147¢</u>	<u>21.147¢</u>
Total Charge:	366.039¢	501.982¢	21.147¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer’s bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

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 RESOLUTION NO. G-3351

Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
Procurement Charge: ^{3/}	344.892¢	480.835¢	N/A
<u>Transmission Charge</u> :	<u>30.972¢</u>	<u>30.972¢</u>	<u>30.972¢</u>
Uncompressed Commodity Charge:	375.864¢	511.807¢	30.972¢

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

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 ADVICE LETTER NO. 6079
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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 104.155¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} (42.527¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 437.492¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm ... 573.435¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption (10.362¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

^{4/} As set forth in Special Condition 18.

(Continued)

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Schedule No. GO-CEG Sheet 2
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: ^{2/}	G-CPNR	344.892¢
<u>Transmission Charge</u> :	GPT-CEG	<u>35.450¢</u>
Commodity Charge:	GO-CEG	380.342¢

GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	480.835¢
<u>Transmission Charge</u> :	GPT-CEG	<u>35.450¢</u>
Commodity Charge:	GO-CEGC	516.285¢

GTO-CEG ^{1/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GTO-CEG	35.450¢ ^{3/}
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California Air Resources Board (CARB) Fee Credit(0.176¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{3/} This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Continued)

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	344.682¢
Brokerage Fee, per therm	<u>0.210¢</u>
Total Core Procurement Charge, per therm	344.892¢

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	480.625¢	I
Brokerage Fee, per therm	<u>0.210¢</u>	
Total Core Procurement Charge, per therm	480.835¢	I

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) backbone transportation service charges as described in D.11-04-032; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	344.682¢
Brokerage Fee, per therm	<u>0.210¢</u>
Total Core Procurement Charge, per therm	344.892¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	480.625¢
Brokerage Fee, per therm	<u>0.210¢</u>
Total Core Procurement Charge, per therm	480.835¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

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 SUBMITTED Jan 9, 2023
 EFFECTIVE Jan 10, 2023
 RESOLUTION NO. G-3351

TABLE OF CONTENTS

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service (Includes GR, GR-C and GT-R Rates)	60414-G,60332-G,58664-G,57166-G,55622-G	T
GS	Submetered Multi-Family Service (Includes GS, GS-C and GT-S Rates)	56613-G,60415-G,58666-G,42984-G 47113-G,47114-G	T
GM	Multi-Family Service (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	42987-G,60416-G,60417-G,58669-G 58670-G,58671-G,41017-G,45295-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program	59377-G,59794-G 59378-G,59795-G,57611-G,57612-G,57613-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	60382-G,58673-G 58674-G,40645-G,40646-G	
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)	60418-G,43000-G 43001-G	T
GL G-10	Street and Outdoor Lighting Natural Gas Service Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates),	60384-G,54819-G 46445-G,60419-G 60340-G,56615-G,53314-G,53315-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates)	60420-G,43252-G,53316-G,53317-G	T
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates)	60421-G,44077-G,53318-G,53319-G	T
G-NGV	Natural Gas Service for Motor Vehicles	60422-G,60423-G,56992-G 56993-G,56994-G,56995-G	T
GO-CEG	Optional Rate Core Electric Generation Service (Includes GO-CEG, GO-CEGC, and GTO-CEG Rates)	57385-G,60424-G,60346-G 57388-G,57389-G,57390-G	T
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	55212-G,43168-G,51152-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	55213-G,43169-G,51153-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	55214-G,43170-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	55215-G,43171-G,30211-G	
GO-CMPR	Compression Service	48859-G,48860-G,48861-G,48862-G,48863-G,48864-G	

(Continued)

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 EFFECTIVE Jan 10, 2023
 RESOLUTION NO. G-3351

TABLE OF CONTENTS

(Continued)

G-AMOP	Residential Advanced Meter Opt-Out Program	51577-G,51578-G
G-CP	Core Procurement Service	47480-G,60425-G,60426-G,60393-G,37933-G
GT-NC	Intrastate Transportation Service for Distribution Level Customers	60347-G,60348-G,60349-G,53323-G,53324-G 53325-G,53326-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers	53327-G,60350-G,60351-G,60352-G,60353-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G
GT-SWGX	Wholesale Natural Gas Service	60118-G,45341-G
G-IMB	Transportation Imbalance Service	57227-G,60367-G,60368-G,60354-G 53788-G,55072-G,55073-G
G-OSD	Off-System Delivery Service	47345-G*,47346-G,53183-G,47348-G
G-BTS	Backbone Transportation Service	58998-G,56478-G,60355-G,60362-G 47176-G,49399-G,56651-G,47179-G,57590-G,53467-G 57729-G,57730-G,57731-G,57732-G,56656-G,56657-G,56658-G
G-POOL	Pooling Service	47188-G,47189-G,42278-G
G-BSS	Basic Storage Service	43337-G,59676-G,45767-G,45768-G 45769-G,45770-G
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,59677-G,45771-G 45772-G,45773-G
G-TBS	Transaction Based Storage Service	57403-G,57404-G,59678-G,45775-G 57405-G,52898-G
G-CBS	UDC Consolidated Billing Service	51155-G,54820-G,34073-G,54821-G
G-SMT	Secondary Market Transactions of Storage Rights	45359-G,50343-G,45361-G
G-TCA	Transportation Charge Adjustment	60356-G
G-CCC	Greenhouse Gas California Climate Credit	60357-G
GO-BCUS	Biogas Conditioning/Upgrade Services	51156-G,51157-G,51158-G,51159-G 51160-G,51161-G,54919-G,54920-G,54921-G

T

(Continued)

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 ADVICE LETTER NO. 6079
 DECISION NO.

ISSUED BY
Dan Skopec
 Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 9, 2023
 EFFECTIVE Jan 10, 2023
 RESOLUTION NO. G-3351

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G	
Table of Contents--General and Preliminary Statement ...	60429-G,59839-G,60315-G,60316-G,60361-G	T
Table of Contents--Service Area Maps and Descriptions	53356-G	
Table of Contents--Rate Schedules	60394-G,60395-G,60399-G	T
Table of Contents--List of Cities and Communities Served	59887-G	
Table of Contents--List of Contracts and Deviations	59887-G	
Table of Contents--Rules	59852-G,59004-G,58727-G	
Table of Contents--Sample Forms	59806-G,59508-G,59509-G,54745-G,59921-G,59343-G	

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G	
Part II Summary of Rates and Charges	60410-G,60411-G,60412-G,59400-G,59401-G,60413-G 60403-G,60404-G,60405-G,59372-G,60375-G,60376-G,60377-G,59406-G	T
Part III Cost Allocation and Revenue Requirement	59407-G,57355-G,59408-G	
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts	52939-G,59747-G	
Purchased Gas Account (PGA)	59133-G,59134-G	
Core Fixed Cost Account (CFCA)	57357-G,57977-G,57637-G,57978-G,57639-G	
Noncore Fixed Cost Account (NFCA)	57360-G,55693-G,57361-G	
Enhanced Oil Recovery Account (EORA)	49712-G	
Noncore Storage Balancing Account (NSBA)	57362-G,57363-G	
California Alternate Rates for Energy Account (CARE)	45882-G,45883-G	
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G	
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G	
Pension Balancing Account (PBA)	56828-G,56829-G	
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	56830-G,56831-G	
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G	
Demand Side Management Balancing Account (DSMBA)	58527-G,58528-G,58529-G	
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G	
Integrated Transmission Balancing Account (ITBA)	57979-G,57641-G	

(Continued)

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ATTACHMENT B

ADVICE NO. 6079

**G-CPNRC & G-CPRC RATE CALCULATION WORKPAPER
SCHEDULE NO. G-CP CROSS-OVER RATE SUBMITTAL
EFFECTIVE JANUARY 10, 2023**

Border Price Index (BPI)

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence (NGI) and the "Southern California Gas Co., California" bid week index from Inside FERC (IFERC)

January 2023 BPI = \$4.69125

Adjusted Border Price Index (ABPI)

**Add BTS Reservation Charge to BPI
ABPI = \$4.72794 per therm**

Core Procurement Cost of Gas (CPC)

1/1/23 G-CPNR & G-CPR Cost of Gas (without Brokerage Fee) = \$3.44682

Adjusted Core Procurement Cost of Gas (ACPC)

**Remove 1.6564% Franchise Fee and Uncollectibles (FF&U)
ACPC = \$3.44682 / 1.016564 = \$3.39066 per therm**

G-CPNRC & G-CPRC Cross-Over Rate Calculation:

Higher of ACPC or ABPI = ABPI = \$4.72794

**Include 1.6564% Franchise Fee and Uncollectibles (FF&U)
G-CPNRC & G-CPRC Cost of Gas = \$4.72794 * 1.016564 = \$4.80625 per therm**

**Include \$0.00210 Brokerage Fee
G-CPNRC & G-CPRC Total Cost of Gas = \$4.80835 per therm**