

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 5932G
As of March 2, 2022

Subject: January 2022 Buy-Back Rates

Division Assigned: Energy

Date Filed: 01-31-2022

Date to Calendar: 02-02-2022

Authorizing Documents: D8911060

Authorizing Documents: D9009089

Disposition:	Accepted
Effective Date:	01-31-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Gary Lenart

213-244-2424

GLenart@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

January 31, 2022

Advice No. 5932
(U 904 G)

Public Utilities Commission of the State of California

Subject: January 2022 Buy-Back Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine monthly submittal updates the Buy-Back Rates in Schedule No. G-IMB for January 2022.

Background

As authorized in Schedule No. G-IMB - Transportation Imbalance Service, the Buy-Back Rates are established effective the last day of each month.

The Buy-Back Rates will be the lower of 1) the lowest incremental cost of gas purchased by the Utility during the month the imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

Information

During the month of January, the lowest incremental cost of gas, which is 40.823 cents per therm, is lower than 50% of the Adjusted Core Procurement Charge, G-CPA. Therefore, the Buy-Back Rates for January 2022 are being revised accordingly. The work paper showing details of the calculation of these rates is incorporated herein as Attachment B.

The new rates are reflected in the attached Schedule No. G-IMB tariff sheets. Pursuant to Resolution G-3316, the January 2022 Standby Procurement Charges will be submitted by a separate Advice Letter at least one day prior to February 23, 2022.

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is February 20, 2022. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Gary Lenart
Regulatory Tariff Manager
E-mail: GLenart@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B and therefore respectfully requests that the tariff sheets submitted herein be made effective January 31, 2022, to coincide with SoCalGas' Adjusted Core Procurement Charge submittal in Advice No. 5918, dated December 30, 2021.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5932

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 59515-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 59511-G
Revised 59516-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 59447-G
Revised 59517-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 59512-G
Revised 59518-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 3	Revised 59449-G
Revised 59519-G	TABLE OF CONTENTS	Revised 59513-G
Revised 59520-G	TABLE OF CONTENTS	Revised 59514-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	2.850¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	1.067¢
Usage Charge, per therm	1.270¢
Volumetric Transportation Charge for Non-Bypass Customers	3.278¢
Volumetric Transportation Charge for Bypass Customers	3.848¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	83.569¢
Non-Residential Cross-Over Rate, per therm	93.225¢
Residential Core Procurement Charge, per therm	83.569¢
Residential Cross-Over Rate, per therm	93.225¢
Adjusted Core Procurement Charge, per therm	87.547¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)		
November 2021	101.154¢	D
December 2021	118.373¢	
January 2022	TBD*	T
Noncore Retail Standby (SP-NR)		
November 2021	101.209¢	D
December 2021	118.429¢	
January 2022	TBD*	T
Wholesale Standby (SP-W)		
November 2021	101.209¢	D
December 2021	118.429¢	
January 2022	TBD*	T

* To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be submitted by a separate advice letter at least one day prior to February 23.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5932
 DECISION NO. 89-11-060 & 90-09-089,
 et al.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 31, 2022
 EFFECTIVE Jan 31, 2022
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

IMBALANCE SERVICE (Continued)

Buy-Back Rate

Core and Noncore Retail (BR-R)

November 2021	32.569¢	D
December 2021	33.374¢	I
January 2022	40.823¢	I

Wholesale (BR-W)

November 2021	32.471¢	D
December 2021	33.274¢	I
January 2022	40.823¢	I

STORAGE SERVICE

Schedule G-BSS (Basic Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	21.400¢/year
Annual Withdrawal, per decatherm/day reserved	\$11.584/year
Daily Injection, per decatherm/day reserved	9.425¢/day

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction	2.400%
-------------------------------	--------

The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Schedule G-AUC (Auction Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	(1)
Annual Withdrawal, per decatherm/day reserved	(1)
Daily Injection, per decatherm/day reserved	(1)

(1) Charge shall be equal to the awarded price bid by the customer.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5932
 DECISION NO. 89-11-060 & 90-09-089,
 7H7 et al.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 31, 2022
 EFFECTIVE Jan 31, 2022
 RESOLUTION NO. _____

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 8 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.210¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "Natural Gas Intelligence's (NGI's) Daily Gas Price Index – Southern California Border Average" and "SNL Energy's Daily Indices – SoCal Border."

Core Retail Service:

SP-CR Standby Rate, per therm

November 2021	101.154¢	T
December 2021	118.373¢	D
January 2022	TBD*	T

Noncore Retail Service:

SP-NR Standby Rate, per therm

November 2021	101.209¢	D
December 2021	118.429¢	T
January 2022	TBD*	T

Wholesale Service:

SP-W Standby Rate per therm

November 2021	101.209¢	D
December 2021	118.429¢	T
January 2022	TBD*	T

* To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be submitted by a separate advice letter at least one day prior to February 23.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5932
 DECISION NO. 89-11-060 & 90-09-089,
 et al.
 2H7

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 31, 2022
 EFFECTIVE Jan 31, 2022
 RESOLUTION NO. _____

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 3

(Continued)

RATES (Continued)

Buy-Back Rate

This rate is applied to customer's cumulative positive transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 8 percent tolerance band. The Buy-Back Rate is established effective the last day of each month and will be the lower of 1) the lowest incremental cost of gas purchased by the Utility during the month the excess imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

Retail Service:

BR-R Buy-Back Rate, per therm

November 2021	32.569¢	D
December 2021	33.374¢	
January 2022	40.823¢	I

Wholesale Service:

BR-W Buy-Back Rate, per therm

November 2021	32.471¢	D
December 2021	33.274¢	
January 2022	40.823¢	I

If the incremental cost of gas is the basis for the Standby or Buy-Back Rates, the Utility will provide CPUC the necessary work papers for such cost. Such documentation will be provided under confidentiality pursuant to General Order 66-C and Section 583 of the Public Utilities Code.

Daily Balancing Standby Rates

When a Stage 5 Low Operational Flow Order (Low OFO) or Emergency Flow Order (EFO) is declared, quantities not in compliance with the daily imbalance tolerance are purchased at the daily balancing standby rate. When a curtailment is declared, quantities determined by the Utility to be in violation of curtailment are charged (not purchased) at the daily balancing standby rate. There will be no commodity transfer to the curtailed customer in return for receiving this charge. The daily balancing standby rate is not applicable to High OFOs.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5932
 DECISION NO. 89-11-060 & 90-09-089,
 et al.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 31, 2022
 EFFECTIVE Jan 31, 2022
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

G-AMOP	Residential Advanced Meter Opt-Out Program	51577-G,51578-G
G-CP	Core Procurement Service	47480-G,59501-G,59502-G,59474-G,37933-G
GT-NC	Intrastate Transportation Service for Distribution Level Customers	59428-G,59429-G,59430-G,53323-G,53324-G 53325-G,53326-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers	53327-G,59431-G,59432-G,59433-G,59434-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G
GT-SWGX	Wholesale Natural Gas Service	58567-G,45341-G
G-IMB	Transportation Imbalance Service	57227-G,59517-G,59518-G,59435-G 53788-G,55072-G,55073-G
G-OSD	Off-System Delivery Service	47345-G*,47346-G,53183-G,47348-G
G-BTS	Backbone Transportation Service	58998-G,56478-G,59436-G,59443-G 47176-G,49399-G,56651-G,47179-G,57590-G,53467-G 57729-G,57730-G,57731-G,57732-G,56656-G,56657-G,56658-G
G-POOL	Pooling Service	47188-G,47189-G,42278-G
G-BSS	Basic Storage Service	43337-G,58622-G,45767-G,45768-G 45769-G,45770-G
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,58623-G,45771-G 45772-G,45773-G
G-TBS	Transaction Based Storage Service	57403-G,57404-G,58624-G,45775-G 57405-G,52898-G
G-CBS	UDC Consolidated Billing Service	51155-G,54820-G,34073-G,54821-G
G-SMT	Secondary Market Transactions of Storage Rights	45359-G,50343-G,45361-G
G-TCA	Transportation Charge Adjustment	59437-G
G-CCC	Greenhouse Gas California Climate Credit	59438-G
GO-BCUS	Biogas Conditioning/Upgrade Services	51156-G,51157-G,51158-G,51159-G 51160-G,51161-G,54919-G,54920-G,54921-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5932
 DECISION NO. 89-11-060 & 90-09-089,
 et al.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 31, 2022
 EFFECTIVE Jan 31, 2022
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	40864-G
Table of Contents--General and Preliminary Statement ...	59520-G,58885-G,58992-G,58993-G,59442-G
Table of Contents--Service Area Maps and Descriptions	53356-G
Table of Contents--Rate Schedules	59503-G,59519-G,59484-G
Table of Contents--List of Cities and Communities Served	58190-G
Table of Contents--List of Contracts and Deviations	58190-G
Table of Contents--Rules	59391-G,59004-G,58727-G
Table of Contents--Sample Forms	58893-G,59007-G,58660-G,54745-G,59207-G,52292-G

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G
Part II Summary of Rates and Charges	59486-G,59487-G,59488-G,59400-G,59401-G,59515-G 59516-G,46431-G,46432-G,59372-G,59456-G,59457-G,59458-G,59406-G
Part III Cost Allocation and Revenue Requirement	59407-G,57355-G,59408-G
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	52939-G,57870-G
Purchased Gas Account (PGA)	59133-G,59134-G
Core Fixed Cost Account (CFCA)	57357-G,57977-G,57637-G,57978-G,57639-G
Noncore Fixed Cost Account (NFCA)	57360-G,55693-G,57361-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	57362-G,57363-G
California Alternate Rates for Energy Account (CARE)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	56828-G,56829-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	56830-G,56831-G
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G
Demand Side Management Balancing Account (DSMBA).....	58527-G,58528-G,58529-G
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G
Integrated Transmission Balancing Account (ITBA)	57979-G,57641-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5932
 DECISION NO. 89-11-060 & 90-09-089,
 1H6 et al.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 31, 2022
 EFFECTIVE Jan 31, 2022
 RESOLUTION NO. _____

ATTACHMENT B

ADVICE NO. 5932

RATE CALCULATION WORKPAPER
BASED ON ADVICE NO. 5918
ADJUSTED CORE PROCUREMENT CHARGE SUBMITTAL
EFFECTIVE JANUARY 1, 2022

Adjusted Core Procurement Charge:

Retail G-CPA: **87.547** ¢ per therm
(WACOG: 86.106 ¢ + Franchise and Uncollectibles:
1.441 ¢ or [1.6737% * 86.106 ¢])

Wholesale G-CPA: **87.304** ¢ per therm
(WACOG: 86.106 ¢ + Franchise:
1.198 ¢ or [1.3911% * 86.106 ¢])

Lowest incremental cost of gas purchased during January 2022 is
40.823 cents/therm, which is lower than the following:

GIMB Buy-Back Rates

BR-R = 50% of Retail G-CPA:
50% * 87.547 cents/therm = **43.774** cents/therm

BR-W = 50% of Wholesale G-CPA:
50% * 87.304 cents/therm = **43.652** cents/therm

Therefore: **BR-R** and **BR-W** = **40.823** cents/therm