

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 5891G
As of December 9, 2021

Subject: Update of Public Purpose Program Surcharge Rates Effective January 1, 2022.

Division Assigned: Energy

Date Filed: 10-29-2021

Date to Calendar: 11-03-2021

Authorizing Documents: D0408010

Disposition:	Accepted
Effective Date:	01-01-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Ray Ortiz

213-244-3837

ROrtiz@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

October 29, 2021

Advice No. 5891
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Update of Public Purpose Program Surcharge Rates Effective
January 1, 2022**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

Purpose

This Advice Letter submits updated Public Purpose Program (PPP) surcharge rates to be effective January 1, 2022. As described below, the PPP surcharge rates are based on the adopted volumes and allocation changes pursuant to Decision (D.) 20-02-045 in SoCalGas' 2020 Triennial Cost Allocation Proceeding (TCAP).

Background

This submittal is being made in compliance with Ordering Paragraph (OP) 22 of D.04-08-010, in Rulemaking (R.) 02-10-001, to update on an annual basis SoCalGas' surcharge rates to fund PPP programs, as authorized by Assembly Bill (AB) 1002. AB 1002 directs the Commission to establish a gas surcharge annually to fund certain natural gas related public purpose programs: energy efficiency, low-income assistance programs such as California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA), and research and development (R&D). Revenues collected from the surcharge are remitted to the California Department of Tax and Fee Administration (CDTFA), previously known as State Board of Equalization (BOE) and are ultimately appropriated back to the utilities or other entities designated by the Commission to administer PPPs.

The Commission issued D.04-08-010 that addressed both the Phase 1 surcharge implementation issues and Phase 2 administration of public purpose R&D. Pursuant to

OP 10, SoCalGas is using the surcharge formula adopted in the decision for calculating the gas PPP surcharge rates. SoCalGas is using information provided by the Commission's Energy Division for calculating the gas surcharge rate as it relates to (1) the Commission and CDTFA administrative costs, (2) SoCalGas' portion of the statewide R&D budget, and (3) a three-year average of the interstate pipeline volumes from 2018 through 2020 to be used in computation of the surcharge rates as directed in D.04-08-010. With the approval of SoCalGas' TCAP, SoCalGas is using the adopted TCAP volumes in calculating 2022 surcharge rates for the customer classes as shown in the table below.

Billing Determinants	Volumes (Mth)	
	For Allocating CARE Costs	For Allocating CARE Costs
Residential	2,344,126	1,668,278
G10-Commerical and Industrial	988,228	984,240
Nonresidential Air Conditioning	416	416
Gas Engine	22,302	22,302
Subtotal Core	3,355,072	2,675,236
G30-Commerical and Industrial	1,540,767	1,540,767
Total	4,895,839	4,216,003

Values may not add to total due to rounding.

Also, with D.09-11-006, SoCalGas eliminated the allocation of R&D costs to customer classes that do not pay the gas PPP surcharge rate and updated the Equal Percent Marginal Cost allocator to Equal Percent Authorized Margin.

Revised Schedule No. G-PPPS

Schedule No. G-PPPS, as shown in Attachment A, updates the PPP surcharge rates for the costs detailed in the table below. SoCalGas' projection of low-income program costs for 2022 reflects the estimated 2022 CARE customer subsidy costs and funding authorized in D.21-06-015,¹ Decision on Large Investor-Owned Utilities' and Marin Clean Energy's California Alternate Rates for Energy (CARE), Energy Savings Assistance (ESA), and Family Electric Rate Assistance (FERA) Program Applications for Program Years 2021-2026.

The non-low-income components of the PPP surcharge rates reflect the 2022 R&D budget of \$12.0 million, forecasted \$0.41 million R&D funding undercollection compared to the prior year's authorized budget level, and the 2022 energy efficiency funding as authorized in Advice No. 5684.

¹ SoCalGas' projection of 2022 CARE cost includes the 2022 authorized funding of \$139.58 million and an additional amount reflecting projected CARE Account (CAREA) under-collection at the end of 2022 had SoCalGas implemented the 2022 CARE approved budget. This projected CAREA under-collection is due to higher current procurement and transportation rates and higher forecasted CARE participation.

Proposed 2022 PPP Revenue Requirement
\$000

	CARE Costs	Non-CARE Costs	Admin Costs	Total
<u>2022 Program Budgets</u>				
ESAP		\$ -		\$ -
CARE	\$ 210,430.2			\$ 210,430.2
EE		\$ 114,408.5		\$ 114,408.5
RDD		\$ 11,992.4		\$ 11,992.4
<u>Administration costs</u>				
CARE	\$ 10,085.6			\$ 10,085.6
BOE			\$ 547.7	\$ 547.7
CPUC			\$ -	\$ -
<u>Balancing Account Amortization - (Over) / under collection</u>				
DSMBA		\$ (7,263.6)		\$ (7,263.6)
DAPBA		\$ -		\$ -
CAREA	\$ 8,872.3			\$ 8,872.3
RDDGSA (excluding interest)		\$ 414.5		\$ 414.5
Total PPP Costs	\$ 229,388.1	\$ 119,551.8	\$ 547.7	\$ 349,487.6

Values may not add to total due to rounding.

The PPP rates are listed for CARE and Non-CARE customers by major customer class and reflect changes to the CARE and R&D components of the gas PPP surcharge. The 2022 PPP surcharge revenue requirement is higher by \$25.4 million (or 8 percent) compared to the 2021 PPP surcharge revenue requirement, which is primarily due to increased forecasted CARE subsidies, increase in funding for Energy Efficiency² offset by increased amortization of the Demand Side Management Balancing Account (DSMBA), and an increase in amortization of the California Alternate Rates for Energy Account (CAREA). Pursuant to D.21-06-015, SoCalGas is using unspent and uncommitted funds from prior cycles to offset the authorized budget for ESA of \$122 million.

The impact of the updated PPP surcharge rates, by major customer class, is shown on Attachment B.

The comparison of the current PPP revenue requirement to the proposed 2022 PPP revenue requirement as shown in the table above is detailed in Attachment C.

² Energy Efficiency funding of \$111.7 million for the 2022 cycle, and true up adjustment of \$2.8 million to reconcile the funding approved in the 2021 Annual Budget Advice Letter (ABAL) submittal, which was approved after the respective year's PPP surcharge rates were submitted; Advice No. 5684 approved \$111.7 million but \$108.9 million was approved for 2021 rates.

Summary of the authorized allocation methods used for each of the programs:

<u>Program</u>	<u>Allocation Method</u>
Energy Efficiency	Direct Benefits Allocation
CARE	Equal Cents Per Therm
ESA	Direct Benefits Allocation
R&D	Equal Percent of Authorized Margin

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this Advice Letter was submitted with the Commission, which is November 18, 2021. The address for mailing or delivering a protest to the Commission is:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic, SoCalGas is currently unable to receive protests or comments to this Advice Letter via U.S. mail or fax. Please submit protests or comments to this Advice Letter via e-mail to the addresses shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes that this submittal is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. This submittal is consistent with D.04-08-010. Therefore, SoCalGas respectfully requests that this submittal be approved on November 28, 2021, which is

30 days after the date submitted, for implementation and inclusion in rates effective on January 1, 2022.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in A.12-08-010, A.12-07-003, A.11-05-018, A.08-07-022, A.08-05-025, and A.08-02-001. Address change requests to the GO 96-B service list should be directed by e-mail to Tariffs@socalgas.com or call (213) 244-2837. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by e-mail at Process_Office@cpuc.ca.gov.

Work papers have been provided to the Energy Division pursuant to D.04-08-010. Copies of the workpapers can be made available to other parties upon request by contacting the e-mail address in the Protest section above.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5891

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 59269-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 58235-G
Revised 59270-G	Schedule No. G-PPPS, PUBLIC PURPOSE PROGRAMS SURCHARGE, Sheet 1	Revised 58236-G
Revised 59271-G	TABLE OF CONTENTS	Revised 59211-G
Revised 59272-G	TABLE OF CONTENTS	Revised 59268-G

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

TAX SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS

<u>Schedule G-PPPS</u>	<u>Tax Surcharge</u>	
	<u>For all service, per meter, per month</u>	
<u>Customer Served Under the Following Rate Schedules</u>	<u>CARE Customer***</u> (¢/therm)	<u>Non-CARE Customer</u> (¢/therm)
Core		
Residential	2.241	7.682
Commercial/Industrial	5.821	11.262
Gas Air Conditioning	19.220	24.661
Gas Engine	N/A	10.494
Natural Gas Vehicle	N/A	5.441
Noncore		
Commercial/Industrial	N/A	6.014

R,I
R,I
R,I
I
I
I

SURCHARGE TO FUND PUC UTILITIES REIMBURSEMENT ACCOUNT

Schedule G-SRF

Surcharge, per therm 0.577¢

TRANSPORTED GAS MUNICIPAL SURCHARGE

Schedule G-MSUR

Outside the City of Los Angeles 1.3720%
 Within the Cities of San Buenaventura (Ventura), Huntington Beach,
 Visalia, Bakersfield, and Long Beach 2.3720%*
 Within the City of Los Angeles 2.0000%

* Includes 1% franchise fee surcharge for City of Ventura customers pursuant to D. 07-10-024, for City of Huntington Beach customers pursuant to Resolution G-3452, City of Visalia pursuant to Advice No. 4418, City of Bakersfield pursuant to Advice No. 4569, and City of Long Beach pursuant to Advice No. 5392.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5891
 DECISION NO. 04-08-010

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 29, 2021
 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. _____

Schedule No. G-PPPS
PUBLIC PURPOSE PROGRAMS SURCHARGE

Sheet 1

APPLICABILITY

Applicable to all gas sales and transportation services rendered under all tariff rate schedules authorized by the Commission. Customers will have a gas public purpose program (PPP) surcharge as a separate line item on their bills unless they are exempt* (e.g. Electric Generation including cogeneration, Enhanced Oil Recovery, Wholesale service, and consumption of natural gas which California is prohibited from taxing under the United States Constitution or the California Constitution, as referenced in Section 896 of the Public Utilities Code. (See also the California Energy Resources Surcharge Regulation Sections 2315 and 2316 as identifying exempt customers.) California Alternate Rates for Energy (CARE) customers will receive the surcharge excluding CARE program costs along with applicable customers receiving sales for street lighting.

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

<u>Customer Served Under the Following Rate Schedules</u>	<u>PPP Surcharge**</u>	
	<u>For all service, per meter, per month</u>	
	<u>CARE Customer***</u> (¢/therm)	<u>Non-CARE Customer</u> (¢/therm)
Core		
Residential	2.241	7.682
Commercial/Industrial	5.821	11.262
Gas Air Conditioning	19.220	24.661
Gas Engine	N/A	10.494
Natural Gas Vehicle	N/A	5.441
Noncore		
Commercial/Industrial	N/A	6.014

R,I
 R,I
 R,I
 I
 I
 I

* Commission Resolution G-3303, dated December 21, 2000, references Sections 896, 897, and 898 of Assembly Bill (AB) 1002 regarding consumers of natural gas who are exempt from the tax surcharge. Section 896 states "Consumption means the use or employment of natural gas. Consumption does not include the use or employment of natural gas to generate power for sale or use of gas for enhanced oil recovery, natural gas utilized in cogeneration technology projects to produce electricity, or natural gas that is produced in California and transported on a proprietary pipeline. Consumption does not include the consumption of natural gas which this state is prohibited from taxing under the United States Constitution or the California Constitution." Section 897 states "Nothing in this article impairs the rights and obligations of parties to contracts approved by the Commission, as the rights and obligations were interpreted as of January 1, 1998." Section 898 is in reference to a municipality, district, or

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5891
 DECISION NO. 04-08-010

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 29, 2021
 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

G-PPPS	Public Purpose Programs Surcharge	59270-G,39517-G,39518-G	T
G-SRF	Surcharge to Fund Public Utilities Commission		
	Utilities Reimbursement Account	58008-G	
G-MHPS	Surcharge to Fund Public Utilities Commission		
	Master Metered Mobile Home Park Gas Safety		
	Inspection and Enforcement Program	32828-G	
G-MSUR	Transported Gas Municipal Surcharge	56788-G,25006-G	
G-PAL	Operational Hub Services	57739-G,45364-G,45365-G	
G-CPS	California Producer Service	58716-G,58717-G,49715-G,49716-G	
		49717-G,54240-G,59209-G,59210-G,49721-G	
GO-DERS	Distributed Energy Resources Services	52279-G,52280-G,52281-G,52282-G	
		52283-G,52284-G,52285-G,52286-G	

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5891
 DECISION NO. 04-08-010

ISSUED BY

Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 29, 2021
 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	40864-G
Table of Contents--General and Preliminary Statement ...	59272-G,58479-G,58992-G,58993-G,59173-G
Table of Contents--Service Area Maps and Descriptions	53356-G
Table of Contents--Rate Schedules	59266-G,59267-G,59271-G
Table of Contents--List of Cities and Communities Served	58190-G
Table of Contents--List of Contracts and Deviations	58190-G
Table of Contents--Rules	58986-G,59004-G,58727-G
Table of Contents--Sample Forms	58893-G,59007-G,58660-G,54745-G,59207-G,52292-G

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G
Part II Summary of Rates and Charges	59243-G,59244-G,59245-G,59144-G,59145-G,59246-G 59238-G,46431-G,46432-G,59269-G,59247-G,59248-G,59249-G,59150-G
Part III Cost Allocation and Revenue Requirement	58373-G,57355-G,58374-G
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	52939-G,57870-G
Purchased Gas Account (PGA)	55465-G,55466-G
Core Fixed Cost Account (CFCA)	57357-G,57977-G,57637-G,57978-G,57639-G
Noncore Fixed Cost Account (NFCA)	57360-G,55693-G,57361-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	57362-G,57363-G
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	56828-G,56829-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	56830-G,56831-G
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G
Demand Side Management Balancing Account (DSMBA).....	58527-G,58528-G,58529-G
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G
Integrated Transmission Balancing Account (ITBA)	57979-G,57641-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5891
 DECISION NO. 04-08-010

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 29, 2021
 EFFECTIVE Jan 1, 2022
 RESOLUTION NO. _____

Attachment B
Advice No. 5891
SUMMARY OF PPP SURCHARGE RATES
SOUTHERN CALIFORNIA GAS COMPANY
SCG PPPS Update for 1-1-2022 Rates

Customer Class	CARE Customers				Non-CARE Customers			
	1/1/2021	1/1/2022	\$/th Change	% Change	1/1/2021	1/1/2022	\$/th Change	% Change
(a)	(b)	(c)	(d)	(e)	(g)	(g)	(h)	(i)
Core								
1. Residential	\$0.02278	\$0.02241	(\$0.00037)	-2%	\$0.07037	\$0.07682	\$0.00645	9%
2. Commercial/Industrial	\$0.05953	\$0.05821	(\$0.00132)	-2%	\$0.10712	\$0.11262	\$0.00550	5%
3. Gas Air Conditioning	\$0.19682	\$0.19220	(\$0.00462)	-2%	\$0.24441	\$0.24661	\$0.00220	1%
4. Gas Engine	N/A	N/A	N/A	N/A	\$0.09923	\$0.10494	\$0.00570	6%
5. Natural Gas Vehicle	N/A	N/A	N/A	N/A	\$0.04759	\$0.05441	\$0.00682	14%
Noncore								
6. Commercial/Industrial	N/A	N/A	N/A	N/A	\$0.05344	\$0.06014	\$0.00670	13%
	1/1/2021	1/1/2022	Rev Change	% Change				
	\$000	\$000	\$000	%				
7. Total PPP Revenue	\$324,051	\$349,488	\$25,436	8%				

**Attachment C
Advice No. 5891**

**ESTIMATED REVENUE REQUIREMENT/RATE CHANGE
SOUTHERN CALIFORNIA GAS COMPANY
SCG PPS Update Filing for 1-1-2022 Rates**

	Current \$000			Proposed \$000			Revenue Requirement Incr/(Decr) \$000		
	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>
ESAP ^{1/}		-	-		-	-	-	-	-
CARE ^{1/}	187,535		187,535	210,430		210,430	22,896	-	22,896
EE ^{2/}		113,329	113,329		114,409	114,409	-	1,080	1,080
RDD		11,884	11,884		11,992	11,992	-	108	108
DSMBA		(3,592)	(3,592)		(7,264)	(7,264)	-	(3,671)	(3,671)
DAPBA		-	-		-	-	-	-	-
CAREA	3,935		3,935	8,872		8,872	4,938	-	4,938
RDDGSA		347	347		414	414	-	68	68
CARE Admin	10,091		10,091	10,086		10,086	(6)	-	(6)
BOE Admin		524	524		548	548	-	24	24
CPUC Admin		-	-		-	-	-	-	-
Total 1/1/20 Change	\$ 201,561	\$ 122,491	\$ 324,051	\$ 229,388	\$ 120,100	\$ 349,488	\$ 27,828	\$ (2,391)	\$ 25,436

^{1/} SoCalGas' projection of program costs for 2022 reflects the estimated 2022 CARE customer subsidy costs and funding authorized in D.21-06-015, Approval of Low-Income Assistance Programs and Budgets for Program Years 2021-2026.

^{2/} 2022 EE revenue requirement pursuant to Advice No. 5684.