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September 2, 2022

Advice No. 6030
(U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS August 2022 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for August 2022 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index

with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

Information

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the August 2022 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is September 22, 2022. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart
Regulatory Tariff Manager
E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective September 2, 2022, which is the date submitted, and are to be applicable to the period of July 2022 through August 2022.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_Office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6030

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 60090-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 60021-G
Revised 60091-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 60022-G
Revised 60092-G	TABLE OF CONTENTS	Revised 60023-G
Revised 60093-G	TABLE OF CONTENTS	Revised 60063-G

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

July 2022 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.95689	0.34786	0.66929
2	0.96771	0.34250	0.65464
3	0.97854	0.33714	0.64000
4	0.98936	0.33179	0.62536
5	0.96150	0.31179	0.59514
6	0.93471	0.29786	0.56986
7	0.90943	0.28479	0.54943
8	0.89861	0.28232	0.54029
9	0.88779	0.27986	0.55586
10	0.87696	0.27739	0.57143
11	0.87825	0.27882	0.58700
12	0.92046	0.28846	0.61414
13	0.97832	0.29525	0.64743
14	1.03254	0.30296	0.67729
15	1.07582	0.31007	0.70650
16	1.11911	0.31718	0.71536
17	1.16239	0.32429	0.72421
18	1.18136	0.32882	0.73307
19	1.21093	0.33882	0.74821
20	1.22614	0.35157	0.75929
21	1.24093	0.36371	0.77236
22	1.26407	0.37693	0.78436
23	1.28721	0.39014	0.80636
24	1.31036	0.40336	0.82836
25	1.33821	0.41446	0.85036
26	1.35214	0.42196	0.86279
27	1.37550	0.43207	0.88093
28	1.38536	0.43625	0.88721
29	1.38643	0.43757	0.88557
30	1.38750	0.43889	0.88479
31	1.37893	0.43854	0.88400
Average for the Month	N/A	N/A	0.71648

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6030
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Sep 2, 2022
 EFFECTIVE Sep 2, 2022
 RESOLUTION NO. G-3489

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

August 2022 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	1.38964	0.44182	0.89107
2	1.38107	0.43754	0.88507
3	1.36071	0.43146	0.87136
4	1.36564	0.43264	0.87671
5	1.39993	0.43882	0.89671
6	1.41129	0.44036	0.90807
7	1.43229	0.44357	0.91943
8	1.44150	0.44393	0.92293
9	1.46829	0.44964	0.93686
10	1.52486	0.45357	0.95850
11	1.54671	0.45500	0.96379
12	1.57457	0.45679	0.97571
13	1.60521	0.46286	0.98900
14	1.63586	0.46893	1.00229
15	1.66650	0.47500	1.01557
16	1.72221	0.47893	1.03414
17	1.73314	0.48393	1.04314
18	1.77814	0.48964	1.06321
19	1.75243	0.48821	1.05614
20	1.70507	0.47786	1.03271
21	1.65771	0.46750	1.00929
22	1.61036	0.45714	0.98586
23	1.54821	0.45429	0.96507
24	1.50107	0.44786	0.94550
25	1.44643	0.44393	0.92464
26	1.42554	0.44279	0.91543
27	1.42811	0.44600	0.91929
28	1.43068	0.44921	0.92314
29	1.43325	0.45243	0.92700
30	1.45682	0.45636	0.93621
31	1.53825	0.46279	0.96729
Average for the Month	N/A	N/A	0.95681

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		52283-G,52284-G,52285-G,52286-G

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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