

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southern California Gas Company**  
**GAS (Corp ID 904)**  
**Status of Advice Letter 5921G**  
**As of February 7, 2022**

Subject: Schedule No. G-CPS December 2021 Cash-Out Rates.

Division Assigned: Energy

Date Filed: 01-04-2022

Date to Calendar: 01-07-2022

Authorizing Documents: G-3489

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>01-04-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Grisel-Juarez Velazquez

213-244-2822

[GJuarezVelazquez@socalgas.com](mailto:GJuarezVelazquez@socalgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Joseph Mock**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.3718  
Fax: 213.244.4957  
[JMock@socalgas.com](mailto:JMock@socalgas.com)

January 4, 2022

Advice No. 5921  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Schedule No. G-CPS December 2021 Cash-Out Rates**

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for December 2021 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

**Background**

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index

with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

### **Information**

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the December 2021 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

### **Protest**

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is January 24, 2022. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). Due to the COVID-19 pandemic, SoCalGas is currently unable to receive protests or comments to this AL via U.S. mail or fax. Please submit protests or comments to this AL via e-mail to the addresses shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Grisel Juarez Velazquez  
Sr. Regulatory Tariff Administrator  
555 West Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [GJuarezVelazquez@socalgas.com](mailto:GJuarezVelazquez@socalgas.com)  
E-mail: [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

### **Effective Date**

SoCalGas believes this AL is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective

January 4, 2022, which is the date submitted, and are to be applicable to the period of November 2021 through December 2021.

**Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

*/s/ Joseph Mock*  
Joseph Mock  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 5921

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 59482-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 59345-G
Revised 59483-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 59346-G
Revised 59484-G	TABLE OF CONTENTS	Revised 59375-G
Revised 59485-G	TABLE OF CONTENTS	Revised 59477-G



Schedule No. G-CPS  
CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

November 2021 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.94286	0.29321	0.60529
2	0.92786	0.29071	0.59900
3	0.91607	0.28821	0.59057
4	0.89036	0.27964	0.57500
5	0.87771	0.27429	0.56579
6	0.86700	0.26786	0.55679
7	0.85629	0.26143	0.54779
8	0.85414	0.25964	0.54657
9	0.85736	0.25571	0.54400
10	0.85093	0.25143	0.53971
11	0.84364	0.24857	0.53529
12	0.83379	0.24536	0.52850
13	0.81771	0.24321	0.52007
14	0.80164	0.24107	0.51164
15	0.78557	0.23893	0.50321
16	0.78021	0.23714	0.50221
17	0.79307	0.24250	0.51114
18	0.81429	0.24393	0.51700
19	0.83079	0.24714	0.52529
20	0.84257	0.24750	0.52914
21	0.85436	0.24786	0.53300
22	0.86614	0.24821	0.53686
23	0.84900	0.24821	0.52943
24	0.83357	0.24250	0.51907
25	0.80325	0.23893	0.50621
26	0.78107	0.23429	0.49400
27	0.76789	0.23250	0.48764
28	0.75471	0.23071	0.48129
29	0.74154	0.22893	0.47493
30	0.73404	0.22643	0.46964
Average for the Month	N/A	N/A	0.52954

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5921  
 DECISION NO.

7H7

ISSUED BY

**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jan 4, 2022  
 EFFECTIVE Jan 4, 2022  
 RESOLUTION NO. G-3489

Schedule No. G-CPS  
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

December 2021 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.71700	0.22250	0.45950
2	0.70554	0.22000	0.45393
3	0.68979	0.21571	0.44500
4	0.68261	0.21250	0.43750
5	0.67543	0.20929	0.43000
6	0.66825	0.20607	0.42250
7	0.67361	0.20700	0.42507
8	0.72000	0.21700	0.45014
9	0.76714	0.22557	0.47850
10	0.80357	0.23336	0.49843
11	0.82714	0.23479	0.50550
12	0.85071	0.23621	0.51257
13	0.87429	0.23764	0.51964
14	0.92250	0.24779	0.54314
15	0.91393	0.24529	0.53686
16	0.90321	0.24279	0.52436
17	0.91821	0.24429	0.52557
18	0.94393	0.25107	0.53864
19	0.96964	0.25786	0.55171
20	0.99536	0.26464	0.56479
21	1.02964	0.26893	0.58150
22	1.04464	0.27643	0.59614
23	1.09286	0.29500	0.63271
24	1.11429	0.30243	0.65164
25	1.12929	0.30986	0.67014
26	1.14429	0.31729	0.68864
27	1.15929	0.32471	0.70714
28	1.15179	0.32829	0.70893
29	1.17643	0.33614	0.72393
30	1.15071	0.32864	0.70779
31	1.14107	0.33086	0.70736
Average for the Month	N/A	N/A	0.55482

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(TO BE INSERTED BY UTILITY)  
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