

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southern California Gas Company**  
**GAS (Corp ID 904)**  
**Status of Advice Letter 6021G**  
**As of September 15, 2022**

Subject: Clean-Up Submittal to Revise Certain Tariffs

Division Assigned: Energy

Date Filed: 08-23-2022

Date to Calendar: 08-26-2022

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>09-22-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Gary Lenart

(213) 244-2424

[GLenart@socalgas.com](mailto:GLenart@socalgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Joseph Mock**  
Director  
Regulatory Affairs

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August 23, 2022

Advice No. 6021  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Clean-Up Submittal to Revise Certain Tariffs**

Southern California Gas Company (SoCalGas) hereby submits for approval with the California Public Utilities Commission (Commission or CPUC) revisions to SoCalGas' Preliminary Statement, Part VI, Memorandum Accounts, for the Self-Generation Program Memorandum Account (SGPMA), Rule No. 20, Gas Main Extensions and Rule No. 35, Contracted Marketer Transportation, applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This clean-up submittal requests Commission approval to make non-substantial "clean-up" revisions to the tariffs, as described below.

**Background**

SoCalGas' tariffs reflect and represent the outcome of numerous Commission decisions, resolutions, rulings, general orders, code changes, laws, and policy changes that have occurred over the years. As a result, tariff language and/or conditions of service have expired or become obsolete based on several factors.

Occasionally, SoCalGas prepares a "clean-up" submittal for Commission approval to revise tariff language to make clarifying changes, correct minor and/or inadvertent errors, and remove obsolete information.

**Requested Tariff Revisions**

As a result of an ongoing review of its tariffs, SoCalGas has identified the need to revise the following tariffs:

Preliminary Statement, Part VI, Memorandum Accounts, SGPMA (Sheet 2)

SoCalGas proposes to correct the numbering for the SGPMA, Section 2. Applicability; Section 3. Rates; and Section 4. Accounting Procedures – SGIP Subaccount. Those revisions were inadvertently missed in SoCalGas’ Advice No. 5980.<sup>1</sup>

SoCalGas proposes to update Sheet 2 of the SGPMA as follows, with the correct numbering being added in bolded format and the incorrect numbering being removed in strikethrough format.

**24.** Applicability

The SGPMA shall apply to all customer classes, except for any classes that may be specifically excluded by the Commission. The SGPMA balance and current year’s revenue requirement will be included in transportation rates annually.

**32.** Rates

See Disposition Section.

**43.** Accounting Procedures – SGIP Subaccount

SoCalGas shall maintain this subaccount by recording entries at the end of each month, net of FF&U, as follows:

Rule No. 20, Gas Main Extensions (Sheet 6)

SoCalGas proposes to correct Rule No. 20, Section E. Refund Basis, Sub-Section 2. Total Refundable Amount. The language in Sub-Section 2 currently references an incorrect section in the tariff. SoCalGas proposes to update this Sub-Section 2 as follows, with language being added in bolded format and language being removed in strikethrough format.

**E. REFUND BASIS**

2. **TOTAL REFUNDABLE AMOUNT.** The total amount subject to refund is the sum of the refundable amounts made under Section D.~~67~~.

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<sup>1</sup> Advice No. 5980, Establishment of a New Subaccount in the Self-Generation Program Memorandum Account (SGPMA) and Modification to the Greenhouse Gas Balancing Account (GHGBA) Pursuant to Decision (D.) 22-04-036, was submitted on May 11, 2022, and approved on June 7, 2022.

Rule No. 35, Contracted Marketer Transportation (Sheets 2, 5, and 7)

Decision (D.) 16-06-039, issued on June 28, 2016, included the following in Ordering Paragraph (OP) 24:

Southern California Gas Company and San Diego Gas & Electric Company are authorized to change the monthly imbalance tolerance to eight percent.

SoCalGas inadvertently did not update its Rule No. 35 to reflect the authorized change to the monthly imbalance tolerance. Pursuant to OP 24 in D.16-06-039, SoCalGas proposes to update its Rule No. 35, Section A. General, Sub-Section 2. Rates; Section D. Contracted Marketer Responsibilities, Sub-Section 2. Imbalance Service; and Section F. Termination of Service, Item 3, as follows, with language being removed in strikethrough format and tariff language added in bolded format:

A. General (Continued)

2. Rates

Charges for imbalance service, either Standby Procurement or Buy-Back, shall be in accordance with Rate Schedule G-IMB, Transportation Imbalance Service. Imbalance quantities remaining at the end of the monthly imbalance trading period and which are outside the ~~eight-ten~~ percent (~~840~~%) tolerance band will be billed at the Non-core Retail Standby Procurement Charge (SP-NR) or purchased by Utility at the or Retail Buy-Back Rate (BR-R).

D. Contracted Marketer Responsibilities

2. Imbalance Service

The Contractor will assume responsibility for any pre-existing imbalance that a customer, new to that Contractor, possesses that is within the ~~840~~% imbalance tolerance band as specified in Schedule No. G-IMB. Additionally, when a customer leaves a Contractor, the customer's imbalance remains the responsibility of the Contractor.

F. Termination of Service

Upon termination of a Contractor's participation:

3. The Contractor will lose its right to a ~~840~~% tolerance for transportation imbalances and will be required to trade toward a zero imbalance;

This submittal will not result in any increase or decrease in any rate or charge, conflict with any rate schedule or any rules, or cause the withdrawal of service.

### **Protests**

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this advice letter, which is September 12, 2022. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this advice letter should also be sent electronically to the attention of:

Attn: Gary Lenart  
Regulatory Tariff Manager  
E-mail: [GLenart@socalgas.com](mailto:GLenart@socalgas.com)  
E-mail: [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

### **Effective Date**

SoCalGas believes that this submittal is subject to Energy Division disposition, and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that this submittal be approved September 22, 2022, which is 30 calendar days after the date submitted.

### **Notice**

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2837.

*/s/ Joseph Mock*  
Joseph Mock  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:



ATTACHMENT A  
Advice No. 6021

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 60045-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, SELF- GENERATION PROGRAM MEMORANDUM ACCOUNT (SGPMA), Sheet 2	Revised 59836-G
Revised 60046-G	Rule No. 20, GAS MAIN EXTENSIONS, Sheet 6	Revised 47127-G
Revised 60047-G	Rule No. 35, CONTRACTED MARKETER TRANSPORTATION, Sheet 2	Revised 27069-G
Revised 60048-G	Rule No. 35, CONTRACTED MARKETER TRANSPORTATION, Sheet 5	Revised 36325-G
Revised 60049-G	Rule No. 35, CONTRACTED MARKETER TRANSPORTATION, Sheet 7	Revised 36326-G
Revised 60050-G	TABLE OF CONTENTS	Revised 59852-G
Revised 60051-G	TABLE OF CONTENTS	Revised 59846-G
Revised 60052-G	TABLE OF CONTENTS	Revised 60044-G
Revised 60053-G	TABLE OF CONTENTS	Revised 59840-G

PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS  
SELF-GENERATION PROGRAM MEMORANDUM ACCOUNT (SGPMA)

Sheet 2

(Continued)

Pursuant to OP 10 of D.22-04-036, SoCalGas will transfer its share from the Consignment Revenue Subaccount of its Greenhouse Gas Balancing Account (GHGBA) to its SGPMA's HPWH Fund Subaccount. These funds will be paid directly to Southern California Edison Company (SCE) on a quarterly basis in four equal installments. The quarterly remittances will be made on or before March 1, June 1, September 1, and December 1 of 2023. Should SCE have any unused funds as of March 1, 2026, SCE will remit to SoCalGas its share of these unused funds which SoCalGas will return to ratepayers as part of its 2026 or 2027 California Climate Credit.

In addition, pursuant to OP 6 and OP 5(f.) and 5(j.), within 60 days after the effective date of the advice letter that establishes SCE's HPWH program balancing account (or subaccount), SoCalGas will remit to SCE its share of the authorized \$44.7 million HPWH program budget and record the cost in its SGIP Subaccount. Should SCE have any unused funds as of March 1, 2026, SCE will remit to SoCalGas its share of these unused funds which SoCalGas will record in its SGIP Subaccount to be returned to ratepayers.

2. Applicability

D,T

The SGPMA shall apply to all customer classes, except for any classes that may be specifically excluded by the Commission. The SGPMA balance and current year's revenue requirement will be included in transportation rates annually.

3. Rates

D,T

See Disposition Section.

4. Accounting Procedures – SGIP Subaccount

D,T

SoCalGas shall maintain this subaccount by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to the incremental O&M costs incurred by SoCalGas associated with this program, such as the costs of marketing, contract administration, regulatory reporting, program evaluation, and customer's incentives.
- b. A debit entry equal to the incremental capital costs incurred by SoCalGas associated with this program, such as depreciation, return on investment and related taxes.
- c. A credit entry related to one-twelfth of the authorized CSI revenue requirement (for 2006 only).
- d. A credit entry related to one-twelfth of the authorized SGIP revenue requirement.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6021  
 DECISION NO.

2C5

ISSUED BY

**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Aug 23, 2022  
 EFFECTIVE Sep 22, 2022  
 RESOLUTION NO. \_\_\_\_\_

Rule No. 20  
GAS MAIN EXTENSIONS

Sheet 6

(Continued)

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Continued)

6. REFUNDABLE AND NON-REFUNDABLE AMOUNTS. (Continued)

- b. NON-REFUNDABLE DISCOUNT OPTION. In lieu of contributing the refundable amount determined in Section D.6.a, Residential Applicants have the option of contributing, on a non-refundable basis, fifty percent (50%); Non Residential Applicants may be eligible, at the Utility's option, based on expected revenues of such refundable amounts.
- c. OTHER NON-REFUNDABLE AMOUNTS. Applicant's non-refundable amount is the Utility's estimated value of the Substructures and Protective Structures required by the Utility for the extension under Section B.1.

7. JOINT APPLICANTS. The total Contribution or Advance from a group of Applicants will be apportioned among the members of the group in such manner as they may mutually agree.

8. PAYMENT ADJUSTMENTS.

- a. CONTRACT COMPLIANCE. If, after six (6) months following the date the Utility is first ready to serve residential loads for which allowances were granted (three (3) years for non-residential loads), Applicant fails to take service, or fails to use the service contracted for, Applicant shall pay the Utility an additional Contribution or Advance, based on the allowances for the revenues generated from loads actually installed.
- b. EXCESS FACILITIES. If the loads provided by Applicant(s) result in the Utility installing facilities which are in excess of those needed to serve the actual loads, and the Utility elects to reduce such excess facilities, Applicant shall pay the Utility its estimated total cost to remove, abandon, or replace its excess facilities, less the estimated salvage value of any removed facilities.

E. REFUND BASIS

- 1. GENERAL. Refunds are based on the allowances and conditions in effect at the time the contract is entered into.
- 2. TOTAL REFUNDABLE AMOUNT. The total amount subject to refund is the sum of the refundable amounts made under Section D.6.
- 3. REFUND PERIOD. The total refundable amount is subject to refund for a period of ten (10) years after the extension is first ready for service.

D,T

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 6021  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Aug 23, 2022  
EFFECTIVE Sep 22, 2022  
RESOLUTION NO. \_\_\_\_\_

Rule No. 35

Sheet 2

CONTRACTED MARKETER TRANSPORTATION

(Continued)

A. General (Continued)

2. Rates

Charges for service shall be in accordance with the Utility's transportation rates for each end-use customer, as set forth in each transportation rate schedule.

Charges for imbalance service, either Standby Procurement or Buy-Back, shall be in accordance with Rate Schedule G-IMB, Transportation Imbalance Service. Imbalance quantities remaining at the end of the monthly imbalance trading period and which are outside the eight percent (8%) tolerance band will be billed at the Non-core Retail Standby Procurement Charge (SP-NR) or purchased by Utility at the or Retail Buy-Back Rate (BR-R).

Standby curtailment penalties and diversion credits shall be in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.

3. Taxes, Fees and Surcharges

Applicable taxes will be added to all billings, including Utility User's Tax, and any other fees, surcharges and taxes applicable within the city or political subdivision where the gas is actually used.

B. Establishment of Credit

1. Application for Service

The Contractor shall be required to complete a credit application that includes any financial information needed to establish credit on an annual basis or whenever the Contractor's requested load increases by 25,000 therms per day or more. A non-refundable credit application processing fee of \$500 may be charged to offset the cost of determining the Contractor's creditworthiness. The Utility will establish the Contractor's credit limit based on the creditworthiness evaluation and the Contractor's requested Daily Customer Pool Volume (DCPV). The DCPV for a particular month is the sum of all a Contractor's customer's monthly contracted quantities divided by the days in that same month. The DCPV represents the maximum quantity of gas a Contractor may transport on behalf of its customers on a secured or unsecured basis.

To assure the continued validity of an established unsecured credit limit, the Contractor shall be required to furnish the Utility with financial information satisfactory to the Utility, as requested by the Utility, during the Contractor's participation in the Contracted Marketer Program. In the event the Utility determines that a financial change has or could adversely affect the creditworthiness of the Contractor, or if the Contractor does not provide the requested financial information, the Utility may terminate the Contractor's participation in the Contracted Marketer Program immediately.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 6021  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Aug 23, 2022  
EFFECTIVE Sep 22, 2022  
RESOLUTION NO. \_\_\_\_\_

D,N

CONTRACTED MARKETER TRANSPORTATION

(Continued)

C. Contract Requirements

After credit has been established, the Contractor must sign a two-year MSC and MSC Schedule B, Marketer/Core Aggregator/Use or Pay Aggregator Agreement (Form Nos. 6597 and 6597-2) with the Utility. Attached to the contract, as Exhibit B, shall be an authorization form indicating each of the customers being represented by the Contractor. Customers participating in the Program shall designate only one Contractor at a time for all the Customer's transportation accounts. Customers and Contractors are to submit separate authorizations.

D. Contracted Marketer Responsibilities

1. Nomination Procedures

The Contractor's contract with the Utility shall establish their right to nominate daily transportation deliveries to the Utility. Such nominations shall be in accordance with Rule No. 30 for interruptible transportation nominations, and must be made through the Utility's electronic communication network as defined in Rule No. 33, Electronic Bulletin Board (EBB), as defined in Rule No. 1.

The Contractor shall be responsible for nominating by using the individual alpha-numeric codes of their customers and indicating to the Utility its numeric code and whether it is acting as a Contractor. A role indicator field is provided in EBB.

2. Imbalance Service

The Contractor is responsible for balancing transportation services with the customer's end-use consumption. The Contractor is responsible for managing the imbalances of the end-users through means which include participation in the Utility's Imbalance Trading Program pursuant to the provisions of Schedule No. G-IMB.

Imbalances will be calculated on an aggregated customer basis, not by individual account or delivery point. Imbalances will be determined by comparing the amount of gas delivered to the Utility and the amount of gas actually consumed by the customers. The Contractor shall be responsible for all imbalance charges, including any Utility Users Tax. The Contractor can pool the positive and negative imbalances of its customers in order to avoid or minimize imbalance charges.

The Contractor will assume responsibility for any pre-existing imbalance that a customer, new to that Contractor, possesses that is within the 8% imbalance tolerance band as specified in Schedule No. G-IMB. Additionally, when a customer leaves a Contractor, the customer's imbalance remains the responsibility of the Contractor.

D,N

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 6021  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Aug 23, 2022  
EFFECTIVE Sep 22, 2022  
RESOLUTION NO. \_\_\_\_\_

Rule No. 35

Sheet 7

CONTRACTED MARKETER TRANSPORTATION

(Continued)

F. Termination of Service

If a payment is not received within seven days of the issuance of a past due notice, the Contractor's participation in the program will be subject to termination. In addition, if the Utility receives any notification that the Contractor has filed or will be filing any type of bankruptcy, or is closing its business, the Contractor's participation will be terminated immediately and all of the Contractor's rights to conduct business with Utility thereunder shall be terminated.

Upon termination of a Contractor's participation:

1. Termination notices will be sent to the Contractor and to each of its current contracted customers;
2. Any gas in storage and gas that has been delivered into the Utility's system on behalf of the Contractor's customers will be used to off-set any immediate imbalances. This gas cannot be subject to encumbrances of any kind, including, but not limited to, liens, trades, or sales to other customers;
3. The Contractor will lose its right to a 8% tolerance for transportation imbalances and will be required to trade toward a zero imbalance;
4. All fees, charges and other obligations of Contractor to Utility shall be immediately due and payable without further notice of demand; and,
5. The Contractor will be suspended from the Utility's electronic communication network as defined in Rule No. 33, EBB.

D,N

At the time of termination, if the Contractor has not paid Utility billings, any deposit held on the Contractor's accounts shall be applied to recoup unpaid bills.

If a security deposit has not been provided or does not adequately cover the charges owed by the Contractor, the customers represented by the Contractor will be liable for any and all outstanding charges. Any outstanding purchase gas costs, transportation imbalance charges, curtailment penalties, over nomination penalties or adjustment transactions will be allocated on a prorata basis to the Contractor's customers based on each customer's current month's usage.

After termination, a Contractor will not be allowed to participate in the Contracted Marketer Program again until the Contractor has reimbursed the Utility for all outstanding charges and all operating, maintenance, legal, and uncollectible expenses incurred by the Utility as a result of the Contractor's participation in the program being terminated.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6021  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Aug 23, 2022  
 EFFECTIVE Sep 22, 2022  
 RESOLUTION NO. \_\_\_\_\_

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6021  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Aug 23, 2022  
 EFFECTIVE Sep 22, 2022  
 RESOLUTION NO. \_\_\_\_\_

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