

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 5915G
As of February 14, 2022

Subject: January 1, 2022 Consolidated Rate Update

Division Assigned: Energy

Date Filed: 12-27-2021

Date to Calendar: 12-29-2021

Authorizing Documents: D1909051

Authorizing Documents: D2002045

Authorizing Documents: D2105003

Authorizing Documents: D2111008

Authorizing Documents: G-3576

Disposition:

Accepted

Effective Date:

01-01-2022

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Grisel Juarez Velazquez

213-244-2822

GJuarezVelazquez@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

December 27, 2021

Advice No. 5915
(U 904 G)

Public Utilities Commission of the State of California

Subject: January 1, 2022 Consolidated Rate Update

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment A.

Purpose

This submittal consolidates SoCalGas' rate adjustments authorized by the Commission pursuant to relevant decisions and advice letters effective January 1, 2022.

Information

This advice letter implements the rate adjustments requested by compliance Advice Nos. (AL) 5884, AL 5884-A, AL 5884-B and Decision (D.) 20-02-045, Annual Regulatory Account Balance Update; AL 5892 and D.19-09-051, Test Year (TY) 2019 General Rate Case (GRC) Rate Attrition; AL 5842 and D.21-05-003, Implementation of Revenue Requirement Adjustments; AL 5541 and D.19-09-051, Removal of 2018 Income Tax Savings Resulting from the Tax Cuts and Jobs Act (TCJA); D.21-11-008, Aliso Canyon Storage Maximum Capacity at 41.16 BCF; Resolution (Res.) G-3576, Natural Gas Leak Abatement Program; and AL 5817 and D.20-06-003, Balance Transfer of the COVID-19 Pandemic Protections Memorandum Account (CPPMA) into the Residential Uncollectible Balancing Account (RUBA).

Annual Regulatory Account Balance Update - ALs 5884, AL 5884-A and AL 5884-B

These three advice letters, approved on November 15, 2021, proposed implementing the annual update of regulatory account balances for amortization in 2022 rates. The advice letters complied with the longstanding practice of updating SoCalGas' revenue

requirement for projected year-end regulatory account balances, as authorized in D.20-02-045, SoCalGas' most recent Triennial Cost Allocation Proceeding (TCAP).

AL 5884 proposed a \$135.1 million decrease in SoCalGas' transportation revenue requirement for core customers and a \$6.2 million decrease in SoCalGas' transportation revenue requirement for noncore customers, resulting in a total decrease of \$141.3 million (with Franchise Fees & Uncollectibles (FF&U)). In addition, AL 5884 proposed a decrease in the revenue requirement for Backbone Transportation Service (BTS) of \$21.6 million (with FF&U).

Moreover, AL 5884 revised SoCalGas' revenue requirement for Company-Use (CU) Fuel and Unaccounted For (UAF) Gas costs. For 2022, SoCalGas forecasted an average gas price of \$4.90/MMBtu, an increase of \$1.37/MMBtu from the \$3.53/MMBtu currently in rates, resulting in an increase in the authorized costs for CU Fuel and UAF Gas of \$13 million (with FF&U) compared to the present revenue requirement.

In addition, AL 5884 requested to include the 2022 Greenhouse Gas (GHG) revenue requirement, resulting in an increase of \$185.7 million (with FF&U) compared to the present revenue requirement.

AL 5884-B also approved the requested revenue requirements attributable to 2016 Pipeline Safety Enhancement Plan (PSEP) Reasonableness Review (\$10.8 million, without FF&U and prior to SoCalGas and San Diego Gas and Electric Company (SDG&E) Transmission System Integration¹), 2017 PSEP Forecast Application (\$26.5 million without FF&U and prior to System Integration), and 2018 PSEP Reasonableness Review (\$75.9 million, without FF&U and prior to System Integration).

TY 2019 GRC Rate Attrition - AL 5892

Pursuant to D.19-09-051 and AL 5892, SoCalGas' 2022 revenue requirement adopted in D.19-09-051 provides a gas base margin revenue requirement of \$3,170 million with FF&U and net of miscellaneous revenue. This represents an attrition year increase of \$142 million from 2021.

Implementation of Revenue Requirement Adjustments - AL 5842

Pursuant to D.21-05-003 and AL 5842, the Commission approved SoCalGas' 2019, 2020, and 2021 revenue requirement adjustments reflecting a combined decrease of \$5.879 million with FF&U and net of miscellaneous revenue.

¹ Pursuant to D.06-04-033 SoCalGas and SDG&E's transmission systems are considered an integrated system for cost allocation and rate design purposes.

Removal of 2018 Income Tax Savings Resulting from the TCJA in Compliance with D.19-09-051, SoCalGas' GRC Application for TY 2019 - AL 5541

The 2018 TCJA tax savings was amortized in rates over 24 months from January 1, 2020 through December 31, 2021. The 2022 rates reflect the removal of 2018 TCJA tax savings of \$37.5 million relative to 2021 rates.

Aliso Canyon Storage Maximum Capacity at 41.16 BCF - D.21-11-008

Pursuant to D.21-11-008, the interim maximum working gas storage level at Aliso Canyon increases to a range of 0 to 41.16 Bcf, from 0 to 34 Bcf. This resulted in storage costs allocated to the core inventory function decreasing by \$0.5 million and to the load balancing inventory function increasing by \$0.5 million.

Natural Gas Leak Abatement Program - Res. G-3576

Pursuant to Res. G-3576, which approved cost recovery for the Natural Gas Leak Abatement Program, SoCalGas' 2022 revenue requirement increases by \$4.5 million (with FF&U) relative to the 2021 revenue requirement. In addition, removal of the amortization refunded in 2021 rates due to overcollected regulatory account balances for the Natural Gas Leak Abatement Program results in a \$56 million increase.

Balance Transfer of the CPPMA into the RUBA - AL 5817

Pursuant to D.20-06-003 and AL 5817, the incremental gas residential customer uncollectible expense of \$8.9 million (without FF&U) (\$9.1 million with FF&U) was transferred from the CPPMA to the RUBA.

Other SoCalGas 2022 Revenue Requirement Adjustments

The 2022 SoCalGas revenue requirement also include the following adjustments to ensure common rates² between SoCalGas and SDG&E for certain gas customer classes: an increase of \$0.003 million to ensure common Electric Generation rates, a decrease of \$2.661 million to ensure common NGV rates and a decrease of \$0.62 million to ensure common Transmission Level Service (TLS) rates. All 2022 rate changes are submitted to be effective concurrently with SDG&E's 2022 consolidated gas transportation rates.

In addition, SoCalGas' revenue requirement includes adjustments for SoCalGas and SDG&E's transmission system integration mechanism whereby SDG&E pays a share of the integrated local transmission system costs. The specific adjustments to SoCalGas' 2020 increased PSEP base margin revenue requirement are: (i) an allocation of \$.493

² Prior to applying company-specific FF&U and other rate adders.

million from SoCalGas to SDG&E; and (ii) an allocation of SDG&E's \$6.611 PSEP backbone transmission balancing accounts costs.

Included with this submittal are a combined summary of Natural Gas Transportation Rate Revenues (Attachment B) and a table that summarizes the above-mentioned components of the change in revenue requirement (Attachment C).

2022 Consolidated Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (with FF&U) Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV	\$243.4
Noncore	GT-NC, GT-TLS.....	\$38.7
Backbone Transportation Service (BTS) and Other	G-BTS	\$6.0
TOTAL		<hr/> \$288.1

Protest

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this advice letter, which is January 16, 2022. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic, SoCalGas is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter via e-mail to the addresses shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Grisel Juarez Velazquez
Sr. Regulatory Tariff Administrator
555 West Fifth Street - GT14D6
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: GJuarezVelazquez@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes this advice letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this advice letter become effective for service on and after January 1, 2022.

Notice

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in A.08-09-023, A.14-11-004, A.15-07-014, and A.17-10-008. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail to Process_Office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5915

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 59397-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 59352-G
Revised 59398-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 59353-G
Revised 59399-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 59354-G
Revised 59400-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 59144-G
Revised 59401-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 59145-G
Revised 59402-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 59393-G
Revised 59403-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 59314-G
Revised 59404-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 59315-G
Revised 59405-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 59316-G
Revised 59406-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 59150-G
Revised 59407-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 1	Revised 58373-G
Revised 59408-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 3	Revised 58374-G
Revised 59409-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 59151-G
Revised 59410-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 59356-G
Revised 59411-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 2	Revised 58377-G
Revised 59412-G	Schedule No. GS, SUBMETERED MULTI-	Revised 59357-G

ATTACHMENT A
Advice No. 5915

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	
Revised 59413-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 59358-G
Revised 59414-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 59359-G
Revised 59415-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 59321-G
Revised 59416-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 59360-G
Revised 59417-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 59323-G
Revised 59418-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 59361-G
Revised 59419-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 3	Revised 58385-G
Revised 59420-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 59362-G
Revised 59421-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 59363-G
Revised 59422-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 59364-G
Revised 59423-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 59365-G

ATTACHMENT A
Advice No. 5915

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 59424-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 2	Revised 59366-G
Revised 59425-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 3	Revised 58391-G
Revised 59426-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 59367-G
Revised 59427-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 59368-G
Revised 59428-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 59164-G
Revised 59429-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 59165-G
Revised 59430-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 3	Revised 58394-G
Revised 59431-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 59166-G
Revised 59432-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 59167-G
Revised 59433-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 59168-G
Revised 59434-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 5	Revised 58398-G
Revised 59435-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 4	Revised 58399-G
Revised 59436-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 59169-G

ATTACHMENT A
Advice No. 5915

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 59437-G	Schedule No. G-TCA, TRANSPORTATION CHARGE ADJUSTMENT, Sheet 1	Revised 58401-G
Revised 59438-G	Schedule No. G-CCC, GREENHOUSE GAS CALIFORNIA CLIMATE CREDIT, Sheet 1	Revised 58402-G
Revised 59439-G Revised 59440-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 59369-G Revised 59395-G
Revised 59441-G Revised 59442-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 59396-G Revised 59299-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GR ^{1/}	147.616¢	189.006¢	16.438¢	I,I
GR-C ^{2/}	148.837¢	190.227¢	16.438¢	
GT-R	82.487¢	123.877¢	16.438¢	I,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	147.616¢	189.006¢	16.438¢	I,I
GS-C ^{2/}	148.837¢	190.227¢	16.438¢	
GT-S	82.487¢	123.877¢	16.438¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	147.616¢	189.006¢	16.438¢	I,I
GM-C ^{1/}	N/A	189.006¢	16.438¢	I
GM-EC ^{2/}	148.837¢	190.227¢	16.438¢	I,I
GM-CC ^{2/}	N/A	190.227¢	16.438¢	I
GT-ME	82.487¢	123.877¢	16.438¢	I,I
GT-MC	N/A	123.877¢	16.438¢	I
GM-BE ^{1/}	120.368¢	145.963¢	\$17.993	I,I,I
GM-BC ^{1/}	N/A	145.963¢	\$17.993	I,I
GM-BEC ^{2/}	121.589¢	147.184¢	\$17.993	I,I,I
GM-BCC ^{2/}	N/A	147.184¢	\$17.993	I,I
GT-MBE	55.239¢	80.834¢	\$17.993	I,I,I
GT-MBC	N/A	80.834¢	\$17.993	I,I

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 65.129¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 66.350¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051, 20-02-045,
 1H11 21-05-003

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2021
 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. G-3576

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	114.879¢	32.877¢
G-NGVRC ^{2/}	116.100¢	32.877¢
GT-NGVR	49.750¢	32.877¢

I
|
I

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	171.176¢	125.764¢	95.315¢
GN-10C ^{2/}	172.397¢	126.985¢	96.536¢
GT-10	106.047¢	60.635¢	30.186¢

I,I,I
|
I,I,I

Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 65.129¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 66.350¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051, 20-02-045,
 2H11 21-05-003

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2021
 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. G-3576

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	88.692¢	I
G-ACC ^{2/} : rate per therm	89.913¢	
GT-AC: rate per therm	23.563¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	89.164¢	I
G-ENC ^{2/} : rate per therm	90.385¢	
GT-EN: rate per therm	24.035¢	I
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	98.814¢	I
G-NGUC ^{2/} : rate per therm	100.035¢	I
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm	124.041¢	I
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm	125.262¢	I
GT-NGU	33.685¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month	\$350

Transportation Charges: (per therm)

GT-3NC:		
Tier I 0 - 20,833 Therms	40.222¢	I
Tier II 20,834 - 83,333 Therms	29.365¢	
Tier III 83,334 - 166,667 Therms	22.420¢	
Tier IV Over 166,667 Therms	17.457¢	I

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	22.864¢	I
Customer Charge: \$500/month		

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051, 20-02-045,
 3H14 21-05-003

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 27, 2021
 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. G-3576

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge 28.344¢ I

Customer Charge:\$50

For customers using 3 million therms or more per year

Transportation Charge 20.918¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 14.130¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 1.070¢ I

Usage Charge, per therm 12.546¢ |

Volumetric Transportation Charge for Non-Bypass Customers 14.559¢ |

Volumetric Transportation Charge for Bypass Customers 15.131¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 14.164¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 1.070¢ I

Usage Charge, per therm 12.580¢ |

Volumetric Transportation Charge for Non-Bypass Customers 14.593¢ |

Volumetric Transportation Charge for Bypass Customers 15.165¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 14.164¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 1.070¢ I

Usage Charge, per therm 12.580¢ |

Volumetric Transportation Charge for Non-Bypass Customers 14.593¢ |

Volumetric Transportation Charge for Bypass Customers 15.165¢ I

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051
 4H10 20-02-045

ISSUED BY

Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Dec 27, 2021
 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. G-3576

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.850¢

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 1.067¢

Usage Charge, per therm 1.270¢

Volumetric Transportation Charge for Non-Bypass Customers 3.278¢

Volumetric Transportation Charge for Bypass Customers 3.848¢

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.934¢

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.850¢

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 1.067¢

Usage Charge, per therm 1.270¢

Volumetric Transportation Charge for Non-Bypass Customers 3.278¢

Volumetric Transportation Charge for Bypass Customers 3.848¢

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.850¢

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 1.067¢

Usage Charge, per therm 1.270¢

Volumetric Transportation Charge for Non-Bypass Customers 3.278¢

Volumetric Transportation Charge for Bypass Customers 3.848¢

(Continued)

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ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	2.850¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	1.067¢
Usage Charge, per therm	1.270¢
Volumetric Transportation Charge for Non-Bypass Customers	3.278¢
Volumetric Transportation Charge for Bypass Customers	3.848¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	65.128¢
Non-Residential Cross-Over Rate, per therm	66.349¢
Residential Core Procurement Charge, per therm	65.128¢
Residential Cross-Over Rate, per therm	66.349¢
Adjusted Core Procurement Charge, per therm	66.734¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
September 2021	256.096¢
October 2021	97.411¢
November 2021	101.154¢
Noncore Retail Standby (SP-NR)	
September 2021	256.151¢
October 2021	97.466¢
November 2021	101.209¢
Wholesale Standby (SP-W)	
September 2021	256.151¢
October 2021	97.466¢
November 2021	101.209¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051, 20-02-045,
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	90.485¢	I
Other Operating Costs and Revenues	16.157¢	I
Regulatory Account Amortization	2.223¢	R
EOR Revenue allocated to Other Classes	(0.640¢)	R
EOR Costs allocated to Other Classes	0.454¢	I
Gas Engine Rate Cap Adjustment	0.367¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	64.918¢	
Core Brokerage Fee Adjustment	0.210¢	R

Total Costs	174.174¢	I

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	42.682¢	I
Other Operating Costs and Revenues	14.153¢	I
Regulatory Account Amortization	6.208¢	R
EOR Revenue allocated to Other Classes	(0.302¢)	R
EOR Costs allocated to Other Classes	0.214¢	I
Gas Engine Rate Cap Adjustment	0.173¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	64.918¢	
Core Brokerage Fee Adjustment	0.210¢	R

Total Costs	128.256¢	I

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	12.985¢	I
Other Operating Costs and Revenues	12.652¢	
Regulatory Account Amortization	1.359¢	I
EOR Revenue allocated to Other Classes	(0.092¢)	R
EOR Costs allocated to Other Classes	0.065¢	I
Gas Engine Rate Cap Adjustment	0.053¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	64.918¢	
Core Brokerage Fee Adjustment	0.210¢	R

Total Costs	92.150¢	I

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	56.707¢	I
Other Operating Costs and Revenues	13.790¢	I
Regulatory Account Amortization	2.439¢	R
EOR Revenue allocated to Other Classes	(0.401¢)	R
EOR Costs allocated to Other Classes	0.284¢	I
Gas Engine Rate Cap Adjustment	(46.871¢)	R
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	64.918¢	
Core Brokerage Fee Adjustment	0.210¢	R

Total Costs	91.076¢	I

(Continued)

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 RESOLUTION NO. G-3576

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	15.870¢
Other Operating Costs and Revenues	12.816¢
Regulatory Account Amortization	7.887¢
EOR Revenue allocated to Other Classes	(0.112¢)
EOR Costs allocated to Other Classes	0.080¢
Gas Engine Rate Cap Adjustment	0.064¢
Sempra-Wide Adjustment (NGV Only)	(1.196¢)
Procurement Rate (w/o Brokerage Fee)	64.918¢
Core Brokerage Fee Adjustment	0.210¢

Total Costs	100.537¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	9.395¢
Other Operating Costs and Revenues	6.196¢
Regulatory Account Amortization	2.590¢
EOR Revenue allocated to Other Classes	(0.066¢)
EOR Costs allocated to Other Classes	0.047¢

Total Transportation Related Costs	18.162¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	9.346¢
Other Operating Costs and Revenues	4.960¢
Regulatory Account Amortization	2.495¢
EOR Revenue allocated to Other Classes	(0.066¢)
EOR Costs allocated to Other Classes	0.047¢
Sempra-Wide Common Adjustment (EG Only)	(1.191¢)

Total Transportation Related Costs	15.591¢

(Continued)

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 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. G-3576

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	9.346¢
Other Operating Costs and Revenues	4.960¢
Regulatory Account Amortization	2.495¢
EOR Revenue allocated to Other Classes	(0.066¢)
EOR Costs allocated to Other Classes	0.047¢
Sempra-Wide Adjustment (EG Only)	(1.191¢)

Total Transportation Related Costs	15.591¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	2.156¢
Other Operating Costs and Revenues	0.415¢
Regulatory Account Amortization	0.367¢
EOR Revenue allocated to Other Classes	(0.015¢)
EOR Costs allocated to Other Classes	0.011¢

Total Transportation Related Costs	2.934¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	1.729¢
Other Operating Costs and Revenues	0.734¢
Regulatory Account Amortization	0.800¢
EOR Revenue allocated to Other Classes	(0.012¢)
EOR Costs allocated to Other Classes	0.009¢
TLS Adjustment	(0.017¢)

Total Transportation Related Costs	3.243¢

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 14H11 20-02-045

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 SUBMITTED Dec 27, 2021
 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. G-3576

PRELIMINARY STATEMENT

Sheet 1

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

A. TRIENNIAL COST ALLOCATION PROCEEDING:

1. In a Triennial Cost Allocation Proceeding (TCAP), the Utility shall file and the Commission shall authorize an allocation of the Utility's revenue requirement and reallocation of balancing account balances among customer classes, the rates for core customers and the rates for noncore customers.
2. Other decisions by the Commission may require rate revisions at times other than those specified herein.

B. REVENUE REQUIREMENT:

The Utility's revenue requirement consists of the sum total of all estimated costs to provide service for the forecast period. Rates will be established to recover all items in the Revenue Requirement. The components of the revenue requirement are as follows:

1. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 5915, effective January 1, 2022, is \$3,164,412,000. Of the total revenues, \$2,711,799,000 is allocated to the core market, \$353,165,000 is allocated to the noncore market, and \$99,448,000 to the Backbone Transportation Service.

2. REGULATORY ACCOUNTS

Included below are the major balancing accounts. For a complete listing of all regulatory accounts, please refer to Preliminary Statement, Parts V, VI, and VII.

SoCalGas is authorized to submit an annual advice letter on October 15 to update SoCalGas' applicable regulatory accounts for recovery in rates. The purpose is to amortize the projected year-end balances or applicable revenue requirements in rates January 1 of the following year. Ordering Paragraph 21 of Decision (D.) 20-02-045, SoCalGas' 2020 TCAP, authorizes this annual advice letter submittal.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5915
DECISION NO. 19-09-051
20-02-045

1H9

ISSUED BY

Dan Skopec
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Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Dec 27, 2021
EFFECTIVE Jan 1, 2022
RESOLUTION NO. G-3576

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PRELIMINARY STATEMENT

Sheet 3

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

3. LOST AND UNACCOUNTED FOR (LUAF) & COMPANY USE (CU)

This cost-of-gas component shall be determined by multiplying the LUAF quantities times the system average cost of gas.

4. FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSES (F&U)

The amount to be added for F&U shall be determined by multiplying each amount times the most recently authorized F&U factor (Uncollectible accounts expenses do not apply to wholesale customers.)

5. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.20-02-045 and SoCalGas Advice No. 5915, effective January 1, 2022, and are used to allocate costs and revenues to the core and noncore customer classes.

	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore (including wholesale)</u>
Unaccounted-for Gas	0.711	0.289
Company Use Gas: Storage	0.379	0.621
Core Fixed Cost Account	1.000	0.000
Noncore Fixed Cost Account	0.000	1.000
Enhanced Oil Recovery Account	0.929	0.071
<u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.403	0.597
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051
 20-02-045

3H11

ISSUED BY

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 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Dec 27, 2021
 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. G-3576

PRELIMINARY STATEMENT
PART XI
PERFORMANCE BASED REGULATION

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 5915 effective January 1, 2022. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	109.0 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	112.0 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	63.7 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	36.9 cents/therm	6.5 cents/therm
G-10, >250Mth	33.5 cents/therm	4.2 cents/therm
Gas A/C	27.0 cents/therm	5.7 cents/therm
Gas Engines	25.9 cents/therm	4.9 cents/therm
NGV	35.4 cents/therm	3.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

3. Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

a. New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	65.129¢	66.350¢	N/A
<u>Transmission Charge</u> :	<u>82.487¢</u>	<u>82.487¢</u>	<u>82.487¢</u>
<u>Total Baseline Charge</u> :	147.616¢	148.837¢	82.487¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	65.129¢	66.350¢	N/A
<u>Transmission Charge</u> :	<u>123.877¢</u>	<u>123.877¢</u>	<u>123.877¢</u>
<u>Total Non-Baseline Charge</u> :	189.006¢	190.227¢	123.877¢

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^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051, 20-02-045,
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Dan Skopec
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 EFFECTIVE Jan 1, 2022
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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 2

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (10.911¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051
 2H11 20-02-045

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 SUBMITTED Dec 27, 2021
 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. G-3576

Schedule No. GS
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	65.129¢	66.350¢	N/A	
<u>Transmission Charge</u> :	<u>82.487¢</u>	<u>82.487¢</u>	<u>82.487¢</u>	I,I,I
Total Baseline Charge:	147.616¢	148.837¢	82.487¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	65.129¢	66.350¢	N/A	
<u>Transmission Charge</u> :	<u>123.877¢</u>	<u>123.877¢</u>	<u>123.877¢</u>	I,I,I
Total Non-Baseline Charge:	189.006¢	190.227¢	123.877¢	I,I,I

Submetering Credit

A daily submetering credit of 32.088¢ shall be applicable for each CARE qualified residential unit and 28.800¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051, 20-02-045,
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 RESOLUTION NO. G-3576

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>	
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$17.993	I

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	65.129¢	66.350¢	N/A	
<u>Transmission Charge</u> :	<u>82.487¢</u>	<u>82.487¢</u>	<u>82.487¢</u>	I,I,I
Total Baseline Charge (all usage):	147.616¢	148.837¢	82.487¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	65.129¢	66.350¢	N/A	
<u>Transmission Charge</u> :	<u>123.877¢</u>	<u>123.877¢</u>	<u>123.877¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	189.006¢	190.227¢	123.877¢	I,I,I

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	65.129¢	66.350¢	N/A	
<u>Transmission Charge</u> :	<u>123.877¢</u>	<u>123.877¢</u>	<u>123.877¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	189.006¢	190.227¢	123.877¢	I,I,I

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.
 (Footnotes continue next page.)

(Continued)

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 ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051, 20-02-045,
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 Vice President
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	65.129¢	66.350¢	N/A	
<u>Transmission Charge</u> :	<u>55.239¢</u>	<u>55.239¢</u>	<u>55.239¢</u>	I,I,I
Total Baseline Charge (all usage):.....	120.368¢	121.589¢	55.239¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	65.129¢	66.350¢	N/A	
<u>Transmission Charge</u> :	<u>80.834¢</u>	<u>80.834¢</u>	<u>80.834¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	145.963¢	147.184¢	80.834¢	I,I,I
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	65.129¢	66.350¢	N/A	
<u>Transmission Charge</u> :	<u>80.834¢</u>	<u>80.834¢</u>	<u>80.834¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	145.963¢	147.184¢	80.834¢	I,I,I
 Cap-and-Trade Cost Exemption	(10.911¢)/therm			R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

- ^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.
- ^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

(TO BE INSERTED BY UTILITY)
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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{2/}	65.129¢	N/A	
<u>Transmission Charge</u> :	<u>82.487¢</u>	<u>82.487¢</u>	I,I
<u>Total Baseline Charge</u> :	147.616¢	82.487¢	I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{2/}	65.129¢	N/A	
<u>Transmission Charge</u> :	<u>123.877¢</u>	<u>123.877¢</u>	I,I
<u>Total Non-Baseline Charge</u> :	189.006¢	123.877¢	I,I

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	65.129¢	66.350¢	N/A
<u>Transmission Charge</u>	49.750¢	49.750¢	49.750¢
Commodity Charge	114.879¢	116.100¢	49.750¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	19.07
2.00 - 2.49 cu.ft. per hr	21.61
2.50 - 2.99 cu.ft. per hr	26.41
3.00 - 3.99 cu.ft. per hr	33.61
4.00 - 4.99 cu.ft. per hr	43.22
5.00 - 7.49 cu.ft. per hr	60.02
7.50 - 10.00 cu.ft. per hr	84.03
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	9.60

(Continued)

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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10</u> : ^{4/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{2/} G-CPNR	65.129¢	65.129¢	65.129¢	
	<u>Transmission Charge</u> : GPT-10	<u>106.047¢</u>	<u>60.635¢</u>	<u>30.186¢</u>	I,I,I
	Commodity Charge: GN-10	171.176¢	125.764¢	95.315¢	I,I,I
<u>GN-10C</u> ^{4/} :	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{2/} G-CPNRC	66.350¢	66.350¢	66.350¢	
	<u>Transmission Charge</u> : GPT-10	<u>106.047¢</u>	<u>60.635¢</u>	<u>30.186¢</u>	I,I,I
	Commodity Charge: GN-10C	172.397¢	126.985¢	96.536¢	I,I,I
<u>GT-10</u> ^{4/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	106.047¢ ^{3/}	60.635¢ ^{3/}	30.186¢ ^{3/}	I,I,I

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

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Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (10.911¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{4/} Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

(Continued)

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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month	\$150.00		
	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/}
Procurement Charge: ^{1/}	65.129¢	66.350¢	N/A
<u>Transmission Charge</u> :	<u>23.563¢</u>	<u>23.563¢</u>	<u>23.563¢</u>
Total Charge:	88.692¢	89.913¢	23.563¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	<u>GT-EN^{3/}</u>
Procurement Charge: ^{1/}	65.129¢	66.350¢	N/A
<u>Transmission Charge</u> :	<u>24.035¢</u>	<u>24.035¢</u>	<u>24.035¢</u>
Total Charge:	89.164¢	90.385¢	24.035¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	65.129¢	66.350¢	N/A
<u>Transmission Charge</u> :	33.685¢	33.685¢	33.685¢
<u>Uncompressed Commodity Charge</u> :	98.814¢	100.035¢	33.685¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 104.173¢

R

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} (78.946¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per them as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 124.041¢

I

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm 125.262¢

I

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption (10.911¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

^{4/} As set forth in Special Condition 18.

(Continued)

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Schedule No. GO-CEG Sheet 2
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: ^{2/}	G-CPNR	65.129¢
<u>Transmission Charge</u> :	GPT-CEG	<u>32.677¢</u>
Commodity Charge:	GO-CEG	97.806¢

GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	66.350¢
<u>Transmission Charge</u> :	GPT-CEG	<u>32.677¢</u>
Commodity Charge:	GO-CEGC	99.027¢

GTO-CEG ^{1/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GTO-CEG	32.677¢ ^{3/}
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California Air Resources Board (CARB) Fee Credit(0.143¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{3/} This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Continued)

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Schedule No. GO-CEG
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (10.911¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051
 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 27, 2021
 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. G-3576

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	64.918¢
Brokerage Fee, per therm	<u>0.210¢</u>
Total Core Procurement Charge, per therm	65.128¢

R
R

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	66.139¢
Brokerage Fee, per therm	<u>0.210¢</u>
Total Core Procurement Charge, per therm	66.349¢

R
R

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051, 20-02-045,
 2H9 21-05-003

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 27, 2021
 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. G-3576

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) backbone transportation service charges as described in D.11-04-032; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	64.918¢	
Brokerage Fee, per therm	<u>0.210¢</u>	R
Total Core Procurement Charge, per therm	65.128¢	R

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	66.139¢	
Brokerage Fee, per therm	<u>0.210¢</u>	R
Total Core Procurement Charge, per therm	66.349¢	R

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051, 20-02-045,
 3H9 21-05-003

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Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2021
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 RESOLUTION NO. G-3576

Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month	\$350
GT-4NC, Enhanced Oil Recovery, per month	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	40.222¢
Tier II	20,834 - 83,333 Therms	29.365¢
Tier III	83,334 - 166,667 Therms	22.420¢
Tier IV	Over 166,667 Therms	17.457¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051
 IHI0 20-02-045

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 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. G-3576

Schedule No. GT-NC
INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery
 Rate, per therm 22.864¢

GT-5NC, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm 28.344¢

For customers using 3 million therms or more per year
 Rate, per therm 20.918¢

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit (0.143¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051
 2H10 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. G-3576

Schedule No. GT-NC

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (10.911¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-3NC customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Multiple Use Customers: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051
 3H10 20-02-045

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Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Dec 27, 2021
 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. G-3576

Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	14.130¢	I
GT-4CA, Enhanced Oil Recovery	14.164¢	
GT-5CA, Electric Generation*	14.164¢	
GT-7CA, Wholesale - City of Long Beach	2.850¢	
GT-8CA, Wholesale - San Diego Gas & Electric	2.934¢	I
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	2.850¢	I
GT-10CA, Wholesale - City of Vernon	2.850¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.850¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5915
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 2H11 20-02-045

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 3

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	1.070¢	I
GT-4RS, Enhanced Oil Recovery	1.070¢	
GT-5RS, Electric Generation*	1.070¢	
GT-7RS, Wholesale - City of Long Beach	1.067¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	1.067¢	I
GT-10RS, Wholesale - City of Vernon	1.067¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.067¢	I

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	12.546¢	I
GT-4RS, Enhanced Oil Recovery	12.580¢	
GT-5RS, Electric Generation*	12.580¢	
GT-7RS, Wholesale - City of Long Beach	1.270¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	1.270¢	I
GT-10RS, Wholesale - City of Vernon	1.270¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.270¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051
 3H10 20-02-045

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Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 27, 2021
 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. G-3576

Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	14.559¢	I
GT-4NV, Enhanced Oil Recovery	14.593¢	
GT-5NV, Electric Generation*	14.593¢	
GT-7NV, Wholesale - City of Long Beach	3.278¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	3.278¢	I
GT-10NV, Wholesale - City of Vernon	3.278¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	3.278¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial	15.131¢	I
GT-4BV, Enhanced Oil Recovery	15.165¢	
GT-5BV, Electric Generation*	15.165¢	
GT-7BV, Wholesale - City of Long Beach	3.848¢	I
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	3.848¢	I
GT-10BV, Wholesale - City of Vernon	3.848¢	
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	3.848¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051
 4H10 20-02-045

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Dan Skopec
 Vice President
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 RESOLUTION NO. G-3576

Schedule No. GT-TLS

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

California Air Resources Board (CARB) Fee Credit (0.143¢/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Cap-and-Trade Cost Exemption (10.911¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5915
DECISION NO. 19-09-051
20-02-045

5H10

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Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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EFFECTIVE Jan 1, 2022
RESOLUTION NO. G-3576

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 4

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

The daily balancing standby rate shall be equal to NGI's MidDay Price Alert Index for SoCal-Citygate multiplied by FF&U plus brokerage fee (i.e., [(NGI's MidDay Price Alert Index for SoCal-Citygate)*(FF&U)] + [brokerage fee]), rounded up to the next whole dollar, for each day a Stage 5 Low OFO, EFO, or curtailment is issued. Authorized FF&U will not be added to any daily balancing standby charge for the Utility Gas Procurement Department to the extent that is collected elsewhere.

SoCalGas FF&U Factors and Brokerage Fees

	FF&U	Brokerage Fee (\$/Dth)
Core	1.016737	0.0210
Noncore	1.016737	0.0266
Wholesale	1.013911	0.0266

R,R
 R

Revision of Rates

The Standby Procurement Charge and the Buy-Back Rate shall be established effective the last day of each month. The Daily Balancing Standby Rate shall be established on NGI's MidDay Price Alert Index.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule are contained in Rule No. 1.
2. Imbalances of customers other than the Utility Gas Procurement Department or ESPs will be calculated by combining all of a customer's meters served under the same order control code, not by account or individual delivery point. The order control code is used by the Utility to group those facilities identified by the customer for determining the customer's imbalances. In the case of the Utility Gas Procurement Department the applicable Daily Usage for the Utility Gas Procurement Department will be used. In the case of ESPs, their applicable Daily Contract Quantity (DCQ) will be used.
3. Immediately each month when actual meter usage information becomes available, an adjustment to the Utility Gas Procurement Department's imbalance account will be made to account for any differences between actual consumption of the core customers and the Daily Usage for the Utility Gas Procurement Department, company use and LUAF.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5915
 DECISION NO. 19-09-051
 4H10 20-02-045

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Dan Skopec
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(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. G-3576

Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-BTS1	Firm	Three Years*	100% Reservation	\$0.36798	\$0.0	I
G-BTS2	Firm	Three Years	Modified Fixed Variable	\$0.29438	\$0.07360	I,I
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0	
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.36798	\$0.0	I
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.29438	\$0.07360	I I I
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.36798	I

* Terms are available for up to twenty years during Step 3 of the open season.
 ** Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

(Continued)

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 3H9 20-02-045

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Dan Skopec
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(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. G-3576

Schedule No. G-TCA
TRANSPORTATION CHARGE ADJUSTMENT

Sheet 1

APPLICABILITY

Applicable to gas sales and transportation services rendered under tariff rate schedules authorized by the Commission where the costs identified herein have been embedded in the rates.¹

Customers who are exempt from such costs will have a Transportation Charge Adjustment (TCA) as a separate line item on their bills. Customers exempt from these costs include customers from all customer classes who participate in the California Alternate Rates for Energy program and customers who are exempt from taxing under the United States Constitution or California Constitution, as referenced in Section 896 of the Public Utilities Code.

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

Total TCA,² per therm: (0.032¢)

SPECIAL CONDITIONS

1. Adjustments Included in the TCA

- a. California Solar Initiative Thermal Program (CSI-TP) - Decision (D.)10-01-022 established the CSI-TP to promote the installation of Solar Water Heating systems in the territories of Pacific Gas & Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company (SoCalGas). The CSI-TP is effective through December 31, 2017, and SoCalGas will begin recovering the CSI-TP surcharge on January 1, 2012. The CSI-TP surcharge credit adjustment was revised, per Advice No. 5915, effective January 1, 2022.

CSI-TP Surcharge Credit Adjustment, per therm: (0.032¢)

¹ The Transportation Charge Adjustment is not applicable to Electronic Generation, Enhanced Oil Recovery, and Wholesale or Backbone Transportation service since the costs described herein are not embedded in those rates.

² See Special Condition 1 for a description of each individual adjustment included in the TCA.

Schedule No. G-CCC
GREENHOUSE GAS CALIFORNIA CLIMATE CREDIT

Sheet 1

APPLICABILITY

This schedule is applicable, in combination with the customer's otherwise applicable rate schedule, to Residential customers.

TERRITORY

This schedule is applicable within the entire territory served by the Utility.

RATES

Pursuant to Commission Decision (D.) 15-10-032:

1) Residential Annual California Climate Credit

Eligible residential accounts receive a California (CA) Climate Credit, if applicable, each April 1st. The credit will display on the customer's bill on the next scheduled bill date. Master-metered rate schedules GM and GS receive one credit per sub-unit. Credits are issued to all active accounts receiving natural gas service on the date the credit is given. One credit will be given per household, so accounts with more than one service point receive only one credit. The discount for customers qualifying for California Alternate Rates for Energy (CARE) will be calculated before the CA Climate Credit is applied to ensure no impact to the benefits of the CARE program.

	<u>April 1st</u>
Residential Annual Credit.....	\$47.26

R

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. General Description. The CA Climate Credit is shown on a customer's bill as a separate line item. The credit is authorized to return to ratepayers the proceeds derived from the Utility's sale of directly allocated Greenhouse Gas (GHG) allowances in compliance with the California Cap on GHG Emissions and Market-Based Compliance mechanisms (Cap-and-Trade Program) regulations imposed by the California Air Resources Board (CARB).
3. Filing Requirements. Pursuant to D.15-10-032, the Utility shall include proposed credit rates as part of the annual regulatory account update advice letter filing.
4. Master-Metered Customers. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their sub-metered tenants.

(TO BE INSERTED BY UTILITY)
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 1H9 21-05-003

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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
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GS	Submetered Multi-Family Service (Includes GS, GS-C and GT-S Rates)	56613-G,59412-G,58666-G,42984-G 47113-G,47114-G	T
GM	Multi-Family Service (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	42987-G,59413-G,59414-G,58669-G 58670-G,58671-G,41017-G,45295-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program	58571-G,58797-G 58572-G,58798-G,57611-G,57612-G,57613-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	59415-G,58673-G 58674-G,40645-G,40646-G	T
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)	59416-G,43000-G 43001-G	T
GL	Street and Outdoor Lighting Natural Gas Service	59417-G,54819-G	T
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates),	46445-G,59418-G 59419-G,56615-G,53314-G,53315-G	T T
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates)	59420-G,43252-G,53316-G,53317-G	T
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates)	59421-G,44077-G,53318-G,53319-G	T
G-NGV	Natural Gas Service for Motor Vehicles	59422-G,59423-G,56992-G 56993-G,56994-G,56995-G	T T
GO-CEG	Optional Rate Core Electric Generation Service (Includes GO-CEG, GO-CEGC, and GTO-CEG Rates)	57385-G,59424-G,59425-G 57388-G,57389-G,57390-G	T
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	55212-G,43168-G,51152-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	55213-G,43169-G,51153-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	55214-G,43170-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	55215-G,43171-G,30211-G	
GO-CMPR	Compression Service	48859-G,48860-G,48861-G,48862-G,48863-G,48864-G	

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GT-SWGX	Wholesale Natural Gas Service	58567-G,45341-G	
G-IMB	Transportation Imbalance Service	57227-G,59394-G,59307-G,59435-G 53788-G,55072-G,55073-G	T
G-OSD	Off-System Delivery Service	47345-G*,47346-G,53183-G,47348-G	
G-BTS	Backbone Transportation Service	58998-G,56478-G,59436-G,59138-G 47176-G,49399-G,56651-G,47179-G,57590-G,53467-G 57729-G,57730-G,57731-G,57732-G,56656-G,56657-G,56658-G	T
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G-BSS	Basic Storage Service	43337-G,58622-G,45767-G,45768-G 45769-G,45770-G	
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G	
G-LTS	Long-Term Storage Service	32716-G,32717-G,58623-G,45771-G 45772-G,45773-G	
G-TBS	Transaction Based Storage Service	57403-G,57404-G,58624-G,45775-G 57405-G,52898-G	
G-CBS	UDC Consolidated Billing Service	51155-G,54820-G,34073-G,54821-G	
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Attachment B
Advice No. 5915
Natural Gas Transportation Rate Revenues
Southern California Gas Company
Year-End Consolidated filing

	Present Rates			Proposed Rates			Changes			
	Oct-1-21 Volumes Mth A	Average Rate \$/therm B	Oct-1-21 Revenues \$000's C	Jan-1-22 Volumes Mth D	Proposed Rate \$/therm E	Jan-1-22 Revenues \$000's F	Revenue Change \$000's G	Rate Change \$/therm H	% Rate change % I	
	1	CORE								
2	Residential	2,346,353	\$1.02690	\$2,409,460	2,346,353	\$1.09046	\$2,558,598	\$149,139	\$0.06356	6.2%
3	Commercial & Industrial	992,706	\$0.55133	\$547,312	992,706	\$0.63128	\$626,673	\$79,361	\$0.07994	14.5%
4										
5	NGV - Pre SempraWide	178,769	\$0.27514	\$49,186	178,769	\$0.36605	\$65,438	\$16,252	\$0.09091	33.0%
6	SempraWide Adjustment	178,769	\$0.00292	\$523	178,769	(\$0.01196)	(\$2,138)	(\$2,661)	(\$0.01488)	-508.9%
7	NGV - Post SempraWide	178,769	\$0.27806	\$49,709	178,769	\$0.35409	\$63,300	\$13,591	\$0.07603	27.3%
8										
9	Gas A/C	416	\$0.20803	\$87	416	\$0.27022	\$112	\$26	\$0.06219	29.9%
10	Gas Engine	22,302	\$0.19777	\$4,411	22,302	\$0.25948	\$5,787	\$1,376	\$0.06171	31.2%
11	Total Core	0	\$0.85043	\$3,010,978	3,540,545	\$0.91920	\$3,254,471	\$243,493	\$0.06877	8.1%
12	NONCORE COMMERCIAL & INDUSTRIAL									
13	Distribution Level Service	919,735	\$0.15064	\$138,551	919,735	\$0.18162	\$167,045	\$28,494	\$0.03098	20.6%
14	Transmission Level Service (2)	626,080	\$0.03314	\$20,748	626,080	\$0.03353	\$20,994	\$245	\$0.00039	1.2%
15	Total Noncore C&I	1,545,814	\$0.10305	\$159,300	1,545,814	\$0.12164	\$188,039	\$28,739	\$0.01859	18.0%
16										
17	NONCORE ELECTRIC GENERATION									
18	Distribution Level Service									
19	Pre Sempra Wide	331,442	\$0.14353	\$47,572	331,442	\$0.16782	\$55,623	\$8,051	\$0.02429	16.9%
20	Sempra Wide Adjustment	331,442	(\$0.01192)	(\$3,951)	331,442	(\$0.01191)	(\$3,949)	\$3	\$0.00001	-0.1%
21	Distribution Level Post Sempra Wide	331,442	\$0.13161	\$43,621	331,442	\$0.15591	\$51,675	\$8,054	\$0.02430	18.5%
22	Transmission Level Service (2)	2,246,336	\$0.03190	\$71,660	2,246,336	\$0.03273	\$73,532	\$1,872	\$0.00083	2.6%
23	Total Electric Generation	2,577,778	\$0.04472	\$115,280	2,577,778	\$0.04857	\$125,206	\$9,926	\$0.00385	8.6%
24										
25	TOTAL RETAIL NONCORE	4,123,593	\$0.06659	\$274,580	4,123,593	\$0.07596	\$313,245	\$38,665	\$0.00938	14.1%
26										
27	WHOLESALE & INTERNATIONAL (excluding SDG&E)	359,267	\$0.02787	\$10,012	359,267	\$0.02859	\$10,273	\$261	\$0.00073	2.6%
28										
29	OTHER SERVICES (SDG&E, UBS, & BTS)	1,118,614		\$367,236	1,118,614		\$372,946	\$5,710		
30	SYSTEM TOTAL w/BTS	5,601,473	\$0.65390	\$3,662,807	9,142,019	\$0.43217	\$3,950,935	\$288,129	(\$0.22173)	-33.9%
31										
32	EOR Revenues	208,941	\$0.09096	\$19,004	208,941	\$0.09427	\$19,696	\$692	\$0.00331	3.6%
33	Total Throughput w/EOR Mth/yr	9,350,960			9,350,960					
34										

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The BTS rate is for service from Receipt Point to Citygate.
2) All rates include Franchise Fees & Uncollectible charges.

**Attachment C
Advice No. 5915
January 2022 Rates**

Description	Rate Change
A	B
<u>SoCalGas Annual Update of Regulatory Accounts</u> (SoCalGas Advice Letter (AL) No. 5884, 5884-A, and 5884-B)	(\$000) \$98,238
<u>Test Year 2019 General Rate Case (GRC) Attrition</u> (SoCalGas AL 5892)	\$142,031
<u>Implementation of Revenue Requirement Adjustments in Accordance with Decision (D.) 21-05-003 (GRC)</u> (SoCalGas AL 5842)	(\$5,879)
<u>Reversal of 2018 TCJA-related Tax Savings Amount</u> (SoCalGas AL 5541)	\$37,555
<u>Leak Abatement Revenue Requirement Increase</u> (CPUC Resolution G-3576)	\$4,494
<u>Aliso Canyon/SB 380 OII (I.17-02-002)</u> (D.21-11-008)	0
<u>Balance Transfer of the COVID-19 Pandemic Protections Memorandum Account (CPPMA) into the Residential Uncollectible Balancing Account (RUBA)</u> (SoCalGas AL 5817)	\$9,076
Other*	\$2,614
Total Base Rate Revenue Impact	\$288,129

* EOR and SoCalGas and SDG&E EG, TLS and NGV rate adjustments and SDG&E PSEP BTS.