

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 6078
As of February 9, 2023

Subject: Clean-Up Submittal to Revise Certain Tariffs

Division Assigned: Energy

Date Filed: 01-05-2023

Date to Calendar: 01-13-2023

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	01-05-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart

(213) 244-2424

GLenart@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

January 5, 2023

Advice No. 6078
(U 904 G)

Public Utilities Commission of the State of California

Subject: Clean-Up Submittal to Revise Certain Tariffs

Southern California Gas Company (SoCalGas) hereby submits for approval with the California Public Utilities Commission (Commission or CPUC) revisions to SoCalGas' Preliminary Statement Part II, and Table of Contents, as shown on Attachment A.

Purpose

This clean-up submittal requests Commission approval to make non-substantial "clean-up" revisions to the tariffs, as described below.

Background

SoCalGas' tariffs reflect and represent the outcome of numerous Commission decisions, resolutions, rulings, general orders, code changes, laws, and policy changes that have occurred over the years. As a result, tariff language and/or conditions of service have expired or become obsolete based on several factors.

Occasionally, SoCalGas prepares a "clean-up" submittal for Commission approval to revise tariff language to make clarifying changes, correct minor and/or inadvertent errors, and remove obsolete information.

Requested Tariff Revisions

As a result of an ongoing review of its tariffs, SoCalGas has identified the need to revise the following tariffs:

Preliminary Statement Part II Summary of Rates and Charges

- Sheet 3 – modify the format of the Enhanced Oil Recovery Customer Charge with the proper alignment.

- Sheet 6 – Schedule GT-TLS (ECOGAS) - Reflect the current and effective tariff rate as follows:
 - GT-12CA to be changed from 2.850¢ to 4.601¢.
 - GT-12RS to be changed from 1.067¢ to 1.455¢.
 - Usage Rate to be changed from 1.270¢ to 2.448¢.
 - Volumetric Charge for Non-Bypass Customers to be changed from 3.278¢ to 5.292¢.
 - Volumetric Charge for Bypass Customers to be changed from 3.848¢ to 6.212¢.
- Sheet 6 Schedule G-CP - Reflect the current and effective tariff rate for the Adjusted Core Procurement Charge by changing the charge from 121.573¢ to 402.731¢.
- Sheet 7 – Reflect the current and effective tariff rate for the In-Kind Energy Charge for Schedule G-BSS (Basic Storage Service) by changing it from 2.400% to 4.140%.
- Sheet 8 – Reflect the current and effective tariff rate for the In-Kind Energy Charge for Schedule G-LTS (Long Term Storage) by changing it from 2.400% to 4.140%.
- Sheet 9 – Reflect the current and effective rates for Schedule G-TBS (Transaction Based Storage) as follows:
 - Inventory to be changed from \$1.63 to \$3.47.
 - Injection Capacity to be changed from \$60.00 to \$127.88.
 - Withdrawal Capacity to be changed from \$30.00 to \$63.94.
 - In-Kind Energy Charge to be changed from 2.400% to 4.140%.

Table of Contents - Schedules

Sheet 1 Schedule GS – reference for sheet 5 to be changed from “47913” to “47113”.

Sheet 2 Schedule G-BTS – reference for sheet 4 to be changed from “60121” to “60362”.

Sheet 3 Schedule G-PPPS – reference for sheet 1 to be changed from “59270” to “60217”.

Table of Contents – General and Preliminary Statement

Sheet 1 Table of Contents - General and Preliminary Statement - reference for sheet 5 to be changed from “60317-G” to “60361-G”.

This submittal will not result in any increase or decrease in any rate or charge, conflict with any rate schedule or any rules, or cause the withdrawal of service.

Protests

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically

and must be received within 20 days after the date of this advice letter, which is January 25, 2023. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this advice letter should also be sent electronically to the attention of:

Attn: Gary Lenart
Regulatory Tariff Manager
E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes that this submittal is subject to Energy Division disposition, and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that this submittal be made effective on January 5, 2023, which is the date submitted .

Notice

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6078

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 60401-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 60373-G
Revised 60402-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 60374-G
Revised 60403-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 60366-G
Revised 60404-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 8	Revised 46431-G
Revised 60405-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 9	Revised 46432-G
Revised 60406-G	TABLE OF CONTENTS, Sheet 1	Revised 60394-G
Revised 60407-G	TABLE OF CONTENTS, Sheet 2	Revised 60395-G
Revised 60408-G	TABLE OF CONTENTS, Sheet 3	Revised 60399-G
Revised 60409-G	TABLE OF CONTENTS, Sheet 1	Revised 60400-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	374.263¢
G-ACC ^{2/} : rate per therm	171.624¢
GT-AC: rate per therm	29.371¢
Customer Charge: \$150/month	

Schedule G-EN

G-EN ^{1/} : rate per therm	366.039¢
G-ENC ^{2/} : rate per therm	163.400¢
GT-EN: rate per therm	21.147¢
Customer Charge: \$50/month	

Schedule G-NGV

G-NGU ^{1/} : rate per therm	375.864¢
G-NGUC ^{2/} : rate per therm	173.225¢
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm	437.492¢
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm	234.853¢
GT-NGU	30.972¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month	\$350

Transportation Charges: (per therm)

GT-3NC:	
Tier I 0 - 20,833 Therms	42.488¢
Tier II 20,834 - 83,333 Therms	30.833¢
Tier III 83,334 - 166,667 Therms	23.377¢
Tier IV Over 166,667 Therms	18.048¢

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	25.263¢
Customer Charge:	\$500/month

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6078
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 5, 2023
 EFFECTIVE Jan 5, 2023
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	4.601¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	1.455¢
Usage Charge, per therm	2.448¢
Volumetric Transportation Charge for Non-Bypass Customers	5.292¢
Volumetric Transportation Charge for Bypass Customers	6.212¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	344.892¢
Non-Residential Cross-Over Rate, per therm	142.253¢
Residential Core Procurement Charge, per therm	344.892¢
Residential Cross-Over Rate, per therm	142.253¢
Adjusted Core Procurement Charge, per therm	402.731¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
October 2022	126.015¢
November 2022	736.785¢
December 2022	TBD*
Noncore Retail Standby (SP-NR)	
October 2022	126.071¢
November 2022	736.841¢
December 2022	TBD*
Wholesale Standby (SP-W)	
October 2022	126.071¢
November 2022	736.841¢
December 2022	TBD*

* To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be submitted by a separate advice letter at least one day prior to January 25.

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

IMBALANCE SERVICE (Continued)

Buy-Back Rate

Core and Noncore Retail (BR-R)

October 2022	6.117¢
November 2022	(77.700)¢
December 2022	60.787¢

Wholesale (BR-W)

October 2022	6.117¢
November 2022	(77.700)¢
December 2022.....	60.618¢

STORAGE SERVICE

Schedule G-BSS (Basic Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	21.400¢/year
Annual Withdrawal, per decatherm/day reserved	\$11.584/year
Daily Injection, per decatherm/day reserved	9.425¢/day

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction	4.140%
-------------------------------	--------

The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Schedule G-AUC (Auction Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	(1)
Annual Withdrawal, per decatherm/day reserved	(1)
Daily Injection, per decatherm/day reserved	(1)

(1) Charge shall be equal to the awarded price bid by the customer.

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 8

(Continued)

STORAGE SERVICE (Continued)

Schedule G-AUC (Continued)

Variable Injection Charges (April through November only)

In-Kind Energy Charge, percent reduction	2.440%
Operating and Maintenance Charge	
Retail, per therm of quantity injected (less In-Kind Energy)	0.127¢
Wholesale, per therm of quantity injected (less In-Kind Energy) ...	0.127¢

Variable Withdrawal Charges (November through March only)

Operating and Maintenance Charge	
Retail, per therm of quantity withdrawn	0.177¢
Wholesale, per therm of quantity withdrawn	0.177¢

Transmission Charges

Transmission Charge for all quantities injected	
Rate, per therm	5.670¢
Transmission Credit for storage quantities withdrawn	
Rate, per therm	5.670¢

Schedule G-LTS (Long-Term Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	21.400¢/year
Annual Withdrawal, per decatherm/day reserved	\$11.584/year
Daily Injection, per decatherm/day reserved	9.425¢/day

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction	4.140%
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The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

(Continued)

(TO BE INSERTED BY UTILITY)
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Dan Skopec
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 9

(Continued)

STORAGE SERVICE (Continued)

Schedule G-TBS (Transaction Based Storage Service)

Component Rate Caps

Inventory, rate per decatherm	\$3.47	I
Injection Capacity, rate per decatherm per day	\$127.88	I
Withdrawal Capacity, rate per decatherm per day	\$63.94	I

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction	4.140%	I
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The In-Kind Energy Charge shall be the same for all core and noncore injections and be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Schedule G-PAL (Operational Hub Services)

Rates for service will be negotiated on an individual transaction basis and shall depend on current market conditions. The rates shall fall within the following range:

Minimum Rate (per transaction) \$50 minimum

Maximum Rate (per Dth)

Operations Parking	\$1.63 *
Operations Loaning	\$1.63 *

The minimum rate reflects the incremental administrative and overhead costs necessary to carry out an Operations Parking or Operations Loaning Transaction.

The maximum rates are set equivalent to the maximum rate for inventory-only service in the Utility's G-TBS schedule.

* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for storage compression. Customer will be notified of the need for incremental fuel in advance of any service being provided, in which case Customer shall pay the In-Kind Energy charge specified in Schedule G-TBS.

(Continued)

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<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>
GR	Residential Service (Includes GR, GR-C and GT-R Rates)	60378-G,60332-G,58664-G,57166-G,55622-G
GS	Submetered Multi-Family Service (Includes GS, GS-C and GT-S Rates)	56613-G,60379-G,58666-G,42984-G 47113-G,47114-G
GM	Multi-Family Service (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	42987-G,60380-G,60381-G,58669-G 58670-G,58671-G,41017-G,45295-G
G-CARE	California Alternate Rates for Energy (CARE) Program	59377-G,59794-G 59378-G,59795-G,57611-G,57612-G,57613-G
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	60382-G,58673-G 58674-G,40645-G,40646-G
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)	60383-G,43000-G 43001-G
GL	Street and Outdoor Lighting Natural Gas Service	60384-G,54819-G
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates),	46445-G,60385-G 60340-G,56615-G,53314-G,53315-G
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates)	60386-G,43252-G,53316-G,53317-G
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates)	60387-G,44077-G,53318-G,53319-G
G-NGV	Natural Gas Service for Motor Vehicles	60388-G,60389-G,56992-G 56993-G,56994-G,56995-G
GO-CEG	Optional Rate Core Electric Generation Service (Includes GO-CEG, GO-CEGC, and GTO-CEG Rates)	57385-G,60390-G,60346-G 57388-G,57389-G,57390-G
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	55212-G,43168-G,51152-G
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	55213-G,43169-G,51153-G
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	55214-G,43170-G,30208-G
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	55215-G,43171-G,30211-G
GO-CMPR	Compression Service	48859-G,48860-G,48861-G,48862-G,48863-G,48864-G

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GT-NC	Intrastate Transportation Service for Distribution Level Customers	60347-G,60348-G,60349-G,53323-G,53324-G 53325-G,53326-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers	53327-G,60350-G,60351-G,60352-G,60353-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G
GT-SWGX	Wholesale Natural Gas Service	60118-G,45341-G
G-IMB	Transportation Imbalance Service	57227-G,60367-G,60368-G,60354-G 53788-G,55072-G,55073-G
G-OSD	Off-System Delivery Service	47345-G*,47346-G,53183-G,47348-G
G-BTS	Backbone Transportation Service	58998-G,56478-G,60355-G,60362-G 47176-G,49399-G,56651-G,47179-G,57590-G,53467-G 57729-G,57730-G,57731-G,57732-G,56656-G,56657-G,56658-G
G-POOL	Pooling Service	47188-G,47189-G,42278-G
G-BSS	Basic Storage Service	43337-G,59676-G,45767-G,45768-G 45769-G,45770-G
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,59677-G,45771-G 45772-G,45773-G
G-TBS	Transaction Based Storage Service	57403-G,57404-G,59678-G,45775-G 57405-G,52898-G
G-CBS	UDC Consolidated Billing Service	51155-G,54820-G,34073-G,54821-G
G-SMT	Secondary Market Transactions of Storage Rights	45359-G,50343-G,45361-G
G-TCA	Transportation Charge Adjustment	60356-G
G-CCC	Greenhouse Gas California Climate Credit	60357-G
GO-BCUS	Biogas Conditioning/Upgrade Services	51156-G,51157-G,51158-G,51159-G 51160-G,51161-G,54919-G,54920-G,54921-G

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	Utilities Reimbursement Account	60305-G	
G-MHPS	Surcharge to Fund Public Utilities Commission		
	Master Metered Mobile Home Park Gas Safety		
	Inspection and Enforcement Program	32828-G	
G-MSUR	Transported Gas Municipal Surcharge	59585-G,59586-G	
G-PAL	Operational Hub Services	57739-G,45364-G,45365-G	
G-CPS	California Producer Service	59716-G,59717-G,49715-G,49716-G	
		49717-G,54240-G,60397-G,60398-G,49721-G	
GO-DERS	Distributed Energy Resources Services	52279-G,52280-G,52281-G,52282-G	
		52283-G,52284-G,52285-G,52286-G	

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

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Table of Contents--Rate Schedules	60394-G,60395-G,60399-G
Table of Contents--List of Cities and Communities Served	59887-G
Table of Contents--List of Contracts and Deviations	59887-G
Table of Contents--Rules	59852-G,59004-G,58727-G
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PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G
Part II Summary of Rates and Charges	60371-G,60372-G,60401-G,59400-G,59401-G,60402-G 60403-G,60404-G,60405-G,59372-G,60375-G,60376-G,60377-G,59406-G
Part III Cost Allocation and Revenue Requirement	59407-G,57355-G,59408-G
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G
Part V Balancing Accounts	
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Noncore Fixed Cost Account (NFCA)	57360-G,55693-G,57361-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	57362-G,57363-G
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	56828-G,56829-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	56830-G,56831-G
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G
Demand Side Management Balancing Account (DSMBA)	58527-G,58528-G,58529-G
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G
Integrated Transmission Balancing Account (ITBA)	57979-G,57641-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6078
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 5, 2023
 EFFECTIVE Jan 5, 2023
 RESOLUTION NO. _____