



**Joseph Mock**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.3718  
Fax: 213.244.4957  
[JMock@socalgas.com](mailto:JMock@socalgas.com)

October 31, 2022

Advice No. 6052  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Update of Public Purpose Program Surcharge Rates Effective  
January 1, 2023**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This Advice Letter (AL) submits updated Public Purpose Program (PPP) surcharge rates to be effective January 1, 2023. As described below, the PPP surcharge rates are based on the adopted volumes and allocation changes pursuant to Decision (D.) 20-02-045 in SoCalGas' 2020 Triennial Cost Allocation Proceeding (TCAP).

**Background**

This submittal is being made in compliance with Ordering Paragraph (OP) 22 of D.04-08-010, in Rulemaking (R.) 02-10-001, to update on an annual basis SoCalGas' surcharge rates to fund PPP programs, as authorized by Assembly Bill (AB) 1002. AB 1002 directs the Commission to establish a gas surcharge annually to fund certain natural gas related public purpose programs: energy efficiency, low-income assistance programs such as California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA), and research and development (R&D). Revenues collected from the surcharge are remitted to the California Department of Tax and Fee Administration (CDTFA), previously known as State Board of Equalization (BOE) and are ultimately appropriated back to the utilities or other entities designated by the Commission to administer PPPs.

The Commission issued D.04-08-010 that addressed both the Phase 1 surcharge implementation issues and Phase 2 administration of public purpose R&D. Pursuant to OP 10, SoCalGas is using the surcharge formula adopted in the decision for calculating the gas PPP surcharge rates. SoCalGas is using information provided by the Commission's Energy Division for calculating the gas surcharge rate as it relates to (1) the Commission and CDTFA administrative costs, (2) SoCalGas' portion of the statewide R&D budget, and (3) a three-year average of the interstate pipeline volumes from 2019 through 2021 to be used in computation of the surcharge rates as directed in D.04-08-010. With the approval of SoCalGas' TCAP, SoCalGas is using the adopted TCAP volumes in calculating 2023 surcharge rates for the customer classes as shown in the table below.

Billing Determinants	Volumes (Mth)	
	For Allocating Non-CARE Costs	For Allocating CARE Costs
Residential	2,344,064	1,770,938
G10-Commercial and Industrial	988,356	984,975
Nonresidential Air Conditioning	416	416
Gas Engine	22,302	22,302
<b>Subtotal Core</b>	<b>3,355,138</b>	<b>2,778,631</b>
G30-Commercial and Industrial	1,539,680	1,539,680
<b>Total</b>	<b>4,894,818</b>	<b>4,318,311</b>

Values may not add to total due to rounding.

Also, with D.09-11-006, SoCalGas eliminated the allocation of R&D costs to customer classes that do not pay the gas PPP surcharge rate and updated the Equal Percent Marginal Cost allocator to Equal Percent Authorized Margin.

### Revised Schedule No. G-PPPS

Schedule No. G-PPPS, as shown in Attachment A, updates the PPP surcharge rates for the costs detailed in the table below. SoCalGas' projection of low-income program costs for 2023 reflects the estimated 2023 CARE customer subsidy costs and funding authorized in D.21-06-015, Decision on Large Investor-Owned Utilities' and Marin Clean Energy's California Alternate Rates for Energy (CARE), Energy Savings Assistance (ESA), and Family Electric Rate Assistance (FERA) Program Applications for Program Years 2021-2026.

The non-low-income components of the PPP surcharge rates reflect the 2023 R&D budget of \$12.0 million, forecasted \$0.25 million R&D funding undercollection compared to the prior year's authorized budget level, the 2023 energy efficiency funding as

authorized in AL 5898-A, and as described in more detail below amortization of the San Joaquin Valley Data Gathering Plan Memorandum Account (SJVDGPMA).

**Proposed 2023 PPP Revenue Requirement**

\$000

	CARE Costs	Non-CARE Costs	Admin Costs	Total
<u>2022 Program Budgets</u>				
ESAP		\$ 80,174.2		\$ 80,174.2
CARE	\$ 213,115.4			\$ 213,115.4
EE		\$ 166,906.5		\$ 166,906.5
RDD		\$ 12,017.4		\$ 12,017.4
<u>Administration Costs</u>				
CARE	\$ 10,181.4			\$ 10,181.4
CDTFA			\$ 520.3	\$ 520.3
CPUC			\$ -	\$ -
<u>Balancing Account Amortization - (over)</u>				
<u>/ under collection</u>				
DSMBA				
DAPBA				
CAREA	\$ (23,781.9)			\$ (23,781.9)
SJVDGPMA		\$ 806.2		\$ 806.2
RDDGSA (excluding interest)		\$ 247.5		\$ 247.5
<b>Total PPP Costs</b>	<b>\$ 199,514.9</b>	<b>\$ 260,151.8</b>	<b>\$ 520.3</b>	<b>\$ 460,186.9</b>

Values may not add to total due to rounding.

The PPP rates are listed for CARE and Non-CARE customers by major customer class and reflect changes to the CARE and R&D components of the gas PPP surcharge. The 2023 PPP surcharge revenue requirement is higher by \$110.7 million (or 32 percent) compared to the 2022 PPP surcharge revenue requirement, which is primarily due to increase in funding for Energy Efficiency<sup>1</sup> and inclusion of ESA 2023 funding,<sup>2</sup> offset by amortization of the overcollected balance in the California Alternate Rates for Energy Account (CAREA). Pursuant to D.21-06-015, SoCalGas is using unspent and uncommitted funds from prior cycles to offset the 2023 authorized budget for ESA of \$122 million.

<sup>1</sup> Energy Efficiency funding includes 1) \$141.8 million for the 2023 cycle, 2) true up adjustment to 2022 funding of \$21.9 million (\$111.7 million was approved for 2022 rates compared to \$141.8 million approved in AL 5898-A on February 15, 2022, and 3) inclusion of 2022-2023 market transformation of \$3.2 million allocated to SoCalGas per D.19-12-021.

<sup>2</sup> SoCalGas used unspent and uncommitted ESA funds to offset the entire authorized budget for program year 2022.

In addition, pursuant to D.18-08-019, SoCalGas submitted AL 5371<sup>3</sup> to establish the SJVDGPMA to record and recover costs associated with the approved data gathering plan (Plan) for the San Joaquin Valley Disadvantaged Communities. D.18-08-019 authorized the inclusion of SJVDGPMA balance for amortization in PPP surcharge rates. In addition, D.18-08-019 required Pacific Gas & Electric Company (PG&E), as the manager of the Plan, to submit a cost budget for the Plan.<sup>4</sup>

The impact of the updated PPP surcharge rates, by major customer class, is shown on Attachment B.

The comparison of the current PPP revenue requirement to the proposed 2023 PPP revenue requirement as shown in the table above is detailed in Attachment C.

Summary of the authorized allocation methods used for each of the programs:

<b><u>Program</u></b>	<b><u>Allocation Method</u></b>
Energy Efficiency	Direct Benefits Allocation
CARE	Equal Cents Per Therm
ESA	Direct Benefits Allocation
R&D	Equal Percent of Authorized Margin

### **Protest**

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this AL, which is November 20, 2022. The address for mailing or delivering a protest to the Commission is:

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this AL should also be sent electronically to the attention of:

Attn: Gary Lenart  
 Regulatory Tariff Manager  
 E-mail: [GLenart@socalgas.com](mailto:GLenart@socalgas.com)  
 E-mail: [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

<sup>3</sup> AL 5371 was submitted on October 22, 2018 and made effective on November 21, 2018.

<sup>4</sup> PG&E submitted AL 4031-G/5409-E detailing the cost budget for the Plan on behalf of Southern California Edison Company (SCE) and SoCalGas. SoCalGas' allocation of the total cost budget of \$3.3 million is 32% or \$1.1 million.

**Effective Date**

SoCalGas believes that this submittal is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. This submittal is consistent with D.04-08-010. Therefore, SoCalGas respectfully requests that this submittal be approved on November 30, 2022, which is 30 days after the date submitted, for implementation and inclusion in rates effective on January 1, 2023.

**Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in A.12-08-010, A.12-07-003, A.11-05-018, A.08-07-022, A.08-05-025, and A.08-02-001. Address change requests to the GO 96-B service list should be directed by e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call (213) 244-2837. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by e-mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Work papers have been provided to the Energy Division pursuant to D.04-08-010. Copies of the workpapers can be made available to other parties upon request by contacting the e-mail address in the Protest section above.

*/s/ Joseph Mock*

Joseph Mock

Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 6052

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 60216-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 59372-G
Revised 60217-G	Schedule No. G-PPPS, PUBLIC PURPOSE PROGRAMS SURCHARGE, Sheet 1	Revised 59270-G
Revised 60218-G	TABLE OF CONTENTS, Sheet 3	Revised 60158-G
Revised 60219-G	TABLE OF CONTENTS, Sheet 1	Revised 60189-G



PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

TAX SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS

<u>Schedule G-PPPS</u>	<u>Tax Surcharge</u>	
	<u>For all service, per meter, per month</u>	
<u>Customer Served Under the Following Rate Schedules</u>	<u>CARE Customer***</u> (¢/therm)	<u>Non-CARE Customer</u> (¢/therm)
Core		
Residential	6.681	11.301
Commercial/Industrial	8.963	13.583
Gas Air Conditioning	29.915	34.535
Gas Engine	N/A	12.351
Natural Gas Vehicle	N/A	4.620
Noncore		
Commercial/Industrial	N/A	5.506

I,I  
I,I  
I,I  
I  
R  
R

SURCHARGE TO FUND PUC UTILITIES REIMBURSEMENT ACCOUNT

<u>Schedule G-SRF</u>	
Surcharge, per therm .....	0.577¢

TRANSPORTED GAS MUNICIPAL SURCHARGE

<u>Schedule G-MSUR</u>	
Outside the City of Los Angeles .....	1.3720%
Within the Cities of San Buenaventura (Ventura), Huntington Beach, Visalia, Bakersfield, and Long Beach .....	2.3720% *
Within the City of Los Angeles .....	1.3720%

\* Includes 1% franchise fee surcharge for City of Ventura customers pursuant to D.07-10-024, for City of Huntington Beach customers pursuant to Resolution G-3452, City of Visalia pursuant to Advice No. 4418, City of Bakersfield pursuant to Advice No. 4569, and City of Long Beach pursuant to Advice No. 5392.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6052  
 DECISION NO. 04-08-010

ISSUED BY  
**Dan Skopec**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Oct 31, 2022  
 EFFECTIVE Jan 1, 2023  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-PPPS  
PUBLIC PURPOSE PROGRAMS SURCHARGE

Sheet 1

APPLICABILITY

Applicable to all gas sales and transportation services rendered under all tariff rate schedules authorized by the Commission. Customers will have a gas public purpose program (PPP) surcharge as a separate line item on their bills unless they are exempt\* (e.g. Electric Generation including cogeneration, Enhanced Oil Recovery, Wholesale service, and consumption of natural gas which California is prohibited from taxing under the United States Constitution or the California Constitution, as referenced in Section 896 of the Public Utilities Code. (See also the California Energy Resources Surcharge Regulation Sections 2315 and 2316 as identifying exempt customers.) California Alternate Rates for Energy (CARE) customers will receive the surcharge excluding CARE program costs along with applicable customers receiving sales for street lighting.

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

<u>Customer Served Under the Following Rate Schedules</u>	<u>PPP Surcharge**</u>	
	<u>For all service, per meter, per month</u>	
	<u>CARE Customer***</u> (¢/therm)	<u>Non-CARE Customer</u> (¢/therm)
Core		
Residential	6.681	11.301
Commercial/Industrial	8.963	13.583
Gas Air Conditioning	29.915	34.535
Gas Engine	N/A	12.351
Natural Gas Vehicle	N/A	4.620
Noncore		
Commercial/Industrial	N/A	5.506

I,I  
 I,I  
 I,I  
 I  
 R  
 R

\* Commission Resolution G-3303, dated December 21, 2000, references Sections 896, 897, and 898 of Assembly Bill (AB) 1002 regarding consumers of natural gas who are exempt from the tax surcharge. Section 896 states "Consumption means the use or employment of natural gas. Consumption does not include the use or employment of natural gas to generate power for sale or use of gas for enhanced oil recovery, natural gas utilized in cogeneration technology projects to produce electricity, or natural gas that is produced in California and transported on a proprietary pipeline. Consumption does not include the consumption of natural gas which this state is prohibited from taxing under the United States Constitution or the California Constitution." Section 897 states "Nothing in this article impairs the rights and obligations of parties to contracts approved by the Commission, as the rights and obligations were interpreted as of January 1, 1998." Section 898 is in reference to a municipality, district, or

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6052  
 DECISION NO. 04-08-010

ISSUED BY  
**Dan Skopec**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Oct 31, 2022  
 EFFECTIVE Jan 1, 2023  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

(Continued)

G-PPPS	Public Purpose Programs Surcharge .....	60217-G,39517-G,39518-G	T
G-SRF	Surcharge to Fund Public Utilities Commission		
	Utilities Reimbursement Account .....	58008-G	
G-MHPS	Surcharge to Fund Public Utilities Commission		
	Master Metered Mobile Home Park Gas Safety		
	Inspection and Enforcement Program .....	32828-G	
G-MSUR	Transported Gas Municipal Surcharge .....	59585-G,59586-G	
G-PAL	Operational Hub Services .....	57739-G,45364-G,45365-G	
G-CPS	California Producer Service .....	59716-G,59717-G,49715-G,49716-G	
		49717-G,54240-G,60156-G,60157-G,49721-G	
GO-DERS	Distributed Energy Resources Services .....	52279-G,52280-G,52281-G,52282-G	
		52283-G,52284-G,52285-G,52286-G	

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6052  
 DECISION NO. 04-08-010

ISSUED BY

**Dan Skopec**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 31, 2022  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page .....	40864-G	
Table of Contents--General and Preliminary Statement ...	60219-G,59839-G,59840-G,59925-G,59442-G	T
Table of Contents--Service Area Maps and Descriptions .....	53356-G	
Table of Contents--Rate Schedules .....	60177-G,60188-G,60218-G	T
Table of Contents--List of Cities and Communities Served .....	59887-G	
Table of Contents--List of Contracts and Deviations .....	59887-G	
Table of Contents--Rules .....	59852-G,59004-G,58727-G	
Table of Contents--Sample Forms .....	59806-G,59508-G,59509-G,54745-G,59921-G,59343-G	

PRELIMINARY STATEMENT

Part I General Service Information .....	45597-G,24332-G,54726-G,24334-G,48970-G	
Part II Summary of Rates and Charges .....	60160-G,60161-G,60162-G,59400-G,59401-G,60184-G 60185-G,46431-G,46432-G,60216-G,60134-G,60135-G,60136-G,59406-G	T
Part III Cost Allocation and Revenue Requirement .....	59407-G,57355-G,59408-G	
Part IV Income Tax Component of Contributions and Advances .....	55717-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts .....	52939-G,59747-G	
Purchased Gas Account (PGA) .....	59133-G,59134-G	
Core Fixed Cost Account (CFCA) .....	57357-G,57977-G,57637-G,57978-G,57639-G	
Noncore Fixed Cost Account (NFCA) .....	57360-G,55693-G,57361-G	
Enhanced Oil Recovery Account (EORA) .....	49712-G	
Noncore Storage Balancing Account (NSBA) .....	57362-G,57363-G	
California Alternate Rates for Energy Account (CAREA) .....	45882-G,45883-G	
Hazardous Substance Cost Recovery Account (HSCRA) .....	40875-G, 40876-G,40877-G	
Gas Cost Rewards and Penalties Account (GCRPA) .....	40881-G	
Pension Balancing Account (PBA) .....	56828-G,56829-G	
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	56830-G,56831-G	
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G	
Demand Side Management Balancing Account (DSMBA) .....	58527-G,58528-G,58529-G	
Direct Assistance Program Balancing Account (DAPBA) .....	52583-G,52584-G	
Integrated Transmission Balancing Account (ITBA) .....	57979-G,57641-G	

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6052  
 DECISION NO. 04-08-010

ISSUED BY  
**Dan Skopec**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Oct 31, 2022  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. \_\_\_\_\_

**ATTACHMENT B**

**Advice No. 6052**

**Summary of PPP Surcharge Rates**

**Attachment B**  
**SUMMARY OF PPP SURCHARGE RATES**  
**SOUTHERN CALIFORNIA GAS COMPANY**  
**SCG PPPS Update for 1-1-2023 Rates**

Customer Class	CARE Customers				Non-CARE Customers			
	1/1/2022	1/1/2023	\$/th Change	% Change	1/1/2022	1/1/2023	\$/th Change	% Change
(a)	(b)	(c)	(d)	(e)	(g)	(g)	(h)	(i)
<b>Core</b>								
1. Residential	\$0.02241	\$0.06681	\$0.04440	198%	\$0.07682	\$0.11301	\$0.03619	47%
2. Commercial/Industrial	\$0.05821	\$0.08963	\$0.03141	54%	\$0.11262	\$0.13583	\$0.02321	21%
3. Gas Air Conditioning	\$0.19220	\$0.29915	\$0.10695	56%	\$0.24661	\$0.34535	\$0.09874	40%
4. Gas Engine	N/A	N/A	N/A	N/A	\$0.10494	\$0.12351	\$0.01857	18%
5. Natural Gas Vehicle	N/A	N/A	N/A	N/A	\$0.05441	\$0.04620	(\$0.00821)	-15%
<b>Noncore</b>								
6. Commercial/Industrial	N/A	N/A	N/A	N/A	\$0.06014	\$0.05506	(\$0.00508)	-8%
	<b>1/1/2022</b>	<b>1/1/2023</b>	<b>Rev Change</b>	<b>% Change</b>				
	<b>\$000</b>	<b>\$000</b>	<b>\$000</b>	<b>%</b>				
7. Total PPP Revenue	\$349,488	\$460,187	\$110,699	32%				

**ATTACHMENT C**

**Advice No. 6052**

**Estimated Revenue Requirement/ Rate Change**

**Attachment C**  
**ESTIMATED REVENUE REQUIREMENT/RATE CHANGE**  
**SOUTHERN CALIFORNIA GAS COMPANY**  
**SCG PPPS Update Filing for 1-1-2023 Rates**

	Current \$000			Proposed \$000			Revenue Requirement Incr/(Decr) \$000		
	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>
ESAP <sup>1/</sup>	-	-	-		80,174	80,174	-	80,174	80,174
CARE <sup>1/</sup>	210,430	-	210,430	213,115		213,115	2,685	-	2,685
EE <sup>2/</sup>	-	114,409	114,409		166,907	166,907	-	52,498	52,498
RDD	-	11,992	11,992		12,017	12,017	-	25	25
	-	-							
DSMBA	-	(7,264)	(7,264)		-	-	-	7,264	7,264
DAPBA	-	-	-		-	-	-	-	-
CAREA	8,872	-	8,872	(23,782)		(23,782)	(32,654)	-	(32,654)
RDDGSA	-	414	414		247	247	-	(167)	(167)
SJVDGPMA <sup>3/</sup>	-	-	-		806	806	-	806	806
CARE Admin	10,086	-	10,086	10,181		10,181	96	-	96
BOE Admin	-	548	548		520	520	-	(27)	(27)
CPUC Admin	-	-	-		-	-	-	-	-
<b>Total 1/1/23 Change</b>	<b>\$ 229,388</b>	<b>\$ 120,100</b>	<b>\$ 349,488</b>	<b>\$ 199,515</b>	<b>\$ 260,672</b>	<b>\$ 460,187</b>	<b>\$ (29,873)</b>	<b>\$ 140,573</b>	<b>\$ 110,699</b>

<sup>1/</sup> SoCalGas' projection of program costs for 2023 reflects the estimated 2023 CARE customer subsidy costs and funding authorized in D.21-06-015, Approval of Low-Income Assistance Programs and Budgets for Program Years 2021-2026.

<sup>2/</sup> 2023 EE revenue requirement pursuant to AL 5898-A.

<sup>3/</sup> Pursuant to D.18-08-019, SoCalGas was authorized to establish the SJVDGPMA and amortize the balance in PPP surcharge rates.