

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 6063G
As of January 9, 2023

Subject: Schedule No. G-CPS November 2022 Cash-Out Rates

Division Assigned: Energy

Date Filed: 12-02-2022

Date to Calendar: 12-07-2022

Authorizing Documents: G-3489

Disposition:	Accepted
Effective Date:	12-02-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart

213-244-2424

GLenart@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
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December 2, 2022

Advice No. 6063
(U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS November 2022 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for November 2022 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index

with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

Information

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the November 2022 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is December 22, 2022. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart
Regulatory Tariff Manager
E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective December 2, 2022, which is the date submitted, and are to be applicable to the period of October 2022 through November 2022.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_Office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6063

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 60280-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 60220-G
Revised 60281-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 60221-G
Revised 60282-G	TABLE OF CONTENTS, Sheet 3	Revised 60222-G
Revised 60283-G	TABLE OF CONTENTS, Sheet 1	Revised 60279-G

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

October 2022 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.99429	0.27143	0.60443
2	0.98357	0.26893	0.59550
3	0.97286	0.26643	0.58657
4	0.89786	0.25579	0.55443
5	0.88179	0.24679	0.53571
6	0.91500	0.25607	0.55593
7	0.95036	0.26464	0.57693
8	0.97179	0.26607	0.58843
9	0.99321	0.26750	0.59993
10	1.01464	0.26893	0.61143
11	1.05643	0.27064	0.63064
12	1.06179	0.27571	0.63686
13	1.05429	0.27179	0.62914
14	1.06179	0.26679	0.62436
15	1.04679	0.26964	0.62021
16	1.03179	0.27250	0.61607
17	1.01679	0.27536	0.61193
18	1.00714	0.27993	0.60721
19	1.00179	0.28064	0.60764
20	0.98464	0.27814	0.59543
21	0.95250	0.27257	0.57786
22	0.91929	0.25936	0.55379
23	0.88607	0.24614	0.52971
24	0.85286	0.23293	0.50564
25	0.81857	0.21657	0.47857
26	0.78589	0.20729	0.46421
27	0.76232	0.20443	0.45714
28	0.76232	0.20536	0.45857
29	0.79661	0.21679	0.48264
30	0.83089	0.22821	0.50671
31	0.86518	0.23964	0.53079
Average for the Month	N/A	N/A	0.56563

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6063
 DECISION NO.

ISSUED BY

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 2, 2022
 EFFECTIVE Dec 2, 2022
 RESOLUTION NO. G-3489

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

November 2022 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.86732	0.24964	0.54429
2	0.88929	0.25464	0.55600
3	0.91500	0.26179	0.57043
4	0.93643	0.27250	0.59050
5	0.96536	0.28143	0.61114
6	0.99429	0.29036	0.63179
7	1.02321	0.29929	0.65243
8	1.09821	0.32143	0.69757
9	1.11000	0.32857	0.70486
10	1.13143	0.33464	0.71950
11	1.15607	0.34179	0.73507
12	1.17964	0.35071	0.74921
13	1.20321	0.35964	0.76336
14	1.22679	0.36857	0.77750
15	1.22143	0.36143	0.77621
16	1.24393	0.37000	0.79714
17	1.24714	0.36571	0.79679
18	1.25464	0.36643	0.79821
19	1.26750	0.36643	0.80107
20	1.28036	0.36643	0.80393
21	1.29321	0.36643	0.80679
22	1.30500	0.37707	0.81536
23	1.33286	0.38957	0.83543
24	1.37679	0.40921	0.86979
25	1.41321	0.42100	0.89836
26	1.44429	0.43350	0.92550
27	1.47536	0.44600	0.95264
28	1.50643	0.45850	0.97979
29	1.54714	0.46929	1.00250
30	1.64143	0.49821	1.06050
Average for the Month	N/A	N/A	0.774122

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 EFFECTIVE Dec 2, 2022
 RESOLUTION NO. G-3489

T
C
C

TABLE OF CONTENTS

(Continued)

G-PPPS	Public Purpose Programs Surcharge	59270-G,39517-G,39518-G
G-SRF	Surcharge to Fund Public Utilities Commission	
	Utilities Reimbursement Account	58008-G
G-MHPS	Surcharge to Fund Public Utilities Commission	
	Master Metered Mobile Home Park Gas Safety	
	Inspection and Enforcement Program	32828-G
G-MSUR	Transported Gas Municipal Surcharge	59585-G,59586-G
G-PAL	Operational Hub Services	57739-G,45364-G,45365-G
G-CPS	California Producer Service	59716-G,59717-G,49715-G,49716-G
		49717-G,54240-G,60280-G,60281-G,49721-G
GO-DERS	Distributed Energy Resources Services	52279-G,52280-G,52281-G,52282-G
		52283-G,52284-G,52285-G,52286-G

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SUBMITTED Dec 2, 2022

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EFFECTIVE Dec 2, 2022

RESOLUTION NO. G-3489

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	40864-G
Table of Contents--General and Preliminary Statement ...	60283-G,59839-G,59840-G,59925-G,59442-G
Table of Contents--Service Area Maps and Descriptions	53356-G
Table of Contents--Rate Schedules	60277-G,60278-G,60282-G
Table of Contents--List of Cities and Communities Served	59887-G
Table of Contents--List of Contracts and Deviations	59887-G
Table of Contents--Rules	59852-G,59004-G,58727-G
Table of Contents--Sample Forms	59806-G,59508-G,59509-G,54745-G,59921-G,59343-G

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G
Part II Summary of Rates and Charges	60254-G,60255-G,60256-G,59400-G,59401-G,60257-G 60249-G,46431-G,46432-G,59372-G,60258-G,60259-G,60260-G,59406-G
Part III Cost Allocation and Revenue Requirement	59407-G,57355-G,59408-G
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	52939-G,59747-G
Purchased Gas Account (PGA)	59133-G,59134-G
Core Fixed Cost Account (CFCA)	57357-G,57977-G,57637-G,57978-G,57639-G
Noncore Fixed Cost Account (NFCA)	57360-G,55693-G,57361-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	57362-G,57363-G
California Alternate Rates for Energy Account (CARE)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	56828-G,56829-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	56830-G,56831-G
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G
Demand Side Management Balancing Account (DSMBA)	58527-G,58528-G,58529-G
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G
Integrated Transmission Balancing Account (ITBA)	57979-G,57641-G

(Continued)

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