

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 5942G
As of May 5, 2022

Subject: Revisions to Schedule No. G-NGV to Implement the Low-Carbon Fuel Standard Program Annual Credit.

Division Assigned: Energy

Date Filed: 02-25-2022

Date to Calendar: 03-02-2022

Authorizing Documents: D1412083

Disposition:	Accepted
Effective Date:	03-01-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart

213-244-2424

GLenart@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

February 25, 2022

Advice No. 5942
(U 904 G)

Public Utilities Commission of the State of California

Subject: Revisions to Schedule No. G-NGV to Implement the Low-Carbon Fuel Standard Program Annual Credit

Southern California Gas Company (SoCalGas) hereby submits this Advice Letter to request California Public Utilities Commission (Commission or CPUC) approval to effectuate SoCalGas' Low-Carbon Fuel Standard (LCFS) Program Annual Credit into the necessary tariffs, applicable throughout its service territory, as shown in Attachment A.

Background

As directed by Decision (D.) 14-12-083 Ordering Paragraph (OP) 3 and D.14-05-021 OP 2,¹ SoCalGas submitted Advice No. 4779 to provide upfront standards and plans for the sale of natural gas LCFS credits, establish a Low-Carbon Fuel Standard Balancing Account (LCFSBA), revise Rate Schedule No. G-NGV, Natural Gas Service for Motor Vehicles, to provide for a LCFS rate credit, and include other implementation plan requirements.

On September 30, 2021, SoCalGas submitted Advice No. 5874², LCFS Program Annual Credit and Revenue Estimates (2022). This Advice Letter sought approval of Natural Gas Vehicle (NGV) LCFS credits and revenues for 2022 in accordance with OP 5 of D.14-12-083. This Advice Letter accordingly proposes a distribution of LCFS revenues through the LCFS rate credit.

2022 LCFS Rate Credit and Tariff Revisions

SoCalGas submits this Advice Letter to implement the LCFS credit into rate Schedule G-NGV, which is (\$1.22702) per therm. The LCFS revenue estimate will be disbursed

¹ As modified by D.14-07-003.

² Advice No. 5874 was approved on February 17, 2022.

over 10 months, starting in March 1, 2022 through December 31, 2022. In SoCalGas' 12-month rate design model, this is accomplished by specifying a higher 12-month revenue estimate (12/10 * actual revenue estimate) such that the actual revenue estimate is disbursed over 10 months. Also, subtracted is the LCFS revenue requirement returned to customers for January 2022 to February 2022 (2/12). The updated January 1, 2022 Franchise Fees & Uncollectible rates are used to calculate the new LCFS credit, as shown in Attachment B.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is March 17, 2022. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart
Regulatory Tariff Manager
E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

This submittal is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that this submittal be made effective March 1, 2022.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service lists for R.11-03-012. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 via e-mail at Process_Office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director- Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5942

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 59593-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 59567-G
Revised 59594-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 59578-G
Revised 59595-G	TABLE OF CONTENTS	Revised 59582-G
Revised 59596-G	TABLE OF CONTENTS	Revised 59592-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	84.218¢
G-ACC ^{2/} : rate per therm	84.218¢
GT-AC: rate per therm	23.563¢
Customer Charge: \$150/month	

Schedule G-EN

G-EN ^{1/} : rate per therm	84.690¢
G-ENC ^{2/} : rate per therm	84.690¢
GT-EN: rate per therm	24.035¢
Customer Charge: \$50/month	

Schedule G-NGV

G-NGU ^{1/} : rate per therm	94.340¢
G-NGUC ^{2/} : rate per therm	94.340¢
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm	75.811¢
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm	75.811¢
GT-NGU	33.685¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

R
R

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month	\$350

Transportation Charges: (per therm)

GT-3NC:	
Tier I 0 - 20,833 Therms	40.222¢
Tier II 20,834 - 83,333 Therms	29.365¢
Tier III 83,334 - 166,667 Therms	22.420¢
Tier IV Over 166,667 Therms	17.457¢

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	22.864¢
Customer Charge: \$500/month	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5942
 DECISION NO. 14-12-083

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 25, 2022
 EFFECTIVE Mar 1, 2022
 RESOLUTION NO. _____

Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 104.173¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/}(122.702¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 75.811¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm 75.811¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption (10.911¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

4/ As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)
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Dan Skopec
 Vice President
 Regulatory Affairs

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TABLE OF CONTENTS

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>
GR	Residential Service (Includes GR, GR-C and GT-R Rates)	59569-G,59411-G,58664-G,57166-G,55622-G
GS	Submetered Multi-Family Service (Includes GS, GS-C and GT-S Rates)	56613-G,59570-G,58666-G,42984-G 47113-G,47114-G
GM	Multi-Family Service (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	42987-G,59571-G,59572-G,58669-G 58670-G,58671-G,41017-G,45295-G
G-CARE	California Alternate Rates for Energy (CARE) Program	59377-G,58797-G 59378-G,58798-G,57611-G,57612-G,57613-G
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	59532-G,58673-G 58674-G,40645-G,40646-G
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)	59573-G,43000-G 43001-G
GL G-10	Street and Outdoor Lighting Natural Gas Service Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates),	59534-G,54819-G 46445-G,59574-G 59419-G,56615-G,53314-G,53315-G
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates)	59575-G,43252-G,53316-G,53317-G
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates)	59576-G,44077-G,53318-G,53319-G
G-NGV	Natural Gas Service for Motor Vehicles	59577-G,59594-G,56992-G 56993-G,56994-G,56995-G
GO-CEG	Optional Rate Core Electric Generation Service (Includes GO-CEG, GO-CEGC, and GTO-CEG Rates)	57385-G,59579-G,59425-G 57388-G,57389-G,57390-G
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	55212-G,43168-G,51152-G
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	55213-G,43169-G,51153-G
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	55214-G,43170-G,30208-G
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	55215-G,43171-G,30211-G
GO-CMPR	Compression Service	48859-G,48860-G,48861-G,48862-G,48863-G,48864-G

(Continued)

(TO BE INSERTED BY UTILITY)
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 Regulatory Affairs

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	40864-G
Table of Contents--General and Preliminary Statement ...	59596-G,58885-G,58992-G,59351-G,59442-G
Table of Contents--Service Area Maps and Descriptions	53356-G
Table of Contents--Rate Schedules	59595-G,59591-G,59549-G
Table of Contents--List of Cities and Communities Served	58190-G
Table of Contents--List of Contracts and Deviations	58190-G
Table of Contents--Rules	59391-G,59004-G,58727-G
Table of Contents--Sample Forms	58893-G,59007-G,58660-G,54745-G,59207-G,52292-G

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G
Part II Summary of Rates and Charges	59565-G,59566-G,59593-G,59400-G,59401-G,59589-G 59516-G,46431-G,46432-G,59372-G,59525-G,59526-G,59527-G,59406-G
Part III Cost Allocation and Revenue Requirement	59407-G,57355-G,59408-G
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	52939-G,57870-G
Purchased Gas Account (PGA)	59133-G,59134-G
Core Fixed Cost Account (CFCA)	57357-G,57977-G,57637-G,57978-G,57639-G
Noncore Fixed Cost Account (NFCA)	57360-G,55693-G,57361-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	57362-G,57363-G
California Alternate Rates for Energy Account (CARE)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	56828-G,56829-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	56830-G,56831-G
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G
Demand Side Management Balancing Account (DSMBA).....	58527-G,58528-G,58529-G
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G
Integrated Transmission Balancing Account (ITBA)	57979-G,57641-G

(Continued)

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**ATTACHMENT B
Advice No. 5942**

Low Carbon Fuel Standard (LCFS) Credit

	<u>SoCalGas</u>	<u>SDG&E</u>	<u>SDG&E and SoCalGas</u>
Public Access Compression Volumes (Mth/yr)	2,833	628	3,461
Net revenues of LCFS Program(\$000)	\$3,459 ¹	\$718 ²	\$4,177
LCFS Balance Amortized (\$000)	\$1.22090	\$1.14334	\$1.20682
SoCalGas and SDG&E LCFS Credit without FFU	\$1.20682	\$1.20682	
FF&U	101.6737% ³	102.2929% ³	
LCFS Credit with FF&U	\$1.22702	\$1.23449	

¹ = \$3,206.941 thousand * 12/10 (to be amortized over 10 months, March to Dec) less \$2,337.84 thousand * 2/12 (Revenue amortized Jan-Feb)

² = \$647.097 thousand * 12/10, (to be amortized over 10 months, March to Dec) less \$349.030 thousand * 2/12 (Revenue amortized Jan-Feb)

³ Jan. 2022 FF&U Rate
