

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 6036G
As of November 3, 2022

Subject: Revision to Schedule No. G-BTS Pursuant to Decision (D.) 11-04-032

Division Assigned: Energy

Date Filed: 09-27-2022

Date to Calendar: 10-05-2022

Authorizing Documents: D1104032

Disposition:	Accepted
Effective Date:	10-01-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart

213-244-2424

Glenart@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

September 27, 2022

Advice No. 6036
(U 904 G)

Public Utilities Commission of the State of California

Subject: Revision to Schedule No. G-BTS Pursuant to Decision (D.) 11-04-032

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revision to its tariff Schedule No. G-BTS (Backbone Transportation Service), applicable throughout its service territory, as shown on Attachment A.

Purpose

This submittal is made in compliance with Ordering Paragraph (OP) No. 12 of D.11-04-032, to revise Schedule No. G-BTS to increase the In-Kind Energy Charge from 0.195% to 0.270%, effective October 1, 2022.

Background

In OP No. 12 of D.11-04-032, the Commission directed San Diego Gas & Electric Company and SoCalGas to:

[E]stablish an in-kind fuel factor, initially set at 0.22% of the total volume of natural gas to be delivered at the receipt point and updated quarterly based on the fuel factor determined from the prior quarter data.

To comply with D.11-04-032, SoCalGas submitted Advice No. (AL) 4240 to revise Schedule No. G-BTS to incorporate the In-Kind Energy Charge of 0.22% effective October 1, 2011.¹ AL 4240 was approved by the Energy Division on July 1, 2011.

¹ The term "In-Kind Energy Charge" used in SoCalGas Schedule No. G-BTS is synonymous with the term "in-kind fuel factor" used in D.11-04-032.

On November 30, 2011, SoCalGas submitted AL 4304 to revise Schedule G-BTS to decrease the In-Kind Energy Charge from 0.22% (effective during the fourth quarter 2011) to 0.174% for the first quarter 2012. Due to a time lag of approximately 25 days in obtaining operations data and at least 30 days needed to obtain Commission approval, SoCalGas used the most recent three-month operations data available (August 1, 2011, through October 31, 2011) to calculate the In-Kind Energy Charge for the first quarter 2012.

AL 4304 was approved by the Energy Division on December 28, 2011, with the revision to Schedule No. G-BTS made effective January 1, 2012. All of SoCalGas' subsequent ALs to update the In-Kind Energy Charge used this same methodology up until the May 29, 2015 third quarter submittal.

On May 29, 2015, in order to reduce the current quarter to quarter rate volatility experienced, SoCalGas submitted AL 4814 to modify its current In-kind rate methodology to implement a new rate adjustment limit. SoCalGas proposed that, beginning with the scheduled July 1, 2015 rate adjustment, the "adjustment" factor for cumulative over/under-deliveries be limited to 25% of the latest lagged quarter's actual fuel consumption. This modification stabilizes the rate and prevents large over-collections followed by large under-collections.

AL 4814 was approved by the Energy Division on June 29, 2015, effective July 1, 2015, with the new limit revision in place to adjust its Schedule No. G-BTS tariff. All of SoCalGas' subsequent ALs to update the In-Kind Energy Charge will now use this methodology.

Requested Change

Consistent with the methodology used in the AL 4814, and based on June 1, 2022 through August 31, 2022 operations data, SoCalGas proposes that the In-Kind Energy Charge for the 4th quarter 2022 be revised from 0.195% to 0.270%. The backup calculations for this new proposed In-Kind Energy Charge of 0.270% are shown on Attachment B.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is October 17, 2022. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart
Regulatory Tariff Manager
E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes this AL is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this submittal be effective on October 1, 2022, which is four calendar days after the date submitted.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.10-03-028, Firm Access Rights Update Proceeding. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_Office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6036

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 60121-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 4	Revised 59926-G
Revised 60122-G	TABLE OF CONTENTS	Revised 60119-G
Revised 60123-G	TABLE OF CONTENTS	Revised 60120-G

Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 4

(Continued)

RATES (Continued)

BILLING CALCULATION

Monthly Reservation Charge:

The Monthly Reservation Charge is payable each month regardless of the quantity of gas scheduled during the billing period. The Reservation Charge for each billing period shall be calculated using the applicable reservation rate and the DCQ as specified in Customer's Backbone Transportation Service Contract (BTSC).

Monthly Reservation Charge = Applicable Reservation Rate * DCQ * number of days in the billing period (or, if less than one month, number of days in term of contract).

Monthly Volumetric Charge:

The Monthly Volumetric Charge for each billing period shall be calculated using the applicable volumetric rate multiplied by the scheduled quantities on the Customer's BTSC.

Monthly Volumetric Charge = Applicable Volumetric Rate * Quantities of Gas Scheduled during the billing period.

In-Kind Energy Charges:

Customers transporting gas over the backbone transmission system shall deliver each day for each billing period at the receipt point an additional in-kind quantity of natural gas equal to a percent of the total quantity delivered at the receipt point. The quantity received by the Utility at the receipt point shall equal the quantity delivered by the Utility to the delivery point divided by (1 - x) where x is the decimal equivalent of the backbone transmission system in-kind fuel factor percentage.

Rate, percent reduction 0.270%

Any applicable volumetric charges shall be charged on scheduled volumes net of shrinkage.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6036
 DECISION NO. 11-04-032

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Sep 27, 2022
 EFFECTIVE Oct 1, 2022
 RESOLUTION NO. _____

I

TABLE OF CONTENTS

(Continued)

G-AMOP	Residential Advanced Meter Opt-Out Program	51577-G,51578-G
G-CP	Core Procurement Service	47480-G,60109-G,60110-G,60086-G,37933-G
GT-NC	Intrastate Transportation Service for Distribution Level Customers	59428-G,59429-G,59430-G,53323-G,53324-G 53325-G,53326-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers	53327-G,59431-G,59432-G,59433-G,59434-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G
GT-SWGX	Wholesale Natural Gas Service	60118-G,45341-G
G-IMB	Transportation Imbalance Service	57227-G,60115-G,60061-G,59435-G 53788-G,55072-G,55073-G
G-OSD	Off-System Delivery Service	47345-G*,47346-G,53183-G,47348-G
G-BTS	Backbone Transportation Service	58998-G,56478-G,59436-G,60121-G 47176-G,49399-G,56651-G,47179-G,57590-G,53467-G 57729-G,57730-G,57731-G,57732-G,56656-G,56657-G,56658-G
G-POOL	Pooling Service	47188-G,47189-G,42278-G
G-BSS	Basic Storage Service	43337-G,59676-G,45767-G,45768-G 45769-G,45770-G
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,59677-G,45771-G 45772-G,45773-G
G-TBS	Transaction Based Storage Service	57403-G,57404-G,59678-G,45775-G 57405-G,52898-G
G-CBS	UDC Consolidated Billing Service	51155-G,54820-G,34073-G,54821-G
G-SMT	Secondary Market Transactions of Storage Rights	45359-G,50343-G,45361-G
G-TCA	Transportation Charge Adjustment	59437-G
G-CCC	Greenhouse Gas California Climate Credit	59634-G
GO-BCUS	Biogas Conditioning/Upgrade Services	51156-G,51157-G,51158-G,51159-G 51160-G,51161-G,54919-G,54920-G,54921-G

T

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6036
 DECISION NO. 11-04-032

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 27, 2022
 EFFECTIVE Oct 1, 2022
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G
Table of Contents--General and Preliminary Statement ...	60123-G,59839-G,59840-G,59925-G,59442-G
Table of Contents--Service Area Maps and Descriptions	53356-G
Table of Contents--Rate Schedules	60111-G,60122-G,60092-G
Table of Contents--List of Cities and Communities Served	59887-G
Table of Contents--List of Contracts and Deviations	59887-G
Table of Contents--Rules	59852-G,59004-G,58727-G
Table of Contents--Sample Forms	59806-G,59508-G,59509-G,54745-G,59921-G,52292-G

T
T

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G
Part II Summary of Rates and Charges	60094-G,60095-G,60096-G,59400-G,59401-G,60114-G 60059-G,46431-G,46432-G,59372-G,60068-G,60069-G,60070-G,59406-G
Part III Cost Allocation and Revenue Requirement	59407-G,57355-G,59408-G
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	52939-G,59747-G
Purchased Gas Account (PGA)	59133-G,59134-G
Core Fixed Cost Account (CFCA)	57357-G,57977-G,57637-G,57978-G,57639-G
Noncore Fixed Cost Account (NFCA)	57360-G,55693-G,57361-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	57362-G,57363-G
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	56828-G,56829-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	56830-G,56831-G
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G
Demand Side Management Balancing Account (DSMBA).....	58527-G,58528-G,58529-G
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G
Integrated Transmission Balancing Account (ITBA)	57979-G,57641-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6036
 DECISION NO. 11-04-032

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 27, 2022
 EFFECTIVE Oct 1, 2022
 RESOLUTION NO. _____

Advice Letter 6036

Attachment B - In-Kind Energy Charge Calculation

Application Rate : Oct 1st 2022 through Dec 31st 2022

	<u>Transmission Compression Fuel Usage</u> (Mcf)		<u>Official MCS Receipts *</u> (Mcf)	
Previous 3 Month Totals:	522,168		212,896,046	
In-Kind Charge, %	= $\frac{\text{Actual Fuel}}{\text{Total Receipts}^*}$	=	$\frac{522,168}{212,896,046}$	= 0.245%
			Under	+ Under Collect Adj.
Under Adjustment **	$\frac{(\text{Fuel Collections vs Fuel Usage})}{\text{Total Receipts}^*}$	=	$\frac{(51,548)}{212,896,046}$	= 0.024%
In-Kind Energy Update Charge for 4th Qtr 2022		=	0.270%	

* Total Quantity Received by the Utility at all of its Receipt Points.

** Adjustment limit is Lessor of : ABS Cumulative Fuel Over/(under) Collections [-51,548] OR, 25% of previous 3 months actual fuel consumption [130,542]