

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 5983G
As of June 30, 2022

Subject: Revision to Operational Flow Order section in SoCalGas' Rule No. 30

Division Assigned: Energy

Date Filed: 05-26-2022

Date to Calendar: 05-30-2022

Authorizing Documents: D2204042

Disposition:	Accepted
Effective Date:	06-01-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart

(213) 244-2424

GLenart@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

May 26, 2022

Advice No. 5983
(U 904 G)

Public Utilities Commission of the State of California

Subject: Revision to Operational Flow Order section in SoCalGas' Rule No. 30

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' Rule No. 30, Transportation of Customer-Owned Gas, applicable throughout its service territory, as shown on Attachment A.

Purpose

The purpose of this Advice Letter (AL) is to modify the Operational Flow Orders (OFO) and Emergency Flow Orders, Section G. in SoCalGas' Rule No. 30. San Diego Gas & Electric Company will be submitting a similar modification to its Gas Rule No. 30.¹

Background

In Commission Decision (D.) 19-05-030, the Commission ordered SoCalGas to implement an eight-stage OFO structure. This structure was to be a temporary structure, effective only for the months of October through May, and would terminate on October 31, 2021, unless ordered otherwise by a future Commission decision. In D.21-11-021, the Commission ordered this temporary structure to remain in effect until May 1, 2022.² In D.22-04-042,³ the Commission ordered this structure remain effective year-round.

¹ AL 3090-G, *Revision to Operational Flow Order section in SDG&E' Gas Rule No. 30*, submitted on May 26, 2022.

² <https://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M424/K381/424381014.PDF>

³ <https://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M470/K481/470481237.PDF>

Requested Tariff Revisions

In compliance with Ordering Paragraphs 1 and 2 of D.22-04-042, SoCalGas proposes to delete language in its Rule No. 30 so that the eight-stage OFO structure is shown to be effective year-round. These deletions are shown in Attachment A.

Protests

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this AL, which is June 15, 2022. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this AL should also be sent electronically to the attention of:

Attn: Gary Lenart
Regulatory Tariff Manager
E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes this AL is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this submittal be effective on June 1, 2022, which is six calendar days after the date submitted.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in R.20-01-007. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5983

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 59845-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 13	Revised 57932-G
Revised 59846-G	TABLE OF CONTENTS	Revised 59004-G
Revised 59847-G	TABLE OF CONTENTS	Revised 59844-G

Rule No. 30

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

G. Operational Flow Orders and Emergency Flow Orders

1. Operational Flow Order (OFO)

- a. The Utility System Operator’s protocol for declaring an Operational Flow Order (OFO) is described in Rule No. 41. All OFO declarations will be identified by stage that will specify a Daily Imbalance Tolerance and Noncompliance Charge per the table below. The daily balancing standby rate is not applicable to High OFOs. Pursuant to D.22-04-042, the eight-stage OFO Noncompliance Charge structure shall be in effect year-round, unless conditions warrant a temporary change to the five-stage structure not to exceed 120 days, which would be implemented through an Advice Letter submission to the Commission.

D,N
D,N
N
N

Effective if Ordered

D,N

Stage	Daily Imbalance Tolerance	Noncompliance Charge (\$/therm)
1	Up to +/-25%	0.025
2	Up to +/-20%	0.10
3	Up to +/-15%	0.50
4	Up to +/-5%	0.50
5	Up to +/-5%	0.50 plus Rate Schedule G-IMB daily balancing standby rate
EFO	Zero	5.00 plus Rate Schedule G-IMB daily balancing standby rate

Effective Year-Round

D,N

Stage	Daily Imbalance Tolerance ¹	Noncompliance Charge (\$/therm)
1	Up to +/-25%	0.025
2	Up to +/-20%	0.10
3	Up to +/-15%	0.50
3.1	Up to +/-15%	1.00
3.2	Up to +/-15%	1.50
3.3	Up to +/-15%	2.00
4	Up to +/-10%	2.50
5	Up to +/-5%	2.50 plus Rate Schedule G-IMB daily balancing standby rate
EFO	Zero	5.00 plus Rate Schedule G-IMB daily balancing standby rate

¹ Negative daily imbalance tolerances for all stages are capped at up to -5% until Aliso Canyon’s withdrawal capacity is available without constraint to the System Operator for load balancing.

(Continued)

TABLE OF CONTENTS

(Continued)

RULES (continued)

26 Consumer Responsible for Equipment for Receiving and Utilizing Gas 45843-G

27 Service Connections Made by Company's Employees 24657-G

28 Compensation to Company's Employees 24658-G

29 Change of Consumer's Apparatus or Equipment 24659-G

30 Transportation of Customer-Owned Gas 47193-G,57927-G,58999-G,59000-G
 59001-G,59002-G,51797-G,56480-G,58352-G,58353-G
 58354-G,58355-G,59845-G,57933-G,57934-G,56325-G
 56326-G,56327-G,56400-G,56329-G,56330-G,58037-G
 58038-G,56401-G,56664-G,56665-G,56404-G,56337-G
 56405-G,56339-G,57935-G

31 Automated Meter Reading 46062-G,46063-G

32 Core Aggregation Transportation 54822-G,54823-G,54824-G,54825-G
 54826-G,54827-G,54828-G,54829-G,54830-G,54831-G
 54832-G,54833-G,54834-G,54835-G,54836-G,54837-G
 54838-G,54839-G,54840-G, 54841-G, 54842-G, 54843-G, 54844-G

33 Electronic Bulletin Board (EBB) 58651-G,58652-G,57937-G,57938-G
 45394-G,58653-G,58654-G,58655-G,58656-G

34 Provision of Utility Right-of-Way Information 33298-G,33299-G,33300-G
 33301-G,33302-G,33303-G

35 Contracted Marketer Transportation 27068-G,27069-G,27070-G,27071-G
 36325-G,27073-G,36326-G,27075-G

36 Interstate Capacity Brokering 39590-G,39591-G

38 Commercial/Industrial Equipment Incentive Program 55216-G,55217-G,55218-G,55219-G,32749-G

39 Access to the SoCalGas Pipeline System 58039-G,-G,58040-G,58041-G,58042-G,51966-G

40 On-Bill Financing Program 44205-G,41155-G

41 Utility System Operation 57740-G,58356-G,55081-G,57741-G,57742-G
 55702-G,59756-G,55086-G,57409-G,55088-G

42 Privacy and Security Protections for Energy Usage Data 50587-G,50588-G,50347-G,50348-G,50349-G
 50350-G,50351-G,48636-G,48637-G,50352-G
 50589-G,50590-G,55703-G,55704-G,55705-G

43 On-Bill Repayment (Pilot Programs) 58555-G,58556-G,58557-G,58558-G
 58559-G,58560-G,58561-G,58562-G

44 Mobilehome Park Utility Upgrade Program 57713-G,58026-G,57715-G,57716-G
 57717-G,57718-G,57719-G,57720-G,57721-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5983
 DECISION NO. 22-04-042

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED May 26, 2022
 EFFECTIVE Jun 1, 2022
 RESOLUTION NO. _____

T

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	40864-G
Table of Contents--General and Preliminary Statement ...	59847-G,59839-G,59840-G,59351-G,59442-G
Table of Contents--Service Area Maps and Descriptions	53356-G
Table of Contents--Rate Schedules	59829-G,59843-G,59810-G
Table of Contents--List of Cities and Communities Served	58190-G
Table of Contents--List of Contracts and Deviations	58190-G
Table of Contents--Rules	59391-G,59846-G,58727-G
Table of Contents--Sample Forms	58893-G,59007-G,58660-G,54745-G,59207-G,52292-G

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G
Part II Summary of Rates and Charges	59812-G,59813,59814-G,59400-G,59401-G,59841-G 59760-G,46431-G,46432-G,59372-G,59769-G,59770-G,59771-G,59406-G
Part III Cost Allocation and Revenue Requirement	59407-G,57355-G,59408-G
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	52939-G,59667-G
Purchased Gas Account (PGA)	59133-G,59134-G
Core Fixed Cost Account (CFCA)	57357-G,57977-G,57637-G,57978-G,57639-G
Noncore Fixed Cost Account (NFCA)	57360-G,55693-G,57361-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	57362-G,57363-G
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	56828-G,56829-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	56830-G,56831-G
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G
Demand Side Management Balancing Account (DSMBA).....	58527-G,58528-G,58529-G
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G
Integrated Transmission Balancing Account (ITBA)	57979-G,57641-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5983
 DECISION NO. 22-04-042

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 26, 2022
 EFFECTIVE Jun 1, 2022
 RESOLUTION NO. _____