

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 5925G
As of April 27, 2022

Subject: Updates to SoCalGas' Sample Forms, Contracts - Agreement for Collectible Work (Form 1603) and Line Extension Contract (Form 3905-D).

Division Assigned: Energy

Date Filed: 01-13-2022

Date to Calendar: 01-14-2022

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	04-25-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Grisel Juarez Velazquez

213-244-2822

GJuarezVelazquez@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

January 13, 2022

Advice No. 5925
(U 904 G)

Public Utilities Commission of the State of California

Subject: Updates to SoCalGas' Sample Forms, Contracts - Agreement for Collectible Work (Form 1603) and Line Extension Contract (Form 3905-D)

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its Sample Forms, Contracts - Agreement for Collectible Work (Form 1603) and Line Extension Contract (Form 3905-D), applicable throughout its service territory, as shown on Attachment A.

Background

At the end of 2020, SoCalGas deployed an online payment platform on www.socalgas.com/invoice-pay. This platform gives SoCalGas customers another option to pay for the invoices associated with Forms 1603 and 3905-D. In the second half of 2021, SoCalGas updated its company logo and branding guidelines. As a result of both of these changes, SoCalGas proposes non-substantial tariff language and formatting revisions to Forms 1603 and 3905-D described below.

Requested Tariff Revisions

SoCalGas has identified the need to revise the following to its Forms 1603 and 3905-D:

Contracts - Agreement for Collectible Work (Form 1603):

- Replace old company logo with new company logo.
- Format and slightly modify top and bottom input fields.
- Remove "Planning Estimate" and "Alteration Estimate" dollar amount input fields.
- Addition of an Invoice page that includes an online payment option (www.socalgas.com/dticket). The Invoice page is added to mirror the format provided in Form 3905-D.
- Correct minor typographical errors.

Line Extension Contract (Form 3905-D):

- Replace old company logo with new company logo.
- Inclusion of "www.socalgas.com/ExhibitA" online payment option now available to customers (Page 1 of 4 and Exhibit A).

A redlined version of Forms 1603 and 3905-D provided herein is available upon request.

This submittal will not result in any increase or decrease in any rate or charge, conflict with any rate schedule or any rules, or cause the withdrawal of service.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is February 2, 2022. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic, SoCalGas is currently unable to receive protests or comments to this Advice Letter via U.S. mail or fax. Please submit protests or comments to this Advice Letter via e-mail to the addresses shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Grisel Juarez Velazquez
Sr. Regulatory Tariff Administrator
555 West Fifth Street - GT14D6
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: GJuarezVelazquez@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition, and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this submittal become effective for service on February 12, 2022, which is 30 calendar days from the date submitted.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socialgas.com or call 213-244-2837.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5925

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 59506-G	LINE EXTENSION CONTRACT, (Form 3905-D, 02/22)	Revised 57204-G
Revised 59507-G	SAMPLE FORMS, Contracts, Agreement for Collectible Work, Form 1603 (Rev. 02/22)	Revised 41335-G
Revised 59508-G Revised 59509-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 59007-G Revised 58660-G
Revised 59510-G	TABLE OF CONTENTS	Revised 59505-G

LINE EXTENSION CONTRACT
(Form 3905-D, 02/22)

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5925
DECISION NO.

1H6

ISSUED BY

Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jan 13, 2022
EFFECTIVE Apr 25, 2022
RESOLUTION NO. _____



Line Extension Contract

Reference:

SoCalGas Project #: 0000000000

Project Location: 831 E. Any Street

00/00/20XX

Peter Applicant
Powder Tools, Inc.
831 E. Any Street
Los Angeles, CA 90001

Project Scope:

(1) Residential, (2) single family, project located at (3) 685 San Benito Ln. and (4) Yolo Way, in the city of Lake Arrowhead (5), county of San Bernardino, (6) Tract #####. (7)

Install (8) Main, Stub, Service / Meter, Additional Meter, Service Reinforcement, 2nd Service, Temporary Service to (9) [41] planned dwelling units (10) Applicant Design, Applicant Install, in Applicant provided joint trench.

The engineering required for the installation of the gas facilities as described above in the Project Scope, based on the information you have provided us, has been completed. The attached "Exhibit A" dated 00/00/20XX details the estimated costs and allowances, and also indicates any advances and contributions, if required at this time.

Please provide us with an address list for the property, if applicable, including any internal apartment or unit numbers or letters as quickly as possible. This will assist us in providing timely installation of the requested gas meters and/or refunds of your refundable advances.

To acknowledge your receipt of the **Exhibit A, confirmation of the scope of the Project, and receipt and agreement with the enclosed General Conditions**, please have this letter executed by your authorized representative(s) (owner or corporate officer) and return all pages to the SoCalGas New Business Process Team at either NewBusinessProcessTeam@esign.sempra.com, if you are executing these documents through the electronic signature portal, or NewBusinessProcessTeam@semprautilities.com, if you are not executing these documents through the electronic signature portal. Your return of the executed copy of this letter plus any required advance made through one of the designated SoCalGas payment channels (e.g., online at www.socalgas.com/exhibitA, in person at a SoCalGas Branch Office, mailed to SoCalGas Mail Payments: P.O. Box 2007, ML711D, Monterey Park, CA 91754-0957), will constitute your request to SoCalGas to schedule the installation and your agreement to Exhibit A and the General Conditions. Timely return of this letter will ensure that your construction is not delayed. A copy of the letter has been provided for your records.

Thank you for this opportunity to provide you with natural gas to serve your energy requirements. We are pleased to have you as a SoCalGas customer and want to provide you with the best possible service. If you have any questions, please contact me at (000) 000-0000.

Sincerely,

Mr. Patrick Planner
FIELD PLANNING ASSOCIATE
3124 W. 36TH STREET
LOS ANGELES, CA 90018

SOUTHERN CALIFORNIA GAS COMPANY - GENERAL CONDITIONS FOR LINE EXTENSIONS

These are the general conditions under which Southern California Gas Company ("SoCalGas") will provide line extensions for Applicants.

I. COSTS

A. Estimates and Duration. The enclosed Exhibit A estimate is valid for 90 days and may be revised after that time if the installation of gas facilities for the Project has not begun. Once SoCalGas begins the installation, the estimated cost will remain in effect for twelve (12) months. If at the end of the twelve (12) months the work is not complete, SoCalGas reserves the right to calculate its costs for the work completed, less applicable allowances, and issue a new project and Line Extension Contract for the remaining installation work. If additional monies are due, Applicant agrees to pay them within 30 days after invoice. Applicant will be responsible for costs of engineering, planning, surveying, right of way acquisition and other associated costs.

B. Allowances. Applicant(s) receiving allowances as an offset to the installation costs are responsible for these costs and may be billed subject to the following: line extension(s) where allowances have been granted to the Applicant based on future gas load(s) must have the gas meter(s) installed and turned on with bona fide load within six (6) months for main/main and service(s) installations and twelve (12) months for service(s) only installations. These time frames commence from the date SoCalGas completed the installation of gas facilities. If Applicant fails to comply, the Applicant will be billed for the difference between estimated allowances and authorized allowances, as described in Tariff Rule Nos. 20 and/or 21. The bill amount will include Income Tax Component Contribution and Advances (ITCCA /CIAC) Tax. Applicant requested temporary service(s) are fully collectible. Refunds shall be made and calculated in accordance with Rule No. 22.

C. Attorney's Fees and Offset. If SoCalGas is required to bring an action to collect monies due or to enforce any other right or remedy, Applicant agrees that SoCalGas is entitled to recover its reasonable attorneys' fees and costs. SoCalGas may withhold from any payments due Applicant any amounts Applicant owes SoCalGas.

II. INDEMNITY

A. General. Applicant shall indemnify and hold SoCalGas harmless from and against all liability (excluding only Pre-Existing Environmental Liability) connected with or resulting from injury to or death of persons, including but not limited to employees of SoCalGas or Applicant, injury to property of SoCalGas, Applicant or a third party, or violation of local, state or federal laws or regulations (excluding environmental laws or regulations) (including attorneys' fees) arising out of the performance of this Contract, except only for liability to the extent it is caused by the negligence or willful misconduct by SoCalGas.

B. Environmental. Applicant shall indemnify and hold SoCalGas harmless from and against any and all liability (including attorneys' fees) arising out of or in any way connected with the violation or compliance with of any local, state, or federal environmental law or regulation as a result of pre-existing conditions at the Project site, release or spill of any pre-existing hazardous materials or waste, or out of the management and disposal of any pre-existing contaminated soils or groundwater, hazardous or nonhazardous, removed from the ground as a result of SoCalGas' work performed ("Pre-Existing Environmental Liability"), including, but not limited to, liability for the costs, expenses, and legal liability for environmental investigations, monitoring, containment, abatement, removal, repair, cleanup, restoration, remedial work, penalties, and fines arising from the violation of any local, state, or federal law or regulation, attorneys' fees, disbursements, and other response costs. As between Applicant and SoCalGas, Applicant agrees to accept full responsibility for and bear all costs associated with Pre-Existing Environmental Liability. Applicant agrees that SoCalGas may stop work, terminate it, redesign the gas facilities to a different

location, or take other action reasonably necessary to complete its work without incurring any Pre-Existing Environmental Liability.

C. Withhold Rights. In addition to any other rights to withhold, SoCalGas may withhold from payments due Applicant such amounts as, in SoCalGas' reasonable opinion, are necessary to provide security against all loss, damage, expense and liability covered by the foregoing indemnity provisions.

III. WARRANTY

SoCalGas requires that Applicant warrant all materials and workmanship performed by Applicant (directly or through a contractor other than SoCalGas) shall be free of all defects and fit for their intended purpose. A one-year warranty on any materials and a two-year warranty on any installation work provided are required. If Applicant's work or materials fail to conform to the warranty, Applicant shall reimburse SoCalGas for the total cost of repair and/or replacement or SoCalGas may give Applicant the opportunity to fix within a reasonable time such defect(s). Such reimbursements are non-refundable and the amount of such reimbursements may be withheld by SoCalGas and offset against refundable amounts owed Applicant.

IV. TARIFF RULES / COMMISSION

A. This Line Extension Contract ("Contract") consists of and incorporates by reference the line extension contract letter, Exhibits A, General Conditions and all of SoCalGas' applicable tariff schedules and rules as submitted from time to time with the California Public Utilities Commission ("Commission"), including but not limited to, the Preliminary Statement and Rule Nos. 1, 2, 4, 9, 13, 20, 21 and 22. Copies of these rules may be obtained by visiting the SoCalGas' Internet site at www.socalgas.com or by requesting copies from your SoCalGas representative.

B. This Contract is at all times subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction.

C. No agent of SoCalGas has authority to make any terms or representations not contained in this Contract and the tariff schedules and Applicant hereby waives them and agrees neither SoCalGas nor Applicant shall be bound by them.

V. JOINT AND SEVERAL LIABILITY

Where two or more parties are Applicants for a Project, SoCalGas shall direct all communications, bills and refunds to the designated Applicant, but all Applicants shall be jointly and severally liable to comply with all terms and conditions herein.

VI. STUB EXTENSIONS

Stub costs are refundable only to the extent the allowances generated by stub extensions exceed the main to meter installation costs, and only for ten years from the date of the stub installation. Refunds will be made without interest, and no refund will be made in excess of the amount advanced.

VII. AUTHORIZED SIGNATURE

If Applicant is a corporation, partnership, joint venture, or a group of individuals, the subscriber hereto represents that he has the authority to bind said corporation, partners, joint venture, or individuals as the case may be.

My signature below represents my agreement and acceptance of the Project confirmation, Exhibit A and SoCalGas' General Conditions For Line Extension. I acknowledge and agree that SoCalGas' cost and allowance estimates for this Project were based on information provided by me or my authorized representative. I further acknowledge and agree that my signature represents my/my company's agreement and understanding that subsequent changes in Project scope may affect the installation price **and further, that if allowances have been granted, an additional contribution may be required if the future loads on which the allowances were based do not materialize.**

APPLICANT: **POWDER TOOLS, INC.**

By:

Address:

(Future bills, refunds, and correspondence will be mailed to the address provided)

(Authorized Signature)

(Print Name)

Title:

Telephone:

Date:

Social Security or Federal Tax ID No.

No. _____

Date Mailed
00/00/20XX

Project ID 00000000000

Exhibit A

COST AND ALLOWANCE CALCULATION (ESTIMATES)

(x) Trenching by Applicant	() Trenching by Company	() Applicant Design
(x) Joint Trench	() Gas Only Trench	() Applicant Install

\$ <u>0000.00</u>	-	\$ <u>0000.00</u>	-	\$ <u>0.00</u>	=	\$ <u>0.00</u>
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Project Cost	* Site Preparation	Allowance Applied	
Advance Required (Refundable)			\$ <u>0.00</u>
Advance Required (Non-Refundable)			\$ <u>0.00</u>
ITCCA (CIAC Tax)	\$ <u>0.00</u>	x	<u>24 %</u> = \$ <u>0.00</u>
Payment Received			\$ <u>0.00</u>
Total Amount Due			\$ <u>0.00</u>

* Site preparation reimbursement for applicant provided trench will be treated per Tariff Rule Nos. 20 & 21 and payments, if any, will be based on the agreed upon price per foot times the actual footage of the trench used.

Line Extension Contract #: 00000000000-1

Date Mailed
00/00/20XX

If paying online, go to www.socalgas.com/exhibitA. If paying by mail or in person, detach and return this portion with your payment.

THIS BILL IS NOW DUE AND PAYABLE



APPLICANT'S NAME
STREET ADDRESS
CITY, STATE ZIP CODE

NBMS Project ID 00000000000-1

PLEASE PAY THIS AMOUNT	0.00
------------------------	------

9200000000001000000000000060000 92 00000000 6

Line Extension Contract

Reference:

SAMPLE FORMS
Contracts
Agreement for Collectible Work, Form 1603 (Rev. 02/22)

(See Attached Form)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5925
DECISION NO.

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Jan 13, 2022
EFFECTIVE Apr 25, 2022
RESOLUTION NO. _____



AGREEMENT FOR COLLECTIBLE WORK

D 000000000000

Date Prepared: 20XX-00-00
Estimated By: Patrick Planner
Phone #: 000-000-0000

Design #: 00000000
District:
Region:

Purchaser Name and Address

Name Peter Applicant
Address: 831 E. Any St.
City: Los Angeles Zip: 90001
Phone#: (000) 000-0000

Billing Name and Address, if Different

Name
Address:
City: Zip:
Phone#:

Gas Account #:

Purchaser requests and authorizes The Gas Company to perform the following Work:

JOB ESTIMATE SUBTOTAL	ITCCA TAX	TOTAL JOB ESTIMATE
0.00	0.00	0.00

NOTE: IF WORK UNDER THIS AGREEMENT IS NOT STARTED WITHIN NINETY (90) DAYS FROM THE DATE OF ACCEPTANCE, THE AGREEMENT MAY BE TERMINATED BY EITHER PARTY.

Purchaser agrees to pay The Gas Company a fixed amount of \$ 0.00 , due and payable in advance.

Purchaser agrees if the scope of the job changes as requested by the Purchaser, the Purchaser will be financially responsible for the difference for the new estimated charges and agrees to pay within 30 days of invoice. Purchaser agrees that if The Gas Company brings any action to enforce the provisions of this Agreement, it shall be entitled to recover its attorneys' fees and costs, in addition to any other relief to which it is entitled.

Purchaser agrees that any excavation made by Purchaser that is to be entered by Gas Company employees, agents or subcontractors shall conform to all requirements of the State of California construction safety orders, particularly the provisions of Article 6, Section 1539 through 1547, which relate to the safe construction of trenches and excavations. Purchaser further agrees to take all reasonable care in protecting The Gas Company's property from damage, including the use of procedures which will not place undue strain on pipes during excavation and backfill or cause damage to pipe protective coatings.

Purchaser shall indemnify, defend and hold harmless The Gas Company from and against any and all liability of every kind and nature for (i) injury to or death of persons, including without limitation, employees or agents of The Gas Company or of Purchaser; (ii) damage, destruction or loss, consequential or otherwise, to or of any and all property, real or personal, including without limitation, property of The Gas Company, Purchaser or any other person; (iii) violation of local, state or federal laws or regulations (excluding environmental laws or regulations); and (iv) including attorneys' fees incurred in defending against such liability or enforcing this provision - resulting from or in any manner arising out of or in connection with the performance of the Work including the indemnity obligations imposed on The Gas Company by the owner of the Job Address if other than Purchaser, by the local jurisdiction in which the Work performed or which issues a permit for any part of the Work, excepting only those liabilities arising from the sole negligence or willful misconduct of The Gas Company or its agents compared to any other person.

Purchaser shall indemnify, defend and hold The Gas Company harmless from and against any and all liability (including attorneys' fees incurred in defending against such liability or in enforcing this provision) arising out of or in any way connected with the violation of or compliance with any local state or federal environmental law or regulation as a result of pre-existing conditions at the Job Address, release or spill of any pre-existing hazardous materials or waste, or out of the management and disposal of any pre-existing contaminated soils or groundwater, hazardous or nonhazardous, removed from the ground as a result of the Work ("Pre-Existing Environmental Liability"), including but not limited to liability for the costs, expenses and legal liability for environmental investigations, monitoring containment, abatement, removal, repair, cleanup, restoration, remedial work, penalties and fines arising from the violation of any local, state or federal law or regulation, attorneys' fees, disbursements, and other response costs. As between Purchaser and The Gas Company, Purchaser agrees to accept full responsibility for and bear all costs associated with Pre-Existing Environmental Liability. Purchaser agrees that The Gas Company may stop Work, terminate the Work, redesign it to a different location or take other action reasonably necessary to complete the Work without incurring any Pre-Existing Environmental Liability.

I declare under penalty of perjury under the laws of the State of California that I am authorized to execute this document on behalf of the customer of record listed (above or below).

SOUTHERN CALIFORNIA GAS COMPANY

DATE: _____
SIGNATURE: _____
NAME (PRINT) : _____
TITLE: _____

PURCHASER ONLY

DATE: _____
SIGNATURE: _____
PURCHASER OR AUTHORIZED REPRESENTATIVE (PRINT NAME) _____
TITLE: _____

MCU ORDER #	COST CENTER	BASE	REGION	DATE COMPLETED
000000000000	0000-0000			

Save



INVOICE

FOR OFFICE USE ONLY

Business Area:	<input checked="" type="checkbox"/> 2010 Distribution
Date Prepared:	XXX XX, 20XX
Planner / Employee ID:	Patrick Planner / 00000000
Mail Loc / Phone #:	SC0000 000-000-0000
MCU Order:	000000000000-0000

DTicket #: 000000000000

*Customer Name / Job Address
(to be shown on payment receipt)*

Other: (Project Description)

Name: Peter Applicant
 Address: 831 E. Any St.
 City: Los Angeles
 Zip: 90001

Return this form when mailing payment or paying in person at Branch Payment Office

TOTAL AMOUNT DUE \$ 0.00

MAIL TO: Southern California Gas Company
 Sundry Billing
 P.O. Box 2007
 Monterey Park, CA 91754-0957

Make checks payable to: Southern California Gas Company
 Pay online at: www.socalgas.com/dticket

COMPANY COPY – SUBMIT WITH TOTAL AMOUNT DUE A.S.A.P. TO AVOID PROJECT DELAYS



INVOICE

FOR OFFICE USE ONLY

Business Area:	<input checked="" type="checkbox"/> 2010 Distribution
Date Prepared:	XXX XX, 20XX
Planner / Employee ID:	Patrick Planner
Mail Loc / Phone #:	SC0000 000-000-0000
MCU Order:	000000000000-0000

DTicket #: 000000000000

*Customer Name / Job Address
(to be shown on payment receipt)*

Other: (Project Description)

Name: Peter Applicant
 Address: 831 E. Any St.
 City: Los Angeles
 Zip: 90001

Return this form when mailing payment or paying in person at Branch Payment Office

TOTAL AMOUNT DUE \$ 0.00

MAIL TO: Southern California Gas Company
 Mail Payments
 P.O. Box 2007
 Monterey Park, CA 91754-0957

Make checks payable to: Southern California Gas Company
 Pay online at: www.socalgas.com/dticket

REQUESTOR COPY – KEEP FOR YOUR RECORDS

TABLE OF CONTENTS

(Continued)

SAMPLE FORMS (Continued)

Contracts

Cogeneration Contract Addendum (Form 5058)	16063-G
Stub Service Installation (Form 3607-A, Rev. 3-67)	11583-G
Core Transport Agent Agreement for Core Aggregation Service (Form 6536-A, 1/2015)	51172-G
Core Capacity Assignment Agreement for CTA (Form 6599, 1/2015)	51173-G
Customer Termination of CAT Program Contract (Form 6567-T)	56666-G
Authorization or Revocation of Authorization to Receive Customer Interval Usage Information (Form 8204)	49606-G
Authorization to Receive Customer Information or to Act on a Customer's Behalf (Form 8206)	49607-G
Authorization or Revocation of Authorization to Release Customer Usage Information (Form 7300)	52362-G
Cogeneration Standby Equipment Affidavit (Form 6419, 3/88)	18773.1-G
Storage Service Agreement (Form 6473)	21473-G
Notice of Intrastate Curtailment Transfers (Form 6600, 11/16)	53354-G
"As-Available" Storage Service Agreement (Form 6573).....	22073-G
Bid Procedure (Form 6474, 4/89)	19214-G
Line Extension Contract (Form 3905-D, 02/22).....	59506-G
Applicant Design Terms and Conditions (Form 6665, 5/98)	30295-G
Assignment of Contract (Form 3907-B, 10/03)	37014-G
Transfer of Service Pipe to Yard Piping (Form 1951-G, 10/17)	54382-G
Form of Indemnification (Form 6403, 10/87)	18570-G
Master Services Contract (Form 6597, 08/21)	59006-G
Master Services Contract, Schedule A, Intrastate Transmission Service (Form 6597-1, 01/19)	55762-G
Master Services Contract, Schedule A, Transportation Services Addendum (Form 6597-21, 2009)	44334-G
Master Services Contract, Schedule B, Marketer/Core Aggregator/Use-or-Pay Aggregator (Form 6597-2)	23605-G
Master Services Contract, Schedule D, Basic Storage Service (Form 6597-4, 7/96)	27911.1-G
Master Services Contract, Schedule E, Auction Storage Service (Form 6597-5)	23732-G
Master Services Contract, Schedule F, Long-Term Storage Service (Form 6597-6)	23733-G
Master Services Contract, Schedule H, Extended Balancing Service (Form 6597-8)	23735-G
Amendment to Master Services Contract, Schedule A, Intrastate Transmission Service (Form 6597-9, 2/17)	53706-G
Supplement to Master Services Contract Schedule A, Intrastate Transmission Service, (Form 6597-10, Rev. 5/97)	28713-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5925
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 13, 2022
 EFFECTIVE Apr 25, 2022
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

SAMPLE FORMS (continued)

Contracts (continued)

Master Services Contract, Schedule I, Transaction Based Storage Service (Form 6597-11)	44335-G
Master Services Contract, Schedule A, Intrastate Transmission Service Scheduled Quantity Addendum (Form 6900, 10/09)	45140-G
Constrained Area Firm Capacity Trading Agreement (Form 6910)	41262-G
Master Services Contract, Schedule K, Pooling Service Agreement (Form 6597-13, 09/2009)	45066-G
Master Services Contract, Schedule L, Backbone Transportation Service Contract (BTSC) – Exhibit A (Form 6597-17, 7/2013)	49400-G
Master Services Contract, Schedule M, Receipt Point Master Agreement (Form 6597-18)	42488-G
Master Services Contract, Schedule N, Off-System Delivery Service Contract – Exhibit B (Form 6597-19 - 2012)	47371-G
Amendment to Master Services Contract, Schedule L, Backbone Transportation Service Contract (Form 6597-20, 5/2011)	47206-G
Master Services Contract, Schedule O, Operations Park and Loan Services Agreement (Form 6597-22)	43398-G
Operations Park and Loan Services Agreement, Exhibit A Transaction Confirmation (Form 6597-22a)	43399-G
Nomination and Trading Authorization for Receipt Point Master Agreement and/or Storage Contract (Form 9924, 5/2011)	47207-G
Termination of Nominating and/or Trading Agent for Receipt Point Master Agreement and/or Storage Contract (Form 9926, 2009)	44337-G
Firm Receipt Point Location, Change Request (Form 2900)	42323-G
Request for Pooling Service Contract (Form 9928)	42324-G
Electronic Bulletin Board Agreement (Form 6800)	58657-G
EBB Agreement, Exhibit A, Logon ID Request (Form 6800-A, 2020)	58182-G
EBB Agreement, Exhibit B, Delegation of Authority (Form 6800-B)	58658-G
Agreement for Collectible Work (Form 1603, Rev. 02/22)	59507-G
Imbalance Trading Agreement (Form 6544 - 2/01)	33353-G
Appendix A - Producer's Payment for Utility's Investment for Facilities (Existing Facilities) (Form 6641 - 7/96)	27899-G
Appendix A - Producer's Payment for Utility's Investment for Facilities (New Facilities) (Form 6642 - 7/96)	27900-G
Appendix B - Producer's Payment for Utility's Operation & Maintenance Fee (Form 6643 - 11/2013)	49730-G

(Continued)

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ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 13, 2022
 EFFECTIVE Apr 25, 2022
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T

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G	
Table of Contents--General and Preliminary Statement ...	59510-G,58885-G,58992-G,58993-G,59442-G	T
Table of Contents--Service Area Maps and Descriptions	53356-G	
Table of Contents--Rate Schedules	59503-G,59504-G,59484-G	
Table of Contents--List of Cities and Communities Served	58190-G	
Table of Contents--List of Contracts and Deviations	58190-G	
Table of Contents--Rules	58986-G,59004-G,58727-G	
Table of Contents--Sample Forms	58893-G,59508-G,59509-G,54745-G,59207-G,52292-G	T

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G
Part II Summary of Rates and Charges	59486-G,59487-G,59488-G,59400-G,59401-G,59489-G 59447-G,46431-G,46432-G,59372-G,59456-G,59457-G,59458-G,59406-G
Part III Cost Allocation and Revenue Requirement	59407-G,57355-G,59408-G
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	52939-G,57870-G
Purchased Gas Account (PGA)	59133-G,59134-G
Core Fixed Cost Account (CFCA)	57357-G,57977-G,57637-G,57978-G,57639-G
Noncore Fixed Cost Account (NFCA)	57360-G,55693-G,57361-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	57362-G,57363-G
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	56828-G,56829-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	56830-G,56831-G
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G
Demand Side Management Balancing Account (DSMBA).....	58527-G,58528-G,58529-G
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G
Integrated Transmission Balancing Account (ITBA)	57979-G,57641-G

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