

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southern California Gas Company**  
**GAS (Corp ID 904)**  
**Status of Advice Letter 6047G**  
**As of November 16, 2022**

Subject: Biannual Report on Minimum Design Standard Capacities in Compliance with Decision (D.) 22-07-002 and Slack Capacity in Compliance with D.06-09-039

Division Assigned: Energy

Date Filed: 10-17-2022

Date to Calendar: 10-21-2022

Authorizing Documents: D0609039

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>11-16-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Gary Lenart

(213) 244-2424

[GLenart@socalgas.com](mailto:GLenart@socalgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Joseph Mock**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.3718  
Fax: 213.244.4957  
[JMock@socalgas.com](mailto:JMock@socalgas.com)

October 17, 2022

Advice No. 6047  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Biannual Report on Minimum Design Standard Capacities in Compliance with Decision (D.) 22-07-002 and Slack Capacity in Compliance with D.06-09-039**

Southern California Gas Company (SoCalGas) hereby submits its biannual report on changes impacting SoCalGas's ability to meet minimum design standards, in compliance with D.22-07-002, and demonstrating that it holds adequate backbone transmission slack capacity, in compliance with D.06-09-039.

**Purpose**

This Advice Letter (AL) complies with Ordering Paragraph (OP) 5 of D.22-07-002, which states:

Pacific Gas and Electric Company and Southern California Gas Company shall report biannually (on April 15 and October 15) on any changes impacting their ability to meet the minimum design standard, specifying the actual operating capacities of the utilities' backbone transmission lines/zonal areas or paths not the nominal capacities as described in Appendix A, Attachment 1.

This AL further complies with OP 3 or D.06-09-039, which states:

The Pacific Gas and Electric Company and the Southern California Gas Company shall demonstrate in biennial advice letter [submittals] To the Commission's Energy Division starting in 2008 that they hold adequate backbone transmission capacity and have slack capacity consistent with their proposals presented herein. The first [submittal] is due July 1, 2008.

## **Background**

The Commission initiated R.20-01-007 to create a long-term planning framework for the state's natural gas system in response to California's climate goals and in recognition of the rapid development of renewable energy sources. Related to this proceeding, D.22-07-002 was issued on July 20, 2022. Among other things, this decision requires SoCalGas to maintain adequate backbone capacity to meet the average day in a 1-in-10 cold and dry year standard established by Commission D.06-09-039 and establishes a framework for a citation program when a utility fails to maintain adequate backbone capacity.

In support of these objectives, D.22-07-002 also requires SoCalGas to report biannually on any changes impacting their ability to meet the minimum design standard, specifying the actual—not the nominal—average Cycle 1 operating capacities of SoCalGas's backbone transmission pipelines by zonal area or path over the previous nine-month period in both million cubic feet per day (MMcfd) and dekatherms (Dth) according to the formulas described in Appendix A, Attachment 1 of that decision.

Previously, in D.06-09-039, the Commission determined that it was "comfortable with the total amount of firm backbone transmission capacity on both the PG&E and SoCalGas systems."<sup>1</sup> In an effort to continue to monitor the continuing sufficiency of backbone capacity on the PG&E and SoCalGas systems, the Commission also required PG&E and SoCalGas to demonstrate in AL submittals with the Commission's Energy Division that they hold adequate backbone transmission capacity. These AL submittals were initially to be made on a biennial basis, beginning July 1, 2008.<sup>2</sup> Pursuant to D.22-07-002, these ALs are now submitted biennially, along with the new information required by D.22-07-002.

## **Capacity Information**

In R.04-01-025, SoCalGas explained that it held a 49% annual reserve margin at the time and that, historically, its reserve margins had been between 40%-50%.<sup>3</sup> Utilizing capacity and demand information presented in SoCalGas's 2022 California Gas Report, SoCalGas demonstrates the following with respect to forward-looking slack capacity, in compliance with D.06-09-039.

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<sup>1</sup> D.06-09-039 at 172 (Finding of Fact 12).

<sup>2</sup> D.06-09-039 at 27.

<sup>3</sup> D.06-09-039, mimeo., at 171 (Finding of Fact 8). The Reserve Margin of backbone capacity in excess of demand on the SoCalGas system is derived by the formula: Reserve Margin = (Firm Daily Receipt Capacity – Average Daily Demand)/ Average Daily Demand.

**Table 1<sup>4</sup>**  
**SoCalGas Reserve Margin**  
**1-in-10 Cold and Dry-Hydroelectric Condition**

	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd	Reserve Margin
2022	3,435	2,490	38%
2025	3,435	2,336	47%
2030	3,775	2,144	76%
2035	3,775	2,034	86%

Separately, D.22-07-002 prescribes a backward-looking report on SoCalGas's ability to meet a minimum design standard for receipt capacity over the previous nine-month period, determined also to be the annual daily demand under a 1-in-10 year cold and dry year. While the slack capacity table above presents nominal pipeline capacity data, in compliance with D.06-09-039, the backward-looking report is based on actual Cycle 1 operating capacities and scheduled deliveries per D.22-07-002. Per D.22-07-002, total available capacity is equal to the sum of the following: 1) the capacity available for Total North Desert and Total Wheeler Ridge; 2) the capacity available for the Blythe Sub-Zone plus the scheduled volume at Otay Mesa, the sum of these not to exceed 1,210 MMcfd; and 3) scheduled volumes for Total California Production. These actual Cycle 1 operating capacities are then compared to the minimum design standard in effect on each individual gas day, to document compliance.<sup>5</sup> As shown in Appendices A and B (presented separately in mmcfd and Mdth, respectively), SoCalGas exceeded the minimum design standard on every day in the reporting period.<sup>6</sup>

<sup>4</sup> Capacity and Demand source: SoCalGas 2022 California Gas Report. SoCalGas receipt capacity of for 2030 and beyond assumes the full recovery of Northern Zone receipt capacity, though as stated earlier, SoCalGas has not determined when Northern Zone receipt capacity will be restored, and at what level. Note that all figures are estimated theoretical receipt capacities. Actual receipt capacity is usually somewhat lower for a variety of reasons, including lower deliveries from California producers, and economic and practical factors that result in less than full utilization of certain receipt points.

<sup>5</sup> For the time period January 1, 2022 through July 31, 2022, SoCalGas presents the annual daily 1-in-10 cold/dry year demand for 2022 as forecasted in the 2020 California Gas Report. For the time period August 1, 2022 through September 30, 2022, SoCalGas presents the annual daily 1-in-10 cold/dry year demand for 2022 as forecasted in the 2022 California Gas Report.

<sup>6</sup> Note that D.22-07-002 was adopted on July 14, 2022. While SoCalGas reports data that precedes this decision's effective date, SoCalGas understands that the compliance requirements contained therein would be enforced only prospectively.

**Protest**

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this AL, which is November 6, 2022. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this AL should also be sent electronically to the attention of:

Attn: Gary Lenart  
Regulatory Tariff Manager  
E-mail: [GLenart@socalgas.com](mailto:GLenart@socalgas.com)  
E-mail: [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

**Effective Date**

SoCalGas believes that this submittal is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this submittal become effective on November 16, 2022.

**Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.20-01-007. Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

*/s/ Joseph Mock*  
Joseph Mock  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:



**APPENDIX A**

**Advice No. 6047**

**Report on Design Standard Capacities  
(Units: MMcfd)**

**Appendix A**

AL 6047

	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd
1/1/2022	1,250	800	980	0	77	3,107	2,588
1/2/2022	1,250	800	980	0	82	3,112	2,588
1/3/2022	1,250	800	980	0	82	3,112	2,588
1/4/2022	1,250	800	980	0	73	3,103	2,588
1/5/2022	1,250	800	980	0	74	3,104	2,588
1/6/2022	1,250	800	980	0	73	3,103	2,588
1/7/2022	1,250	800	980	0	75	3,105	2,588
1/8/2022	1,250	800	980	0	72	3,102	2,588
1/9/2022	1,250	800	980	0	74	3,104	2,588
1/10/2022	1,250	800	980	0	74	3,104	2,588
1/11/2022	1,250	800	980	0	77	3,107	2,588
1/12/2022	1,250	800	980	0	79	3,109	2,588
1/13/2022	1,250	800	980	0	77	3,107	2,588
1/14/2022	1,250	800	980	0	77	3,107	2,588
1/15/2022	1,250	800	980	0	83	3,113	2,588
1/16/2022	1,250	800	980	0	83	3,113	2,588
1/17/2022	1,250	800	980	0	83	3,113	2,588
1/18/2022	1,250	800	980	0	87	3,117	2,588
1/19/2022	1,250	800	980	0	82	3,112	2,588
1/20/2022	1,250	800	980	0	81	3,111	2,588
1/21/2022	1,250	800	980	0	83	3,113	2,588
1/22/2022	1,250	800	980	0	84	3,114	2,588
1/23/2022	1,250	800	980	0	84	3,114	2,588
1/24/2022	1,250	800	980	0	85	3,115	2,588
1/25/2022	1,250	800	980	0	85	3,115	2,588
1/26/2022	1,250	800	980	0	85	3,115	2,588
1/27/2022	1,250	800	980	0	85	3,115	2,588
1/28/2022	1,250	800	980	0	68	3,098	2,588
1/29/2022	1,250	800	980	0	76	3,106	2,588
1/30/2022	1,250	800	980	0	76	3,106	2,588
1/31/2022	1,250	800	980	0	77	3,107	2,588
2/1/2022	1,250	800	980	0	55	3,085	2,588
2/2/2022	1,250	800	980	72	61	3,163	2,588
2/3/2022	1,250	800	980	138	64	3,232	2,588
2/4/2022	1,250	800	980	59	65	3,153	2,588
2/5/2022	1,250	800	980	0	36	3,066	2,588
2/6/2022	1,250	800	980	0	36	3,066	2,588
2/7/2022	1,250	800	980	0	37	3,067	2,588
2/8/2022	1,250	800	980	0	69	3,099	2,588
2/9/2022	1,250	800	980	0	69	3,099	2,588

**Appendix A**

AL 6047

	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd
2/10/2022	1,250	800	980	0	64	3,094	2,588
2/11/2022	1,250	800	980	0	63	3,093	2,588
2/12/2022	1,250	800	980	0	61	3,091	2,588
2/13/2022	1,250	800	980	0	65	3,095	2,588
2/14/2022	1,250	800	980	0	66	3,096	2,588
2/15/2022	1,250	800	980	0	52	3,082	2,588
2/16/2022	1,250	800	980	0	63	3,093	2,588
2/17/2022	1,250	800	980	0	61	3,091	2,588
2/18/2022	1,250	800	980	0	63	3,093	2,588
2/19/2022	1,250	800	980	0	68	3,098	2,588
2/20/2022	1,250	800	980	0	67	3,097	2,588
2/21/2022	1,250	800	980	0	69	3,099	2,588
2/22/2022	1,250	800	980	0	69	3,099	2,588
2/23/2022	1,250	800	980	0	71	3,101	2,588
2/24/2022	1,250	800	980	0	74	3,104	2,588
2/25/2022	1,250	800	980	0	76	3,106	2,588
2/26/2022	1,250	800	980	0	69	3,099	2,588
2/27/2022	1,250	800	980	0	69	3,099	2,588
2/28/2022	1,250	800	980	0	69	3,099	2,588
3/1/2022	1,250	800	980	0	70	3,100	2,588
3/2/2022	1,250	800	980	0	71	3,101	2,588
3/3/2022	1,250	800	980	0	82	3,112	2,588
3/4/2022	1,250	800	980	0	74	3,104	2,588
3/5/2022	1,250	800	980	0	74	3,104	2,588
3/6/2022	1,250	800	980	0	75	3,105	2,588
3/7/2022	1,250	800	980	0	75	3,105	2,588
3/8/2022	1,250	800	980	0	71	3,101	2,588
3/9/2022	1,250	800	980	0	78	3,108	2,588
3/10/2022	1,250	800	980	0	73	3,103	2,588
3/11/2022	1,250	800	980	0	77	3,107	2,588
3/12/2022	1,250	800	980	0	75	3,105	2,588
3/13/2022	1,250	800	980	0	75	3,105	2,588
3/14/2022	1,250	800	980	0	76	3,106	2,588
3/15/2022	1,250	800	980	0	75	3,105	2,588
3/16/2022	1,250	800	980	0	77	3,107	2,588
3/17/2022	1,250	800	980	0	87	3,117	2,588
3/18/2022	1,250	800	980	0	85	3,115	2,588
3/19/2022	1,250	800	980	0	87	3,117	2,588
3/20/2022	1,250	800	980	0	86	3,116	2,588
3/21/2022	1,250	800	980	0	87	3,117	2,588

**Appendix A**

AL 6047

	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd
3/22/2022	1,250	800	980	0	84	3,114	2,588
3/23/2022	1,250	800	980	0	86	3,116	2,588
3/24/2022	1,250	800	980	0	81	3,111	2,588
3/25/2022	1,250	800	980	0	79	3,109	2,588
3/26/2022	1,250	800	980	0	78	3,108	2,588
3/27/2022	1,250	800	980	0	84	3,114	2,588
3/28/2022	1,250	800	980	0	86	3,116	2,588
3/29/2022	1,250	800	980	0	73	3,103	2,588
3/30/2022	1,250	800	980	0	78	3,108	2,588
3/31/2022	1,250	800	980	0	76	3,106	2,588
4/1/2022	1,250	800	980	0	66	3,096	2,588
4/2/2022	1,250	800	980	0	78	3,108	2,588
4/3/2022	1,250	800	980	0	78	3,108	2,588
4/4/2022	1,250	800	770	0	80	2,900	2,588
4/5/2022	1,250	800	770	0	80	2,900	2,588
4/6/2022	1,250	800	770	0	78	2,898	2,588
4/7/2022	1,250	800	770	0	84	2,904	2,588
4/8/2022	1,250	800	770	0	78	2,898	2,588
4/9/2022	1,250	800	770	0	87	2,907	2,588
4/10/2022	1,250	800	770	0	87	2,907	2,588
4/11/2022	1,250	800	980	0	89	3,119	2,588
4/12/2022	1,250	800	980	0	80	3,110	2,588
4/13/2022	1,250	800	980	0	85	3,115	2,588
4/14/2022	1,250	800	980	0	84	3,114	2,588
4/15/2022	1,250	800	980	0	77	3,107	2,588
4/16/2022	1,250	800	980	0	77	3,107	2,588
4/17/2022	1,250	800	980	0	76	3,106	2,588
4/18/2022	1,250	800	980	0	78	3,108	2,588
4/19/2022	1,250	800	980	0	83	3,113	2,588
4/20/2022	1,250	800	980	0	77	3,107	2,588
4/21/2022	1,250	800	980	0	76	3,106	2,588
4/22/2022	1,250	800	980	0	77	3,107	2,588
4/23/2022	1,250	800	980	0	83	3,113	2,588
4/24/2022	1,250	800	980	0	82	3,112	2,588
4/25/2022	1,250	800	980	0	84	3,114	2,588
4/26/2022	1,250	800	980	0	75	3,105	2,588
4/27/2022	1,250	800	980	0	69	3,099	2,588
4/28/2022	1,250	800	980	0	69	3,099	2,588
4/29/2022	1,250	800	980	0	82	3,112	2,588
4/30/2022	1,250	800	980	0	80	3,110	2,588

**Appendix A**

AL 6047

	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd
5/1/2022	1,250	800	980	0	66	3,096	2,588
5/2/2022	1,250	800	980	0	76	3,106	2,588
5/3/2022	1,250	800	980	0	78	3,108	2,588
5/4/2022	1,250	800	980	0	74	3,104	2,588
5/5/2022	1,250	800	980	0	78	3,108	2,588
5/6/2022	1,250	800	980	0	78	3,108	2,588
5/7/2022	1,250	800	980	0	77	3,107	2,588
5/8/2022	1,250	800	980	0	67	3,097	2,588
5/9/2022	1,250	800	980	0	67	3,097	2,588
5/10/2022	1,250	800	980	0	67	3,097	2,588
5/11/2022	1,250	800	980	0	70	3,100	2,588
5/12/2022	1,250	800	980	0	76	3,106	2,588
5/13/2022	1,250	800	980	0	78	3,108	2,588
5/14/2022	1,250	800	980	0	77	3,107	2,588
5/15/2022	1,250	800	980	0	77	3,107	2,588
5/16/2022	1,250	800	980	0	78	3,108	2,588
5/17/2022	1,250	800	980	0	78	3,108	2,588
5/18/2022	1,250	800	750	0	77	2,877	2,588
5/19/2022	1,250	800	980	0	79	3,109	2,588
5/20/2022	1,250	800	980	0	78	3,108	2,588
5/21/2022	1,250	800	980	0	82	3,112	2,588
5/22/2022	1,250	800	980	0	81	3,111	2,588
5/23/2022	870	800	980	0	77	2,727	2,588
5/24/2022	870	800	980	0	78	2,728	2,588
5/25/2022	870	800	980	0	77	2,727	2,588
5/26/2022	870	800	980	0	78	2,728	2,588
5/27/2022	1,250	800	980	0	67	3,097	2,588
5/28/2022	1,250	800	980	0	73	3,103	2,588
5/29/2022	1,250	800	980	0	73	3,103	2,588
5/30/2022	1,250	800	980	0	73	3,103	2,588
5/31/2022	1,110	800	980	0	75	2,965	2,588
6/1/2022	1,110	800	980	0	72	2,962	2,588
6/2/2022	1,250	800	980	0	69	3,099	2,588
6/3/2022	1,230	800	980	0	71	3,081	2,588
6/4/2022	1,230	800	980	0	74	3,084	2,588
6/5/2022	1,250	800	980	0	74	3,104	2,588
6/6/2022	1,460	90	980	0	75	2,605	2,588
6/7/2022	1,460	90	980	0	77	2,607	2,588
6/8/2022	1,460	90	980	0	84	2,614	2,588
6/9/2022	1,460	90	980	0	84	2,614	2,588

**Appendix A**

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd
6/10/2022	1,460	90	980	0	84	2,614	2,588
6/11/2022	1,250	800	980	0	74	3,104	2,588
6/12/2022	1,250	800	980	0	67	3,097	2,588
6/13/2022	1,250	800	980	0	66	3,096	2,588
6/14/2022	1,250	800	980	0	78	3,108	2,588
6/15/2022	1,250	800	980	0	78	3,108	2,588
6/16/2022	1,250	800	980	0	80	3,110	2,588
6/17/2022	1,250	800	980	0	77	3,107	2,588
6/18/2022	1,250	800	980	0	82	3,112	2,588
6/19/2022	1,250	800	980	0	82	3,112	2,588
6/20/2022	1,250	800	980	0	84	3,114	2,588
6/21/2022	1,250	800	980	0	83	3,113	2,588
6/22/2022	1,250	800	980	0	84	3,114	2,588
6/23/2022	1,250	800	980	0	82	3,112	2,588
6/24/2022	1,250	800	980	0	77	3,107	2,588
6/25/2022	1,250	800	980	0	83	3,113	2,588
6/26/2022	1,250	800	980	0	82	3,112	2,588
6/27/2022	1,250	800	980	0	85	3,115	2,588
6/28/2022	1,250	800	980	0	77	3,107	2,588
6/29/2022	1,250	800	980	0	81	3,111	2,588
6/30/2022	1,250	800	980	0	81	3,111	2,588
7/1/2022	1,250	800	980	0	75	3,105	2,588
7/2/2022	1,250	800	980	0	78	3,108	2,588
7/3/2022	1,250	800	980	0	83	3,113	2,588
7/4/2022	1,250	800	980	0	83	3,113	2,588
7/5/2022	1,250	800	980	0	84	3,114	2,588
7/6/2022	1,250	800	980	0	84	3,114	2,588
7/7/2022	1,250	800	980	0	84	3,114	2,588
7/8/2022	1,250	800	980	0	84	3,114	2,588
7/9/2022	1,250	800	980	0	77	3,107	2,588
7/10/2022	1,250	800	980	0	77	3,107	2,588
7/11/2022	1,250	800	980	0	77	3,107	2,588
7/12/2022	1,250	565	980	0	81	2,876	2,588
7/13/2022	1,250	565	980	0	80	2,875	2,588
7/14/2022	1,250	680	980	0	79	2,989	2,588
7/15/2022	1,250	680	980	0	79	2,989	2,588
7/16/2022	1,250	800	980	0	78	3,108	2,588
7/17/2022	1,250	800	980	0	43	3,073	2,588
7/18/2022	1,250	800	980	0	79	3,109	2,588
7/19/2022	1,250	800	980	0	82	3,112	2,588

**Appendix A**

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd
7/20/2022	1,250	800	980	0	82	3,112	2,588
7/21/2022	1,250	800	980	0	81	3,111	2,588
7/22/2022	1,250	800	700	0	86	2,836	2,588
7/23/2022	1,250	800	700	0	78	2,828	2,588
7/24/2022	1,250	800	700	0	77	2,827	2,588
7/25/2022	1,250	800	980	0	79	3,109	2,588
7/26/2022	1,250	800	980	0	82	3,112	2,588
7/27/2022	1,250	800	980	0	82	3,112	2,588
7/28/2022	1,250	800	980	0	79	3,109	2,588
7/29/2022	1,250	800	980	0	84	3,114	2,588
7/30/2022	1,250	800	980	0	85	3,115	2,588
7/31/2022	1,250	800	980	0	84	3,114	2,588
8/1/2022	1,250	800	980	0	77	3,107	2,490
8/2/2022	1,250	800	980	0	78	3,108	2,490
8/3/2022	1,250	800	980	0	79	3,109	2,490
8/4/2022	1,250	800	980	0	80	3,110	2,490
8/5/2022	1,250	800	980	0	81	3,111	2,490
8/6/2022	1,250	800	980	0	77	3,107	2,490
8/7/2022	1,250	800	980	0	83	3,113	2,490
8/8/2022	1,250	800	980	0	81	3,111	2,490
8/9/2022	1,250	800	980	0	76	3,106	2,490
8/10/2022	1,250	800	980	0	75	3,105	2,490
8/11/2022	1,250	800	980	0	87	3,117	2,490
8/12/2022	1,250	800	980	0	59	3,089	2,490
8/13/2022	1,250	800	980	0	86	3,116	2,490
8/14/2022	1,250	800	980	0	85	3,115	2,490
8/15/2022	1,250	800	980	0	86	3,116	2,490
8/16/2022	1,250	800	980	0	89	3,119	2,490
8/17/2022	1,250	800	980	0	99	3,129	2,490
8/18/2022	1,250	800	980	0	99	3,129	2,490
8/19/2022	1,250	800	980	0	98	3,128	2,490
8/20/2022	1,250	800	980	0	77	3,107	2,490
8/21/2022	1,250	800	980	0	77	3,107	2,490
8/22/2022	1,250	800	980	0	78	3,108	2,490
8/23/2022	1,250	800	980	0	78	3,108	2,490
8/24/2022	1,250	800	980	0	75	3,105	2,490
8/25/2022	1,250	800	980	0	83	3,113	2,490
8/26/2022	1,250	800	980	0	83	3,113	2,490
8/27/2022	1,250	800	980	0	86	3,116	2,490
8/28/2022	1,250	800	980	0	88	3,118	2,490

**Appendix A**

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	North Desert Available Capacity MMcfd	Wheeler Available Capacity MMcfd	Blythe Available Capacity MMcfd	Otay Mesa Scheduled Volumes MMcfd	California Production Scheduled Volumes MMcfd	Total Available Capacity MMcfd	Annual Daily Demand: 1-in-10 Cold/Dry Year MMcfd
8/29/2022	1,250	800	980	0	88	3,118	2,490
8/30/2022	1,250	800	980	0	79	3,109	2,490
8/31/2022	1,250	800	980	0	80	3,110	2,490
9/1/2022	1,250	800	980	0	75	3,105	2,490
9/2/2022	1,250	800	980	0	74	3,104	2,490
9/3/2022	1,250	800	980	0	73	3,103	2,490
9/4/2022	1,250	800	1,180	0	72	3,302	2,490
9/5/2022	1,250	800	1,180	0	73	3,303	2,490
9/6/2022	1,250	800	1,180	0	73	3,303	2,490
9/7/2022	1,250	800	1,180	0	68	3,298	2,490
9/8/2022	1,250	800	1,180	0	69	3,299	2,490
9/9/2022	1,250	800	1,180	0	68	3,298	2,490
9/10/2022	1,250	800	1,180	0	67	3,297	2,490
9/11/2022	1,250	800	1,180	0	92	3,322	2,490
9/12/2022	1,250	800	1,180	0	74	3,304	2,490
9/13/2022	1,250	800	1,180	0	69	3,299	2,490
9/14/2022	1,250	800	1,180	0	63	3,293	2,490
9/15/2022	1,250	800	1,180	0	63	3,293	2,490
9/16/2022	1,250	800	1,180	0	75	3,305	2,490
9/17/2022	1,250	800	1,180	0	73	3,303	2,490
9/18/2022	1,250	800	1,180	0	72	3,302	2,490
9/19/2022	1,250	800	980	0	66	3,096	2,490
9/20/2022	1,250	800	980	0	70	3,100	2,490
9/21/2022	1,250	800	980	0	74	3,104	2,490
9/22/2022	1,250	800	980	0	74	3,104	2,490
9/23/2022	1,250	800	980	0	73	3,103	2,490
9/24/2022	1,250	800	980	0	72	3,102	2,490
9/25/2022	1,250	800	980	0	72	3,102	2,490
9/26/2022	1,250	800	980	0	63	3,093	2,490
9/27/2022	1,250	800	980	0	68	3,098	2,490
9/28/2022	1,250	800	980	0	69	3,099	2,490
9/29/2022	1,250	800	980	0	63	3,093	2,490
9/30/2022	1,250	800	980	0	64	3,094	2,490



**APPENDIX B**

**Advice No. 6047**

**Report on Design Standard Capacities  
(Units: Mdth)**

**Appendix B**

AL 6047

	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Annual Daily Demand: 1-in-10 Cold/Dry Year Mdth
1/1/2022	1,288	839	1,020	0	85	3,232	2,675
1/2/2022	1,287	838	1,026	0	91	3,242	2,675
1/3/2022	1,287	838	1,023	0	91	3,239	2,675
1/4/2022	1,287	839	1,016	0	80	3,222	2,675
1/5/2022	1,290	838	1,026	0	82	3,236	2,675
1/6/2022	1,280	841	1,026	0	80	3,227	2,675
1/7/2022	1,285	841	1,024	0	82	3,232	2,675
1/8/2022	1,283	842	1,018	0	79	3,222	2,675
1/9/2022	1,282	842	1,015	0	82	3,221	2,675
1/10/2022	1,285	840	1,020	0	82	3,227	2,675
1/11/2022	1,284	838	1,019	0	85	3,226	2,675
1/12/2022	1,279	836	1,018	0	86	3,219	2,675
1/13/2022	1,279	836	1,023	0	84	3,222	2,675
1/14/2022	1,279	833	1,023	0	85	3,220	2,675
1/15/2022	1,279	834	1,024	0	91	3,228	2,675
1/16/2022	1,281	833	1,035	0	91	3,240	2,675
1/17/2022	1,283	835	1,026	0	92	3,236	2,675
1/18/2022	1,282	834	1,023	0	96	3,235	2,675
1/19/2022	1,282	834	1,021	0	90	3,227	2,675
1/20/2022	1,283	834	1,022	0	89	3,228	2,675
1/21/2022	1,284	835	1,023	0	91	3,233	2,675
1/22/2022	1,283	835	1,016	0	92	3,226	2,675
1/23/2022	1,280	833	1,023	0	92	3,228	2,675
1/24/2022	1,278	832	1,017	0	94	3,221	2,675
1/25/2022	1,279	833	1,022	0	93	3,227	2,675
1/26/2022	1,279	834	1,017	0	94	3,224	2,675
1/27/2022	1,276	834	1,006	0	94	3,210	2,675
1/28/2022	1,281	834	1,018	0	75	3,208	2,675
1/29/2022	1,280	833	1,022	0	83	3,218	2,675
1/30/2022	1,283	832	1,027	0	83	3,225	2,675
1/31/2022	1,283	835	1,029	0	84	3,231	2,675
2/1/2022	1,277	835	1,023	0	61	3,196	2,675
2/2/2022	1,282	835	1,016	73	68	3,274	2,675
2/3/2022	1,280	834	1,023	141	70	3,349	2,675
2/4/2022	1,279	833	1,015	60	71	3,258	2,675
2/5/2022	1,277	834	1,003	0	39	3,153	2,675
2/6/2022	1,273	835	1,006	0	39	3,153	2,675
2/7/2022	1,271	836	1,010	0	41	3,158	2,675
2/8/2022	1,282	833	1,015	0	76	3,206	2,675
2/9/2022	1,286	836	1,011	0	75	3,208	2,675
2/10/2022	1,283	832	1,022	0	70	3,207	2,675

**Appendix B**

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Annual Daily Demand: 1-in-10 Cold/Dry Year Mdth
2/11/2022	1,288	832	1,017	0	70	3,207	2,675
2/12/2022	1,288	831	1,018	0	68	3,205	2,675
2/13/2022	1,284	829	1,017	0	71	3,201	2,675
2/14/2022	1,283	826	1,020	0	73	3,202	2,675
2/15/2022	1,282	827	1,022	0	57	3,188	2,675
2/16/2022	1,278	825	1,012	0	70	3,185	2,675
2/17/2022	1,279	825	1,013	0	67	3,184	2,675
2/18/2022	1,279	824	1,018	0	69	3,190	2,675
2/19/2022	1,283	825	1,026	0	74	3,208	2,675
2/20/2022	1,280	824	1,018	0	74	3,196	2,675
2/21/2022	1,276	825	1,021	0	75	3,197	2,675
2/22/2022	1,280	825	1,020	0	76	3,201	2,675
2/23/2022	1,286	826	1,015	0	78	3,205	2,675
2/24/2022	1,282	827	1,020	0	82	3,211	2,675
2/25/2022	1,284	827	1,022	0	83	3,216	2,675
2/26/2022	1,279	825	1,015	0	76	3,195	2,675
2/27/2022	1,278	825	1,019	0	76	3,198	2,675
2/28/2022	1,284	825	1,026	0	76	3,211	2,675
3/1/2022	1,280	828	1,026	0	78	3,212	2,675
3/2/2022	1,279	831	1,025	0	78	3,213	2,675
3/3/2022	1,278	824	1,011	0	91	3,204	2,675
3/4/2022	1,280	827	1,016	0	82	3,205	2,675
3/5/2022	1,280	827	1,016	0	81	3,204	2,675
3/6/2022	1,280	826	1,014	0	82	3,202	2,675
3/7/2022	1,266	825	1,016	0	82	3,189	2,675
3/8/2022	1,264	826	1,013	0	78	3,181	2,675
3/9/2022	1,263	824	1,013	0	86	3,186	2,675
3/10/2022	1,262	824	1,018	0	81	3,185	2,675
3/11/2022	1,264	820	1,010	0	84	3,178	2,675
3/12/2022	1,259	820	1,012	0	83	3,174	2,675
3/13/2022	1,259	819	1,012	0	82	3,172	2,675
3/14/2022	1,260	820	1,008	0	84	3,172	2,675
3/15/2022	1,263	819	1,008	0	83	3,173	2,675
3/16/2022	1,268	818	1,001	0	85	3,172	2,675
3/17/2022	1,266	820	1,016	0	96	3,198	2,675
3/18/2022	1,263	819	1,024	0	94	3,200	2,675
3/19/2022	1,264	821	1,018	0	95	3,198	2,675
3/20/2022	1,262	821	1,019	0	95	3,197	2,675
3/21/2022	1,261	822	1,019	0	96	3,198	2,675
3/22/2022	1,263	820	1,011	0	92	3,186	2,675
3/23/2022	1,262	820	1,013	0	95	3,190	2,675

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Annual Daily Demand: 1-in-10 Cold/Dry Year Mdth
3/24/2022	1,268	822	1,012	0	89	3,191	2,675
3/25/2022	1,261	822	1,010	0	87	3,180	2,675
3/26/2022	1,263	823	1,003	0	85	3,174	2,675
3/27/2022	1,263	822	1,001	0	93	3,179	2,675
3/28/2022	1,266	824	1,004	0	94	3,188	2,675
3/29/2022	1,268	824	1,004	0	81	3,177	2,675
3/30/2022	1,267	826	1,005	0	85	3,183	2,675
3/31/2022	1,266	827	1,003	0	83	3,179	2,675
4/1/2022	1,271	823	1,006	0	72	3,172	2,675
4/2/2022	1,273	824	1,002	0	86	3,185	2,675
4/3/2022	1,266	823	1,005	0	86	3,180	2,675
4/4/2022	1,266	822	784	0	88	2,960	2,675
4/5/2022	1,274	826	784	0	88	2,972	2,675
4/6/2022	1,275	822	787	0	86	2,970	2,675
4/7/2022	1,283	822	787	0	93	2,985	2,675
4/8/2022	1,277	822	788	0	86	2,973	2,675
4/9/2022	1,286	821	783	0	96	2,986	2,675
4/10/2022	1,282	820	785	0	96	2,983	2,675
4/11/2022	1,282	820	1,004	0	98	3,204	2,675
4/12/2022	1,277	821	996	0	88	3,182	2,675
4/13/2022	1,279	821	998	0	93	3,191	2,675
4/14/2022	1,281	823	997	0	92	3,193	2,675
4/15/2022	1,280	822	996	0	84	3,182	2,675
4/16/2022	1,286	823	1,002	0	85	3,196	2,675
4/17/2022	1,283	825	1,005	0	84	3,197	2,675
4/18/2022	1,283	826	1,001	0	85	3,195	2,675
4/19/2022	1,289	827	1,001	0	91	3,208	2,675
4/20/2022	1,283	830	1,005	0	85	3,203	2,675
4/21/2022	1,285	831	1,000	0	84	3,200	2,675
4/22/2022	1,293	832	1,003	0	85	3,213	2,675
4/23/2022	1,289	833	1,003	0	91	3,216	2,675
4/24/2022	1,291	833	998	0	91	3,213	2,675
4/25/2022	1,294	833	1,001	0	92	3,220	2,675
4/26/2022	1,287	833	999	0	82	3,201	2,675
4/27/2022	1,284	832	1,001	0	76	3,193	2,675
4/28/2022	1,283	833	1,000	0	76	3,192	2,675
4/29/2022	1,279	832	1,000	0	90	3,201	2,675
4/30/2022	1,281	831	999	0	88	3,199	2,675
5/1/2022	1,281	831	997	0	72	3,181	2,675
5/2/2022	1,279	832	997	0	84	3,192	2,675
5/3/2022	1,284	831	997	0	86	3,198	2,675

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Annual Daily Demand: 1-in-10 Cold/Dry Year Mdth
5/4/2022	1,279	832	1,001	0	81	3,193	2,675
5/5/2022	1,278	832	1,004	0	86	3,200	2,675
5/6/2022	1,283	831	1,004	0	86	3,204	2,675
5/7/2022	1,283	830	1,001	0	85	3,199	2,675
5/8/2022	1,281	830	999	0	74	3,184	2,675
5/9/2022	1,286	830	1,004	0	74	3,194	2,675
5/10/2022	1,285	829	998	0	74	3,186	2,675
5/11/2022	1,281	828	1,000	0	77	3,186	2,675
5/12/2022	1,283	828	1,004	0	84	3,199	2,675
5/13/2022	1,282	828	996	0	86	3,192	2,675
5/14/2022	1,287	828	999	0	85	3,199	2,675
5/15/2022	1,286	829	1,000	0	85	3,200	2,675
5/16/2022	1,285	827	999	0	86	3,197	2,675
5/17/2022	1,285	827	998	0	85	3,195	2,675
5/18/2022	1,284	827	763	0	84	2,958	2,675
5/19/2022	1,284	828	997	0	87	3,196	2,675
5/20/2022	1,288	827	1,003	0	86	3,204	2,675
5/21/2022	1,289	826	997	0	90	3,202	2,675
5/22/2022	1,279	829	999	0	89	3,196	2,675
5/23/2022	891	830	1,001	0	85	2,807	2,675
5/24/2022	892	832	1,000	0	86	2,810	2,675
5/25/2022	891	830	1,003	0	85	2,809	2,675
5/26/2022	889	829	993	0	85	2,796	2,675
5/27/2022	1,278	830	998	0	74	3,180	2,675
5/28/2022	1,278	833	998	0	80	3,189	2,675
5/29/2022	1,278	828	998	0	80	3,184	2,675
5/30/2022	1,278	828	998	0	80	3,184	2,675
5/31/2022	1,135	827	1,002	0	82	3,046	2,675
6/1/2022	1,135	827	1,005	0	79	3,046	2,675
6/2/2022	1,278	826	1,004	0	76	3,184	2,675
6/3/2022	1,258	825	1,003	0	79	3,165	2,675
6/4/2022	1,258	826	1,003	0	81	3,168	2,675
6/5/2022	1,288	824	1,005	0	81	3,198	2,675
6/6/2022	1,506	92	1,005	0	83	2,686	2,675
6/7/2022	1,502	94	1,008	0	84	2,688	2,675
6/8/2022	1,500	94	1,005	0	93	2,691	2,675
6/9/2022	1,496	94	1,007	0	93	2,689	2,675
6/10/2022	1,505	94	1,010	0	92	2,701	2,675
6/11/2022	1,281	827	1,008	0	81	3,197	2,675
6/12/2022	1,283	828	1,022	0	74	3,207	2,675
6/13/2022	1,282	830	1,015	0	72	3,199	2,675

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Annual Daily Demand: 1-in-10 Cold/Dry Year Mdth
6/14/2022	1,280	833	1,021	0	86	3,220	2,675
6/15/2022	1,287	830	1,012	0	86	3,215	2,675
6/16/2022	1,284	830	1,007	0	88	3,209	2,675
6/17/2022	1,285	830	1,009	0	85	3,209	2,675
6/18/2022	1,285	828	1,010	0	90	3,213	2,675
6/19/2022	1,284	829	1,016	0	90	3,219	2,675
6/20/2022	1,288	831	1,010	0	93	3,222	2,675
6/21/2022	1,286	829	1,002	0	92	3,209	2,675
6/22/2022	1,281	829	1,008	0	92	3,210	2,675
6/23/2022	1,287	826	1,005	0	90	3,208	2,675
6/24/2022	1,289	827	1,005	0	84	3,205	2,675
6/25/2022	1,276	828	999	0	91	3,194	2,675
6/26/2022	1,279	829	1,000	0	91	3,199	2,675
6/27/2022	1,277	825	998	0	94	3,194	2,675
6/28/2022	1,282	822	1,003	0	85	3,192	2,675
6/29/2022	1,287	824	996	0	89	3,196	2,675
6/30/2022	1,281	823	1,003	0	89	3,196	2,675
7/1/2022	1,285	825	998	0	83	3,191	2,675
7/2/2022	1,284	827	998	0	86	3,195	2,675
7/3/2022	1,285	827	1,001	0	92	3,205	2,675
7/4/2022	1,287	825	999	0	92	3,203	2,675
7/5/2022	1,274	828	1,004	0	93	3,199	2,675
7/6/2022	1,273	826	1,004	0	92	3,195	2,675
7/7/2022	1,271	825	1,006	0	93	3,195	2,675
7/8/2022	1,275	825	1,006	0	93	3,199	2,675
7/9/2022	1,273	823	1,004	0	85	3,185	2,675
7/10/2022	1,269	823	1,005	0	84	3,181	2,675
7/11/2022	1,264	823	1,007	0	85	3,179	2,675
7/12/2022	1,270	579	1,007	0	89	2,945	2,675
7/13/2022	1,271	579	1,005	0	88	2,943	2,675
7/14/2022	1,270	697	1,006	0	87	3,060	2,675
7/15/2022	1,274	697	1,006	0	87	3,064	2,675
7/16/2022	1,274	825	1,006	0	86	3,191	2,675
7/17/2022	1,272	826	1,005	0	48	3,151	2,675
7/18/2022	1,269	824	1,007	0	87	3,187	2,675
7/19/2022	1,271	823	1,005	0	90	3,189	2,675
7/20/2022	1,269	827	1,004	0	90	3,190	2,675
7/21/2022	1,272	825	1,004	0	89	3,190	2,675
7/22/2022	1,277	828	716	0	94	2,915	2,675
7/23/2022	1,279	828	716	0	86	2,909	2,675
7/24/2022	1,275	828	718	0	84	2,905	2,675

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Annual Daily Demand: 1-in-10 Cold/Dry Year Mdth
7/25/2022	1,269	828	1,006	0	87	3,190	2,675
7/26/2022	1,274	829	1,005	0	90	3,198	2,675
7/27/2022	1,270	828	1,006	0	91	3,195	2,675
7/28/2022	1,266	829	1,005	0	87	3,187	2,675
7/29/2022	1,266	829	1,004	0	92	3,191	2,675
7/30/2022	1,265	829	1,004	0	93	3,191	2,675
7/31/2022	1,276	828	1,007	0	93	3,204	2,675
8/1/2022	1,271	834	1,007	0	85	3,197	2,570
8/2/2022	1,280	831	1,009	0	86	3,206	2,570
8/3/2022	1,280	834	1,009	0	87	3,210	2,570
8/4/2022	1,280	832	1,010	0	88	3,210	2,570
8/5/2022	1,272	830	1,009	0	90	3,201	2,570
8/6/2022	1,290	829	1,005	0	85	3,209	2,570
8/7/2022	1,287	830	1,005	0	91	3,213	2,570
8/8/2022	1,283	832	1,007	0	89	3,211	2,570
8/9/2022	1,286	831	1,011	0	83	3,211	2,570
8/10/2022	1,284	833	1,017	0	82	3,216	2,570
8/11/2022	1,289	834	1,011	0	96	3,230	2,570
8/12/2022	1,288	834	1,011	0	64	3,197	2,570
8/13/2022	1,285	834	1,010	0	94	3,223	2,570
8/14/2022	1,284	844	1,012	0	94	3,234	2,570
8/15/2022	1,284	832	1,012	0	95	3,223	2,570
8/16/2022	1,284	834	1,010	0	98	3,226	2,570
8/17/2022	1,280	835	1,012	0	109	3,236	2,570
8/18/2022	1,286	835	1,008	0	109	3,238	2,570
8/19/2022	1,293	834	1,011	0	108	3,246	2,570
8/20/2022	1,283	834	1,007	0	85	3,209	2,570
8/21/2022	1,278	833	1,012	0	85	3,208	2,570
8/22/2022	1,281	833	1,014	0	86	3,214	2,570
8/23/2022	1,282	831	1,013	0	86	3,212	2,570
8/24/2022	1,282	830	1,009	0	83	3,204	2,570
8/25/2022	1,282	829	1,008	0	91	3,210	2,570
8/26/2022	1,284	832	1,010	0	91	3,217	2,570
8/27/2022	1,283	831	1,014	0	94	3,222	2,570
8/28/2022	1,293	832	1,010	0	96	3,231	2,570
8/29/2022	1,283	832	1,010	0	96	3,221	2,570
8/30/2022	1,288	832	1,011	0	87	3,218	2,570
8/31/2022	1,284	831	1,020	0	88	3,223	2,570
9/1/2022	1,288	831	1,013	0	82	3,214	2,570
9/2/2022	1,283	832	1,013	0	81	3,209	2,570
9/3/2022	1,281	831	1,220	0	80	3,412	2,570

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	North Desert Available Capacity Mdth	Wheeler Available Capacity Mdth	Blythe Available Capacity Mdth	Otay Mesa Scheduled Volumes Mdth	California Production Scheduled Volumes Mdth	Total Available Capacity Mdth	Annual Daily Demand: 1-in-10 Cold/Dry Year Mdth
9/4/2022	1,283	833	1,219	0	80	3,415	2,570
9/5/2022	1,288	833	1,220	0	80	3,421	2,570
9/6/2022	1,285	838	1,222	0	80	3,425	2,570
9/7/2022	1,286	840	1,233	0	75	3,434	2,570
9/8/2022	1,285	840	1,232	0	76	3,433	2,570
9/9/2022	1,287	839	1,233	0	75	3,434	2,570
9/10/2022	1,290	840	1,230	0	74	3,434	2,570
9/11/2022	1,290	838	1,224	0	101	3,453	2,570
9/12/2022	1,290	838	1,221	0	82	3,431	2,570
9/13/2022	1,288	839	1,226	0	76	3,429	2,570
9/14/2022	1,287	840	1,226	0	69	3,422	2,570
9/15/2022	1,286	841	1,222	0	69	3,418	2,570
9/16/2022	1,286	840	1,225	0	83	3,434	2,570
9/17/2022	1,283	839	1,230	0	80	3,432	2,570
9/18/2022	1,289	838	1,225	0	80	3,432	2,570
9/19/2022	1,291	839	1,012	0	73	3,215	2,570
9/20/2022	1,294	839	1,009	0	77	3,219	2,570
9/21/2022	1,293	837	1,007	0	81	3,218	2,570
9/22/2022	1,290	837	1,009	0	81	3,217	2,570
9/23/2022	1,287	836	1,013	0	80	3,216	2,570
9/24/2022	1,297	838	1,012	0	79	3,226	2,570
9/25/2022	1,284	839	1,017	0	79	3,219	2,570
9/26/2022	1,281	837	1,010	0	69	3,197	2,570
9/27/2022	1,281	838	1,012	0	75	3,206	2,570
9/28/2022	1,287	839	1,018	0	75	3,219	2,570
9/29/2022	1,282	839	1,014	0	70	3,205	2,570
9/30/2022	1,282	839	1,015	0	71	3,207	2,570