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October 28, 2021

Advice No. 5884-B  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Partial Supplement - Annual Regulatory Account Balance Update for Rates Effective January 1, 2022**

Southern California Gas Company (SoCalGas) hereby submits for approval with the California Public Utilities Commission (Commission or CPUC) revisions to its revenue requirement and rates effective January 1, 2022.

**Purpose**

Advice No. (AL) 5884, *Annual Regulatory Account Balance Update for Rates Effective January 1, 2022*, was submitted on October 15, 2021 to update SoCalGas' revenue requirement for projected year-end regulatory account balances. AL 5884-A, *Partial Supplement - Annual Regulatory Account Balance Update for Rates Effective January 1, 2022*, was a partial supplement submitted on October 22, 2021, and revised Attachment H, Table C, including a brief description of Table C to correct the inadvertent exclusion of the renewable natural gas (RNG) incentive costs to be allocated from the greenhouse gas (GHG) allowance proceeds in compliance with Decision (D.) 20-12-031.

This submittal, AL 5884-B, is a partial supplement to AL 5884 and revises Attachment A in AL 5884 to reflect the application of the correct 2022 Non-Covered Entity Rate Impact throughput of 4,087,740 therms in the Rates Model, consistent with Attachment H, Table A, Forecast Revenue Requirement in AL 5884-A and in compliance with D.20-12-031.

**Background**

AL 5884 was submitted to update SoCalGas' revenue requirement for projected year-end regulatory account balances as authorized in D.20-02-045, *Decision Addressing San Diego Gas & Electric Company and Southern California Gas Company Triennial Cost Allocation Proceeding Application*. AL 5884 revises SoCalGas' rates to

incorporate the projected 2021 year-end regulatory account balances in transportation rates effective January 1, 2022.

In compliance with D.11-04-032, AL 5884 also revises the Backbone Transportation Service (BTS) rate effective January 1, 2022.

Additionally, in compliance with D.16-10-004, AL 5884 revises SoCalGas' 2022 revenue requirement for Company-Use (CU) Fuel and Unaccounted For (UAF) Gas costs based on the updated Gas Price forecast as shown in Attachment C of AL 5884.

Furthermore, as required by D.15-10-032, Attachments H and I of AL 5884 include the requested tables detailing information on, among other things, the forecasted revenue requirement for Greenhouse Gas (GHG) costs and the GHG allowance proceeds for inclusion in rates effective January 1, 2022.

SoCalGas also includes in AL 5884 updates to the revenue requirement for the 2016 Pipeline Safety Enhancement Plan (PSEP) Reasonableness Review authorized in D.19-02-004, 2017 PSEP Forecasted Revenue Requirement authorized in D.19-03-025, and revenue requirement for the 2018 PSEP Reasonableness Review authorized in D.20-08-034.

SoCalGas will submit an advice letter consolidating all Commission-authorized changes in its revenue requirement and the related changes to its rates at least three days prior to the January 1, 2022 effective date of such rates.

### **Revision to Attachment A - Natural Gas Transportation Rate Revenues**

Attachment A is revised to reflect the application of the correct 2022 Non-Covered Entity Rate Impact throughput in the Rates Model. Attachment A shows the Natural Gas Transportation Rate Revenues table summarizing the change in the regulatory account balances and authorized CU Fuel and UAF Gas, the demand determinant for the BTS rate, the 2022 GHG revenue requirement, 2016 and 2018 PSEP Reasonableness Review revenue requirement for 2022, 2017 PSEP Forecasted Revenue Requirement for 2022, and corresponding present and proposed rates.

### **Protests**

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this advice letter which is November 17, 2021. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). Due to the COVID-19 pandemic, SoCalGas is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter via e-mail to the addresses shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [ROrtiz@socalgas.com](mailto:ROrtiz@socalgas.com)  
E-mail: [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

### **Effective Date**

SoCalGas believes that this submittal is subject to Energy Division disposition, and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. This submittal is consistent with D.20-02-045. Therefore, SoCalGas respectfully requests that this submittal be approved on November 27, 2021, which is 30 calendar days from the date submitted, for implementation and inclusion in rates effective January 1, 2022.

### **Notice**

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in A.17-10-008, TY 2019 GRC and A.18-07-024, 2020 Triennial Cost Allocation Proceeding. Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

*/s/ Joseph Mock*  
Joseph Mock  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

**ATTACHMENT A**  
**Advice No. 5884-B**

**Natural Gas Transportation Rate Revenues**  
**Southern California Gas Company**  
**October Regulatory Account Update**

**Attachment A  
Advice No. 5884-B**

**Natural Gas Transportation Rate Revenues  
Southern California Gas Company  
October Regulatory Account Update**

	Present Rates			Proposed Rates			Changes			
	Oct-1-21 Volumes Mth	Average Rate \$/therm	Oct-1-21 Revenues \$000's	Jan-1-22 Volumes Mth	Proposed Rate \$/therm	Jan-1-22 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
	A	B	C	D	E	F	G	H	I	
1	<u>CORE</u>									
2	Residential	2,346,353	\$1.02690	\$2,409,460	2,346,353	\$1.03715	\$2,433,516	\$24,056	\$0.01025	1.0%
3	Commercial & Industrial	992,706	\$0.55133	\$547,312	992,706	\$0.60551	\$601,089	\$53,777	\$0.05417	9.8%
4										
5	NGV - Pre SempraWide	178,769	\$0.27514	\$49,186	178,769	\$0.35691	\$63,805	\$14,619	\$0.08178	29.7%
6	SempraWide Adjustment	178,769	\$0.00292	\$523	178,769	\$0.00083	\$149	(\$374)	(\$0.00209)	-71.5%
7	NGV - Post SempraWide	178,769	\$0.27806	\$49,709	178,769	\$0.35775	\$63,954	\$14,245	\$0.07968	28.7%
8										
9	Gas A/C	416	\$0.20803	\$87	416	\$0.26286	\$109	\$23	\$0.05483	26.4%
10	Gas Engine	22,302	\$0.19777	\$4,411	22,302	\$0.26161	\$5,834	\$1,424	\$0.06384	32.3%
11	Total Core	3,540,545	\$0.85043	\$3,010,978	3,540,545	\$0.87684	\$3,104,503	\$93,525	\$0.02642	3.1%
12	<u>NONCORE COMMERCIAL &amp; INDUSTRIAL</u>									
13	Distribution Level Service	919,735	\$0.15064	\$138,551	919,735	\$0.17478	\$160,748	\$22,197	\$0.02413	16.0%
14	Transmission Level Service (2)	626,080	\$0.03314	\$20,748	626,080	\$0.03235	\$20,252	(\$497)	(\$0.00079)	-2.4%
15	Total Noncore C&I	1,545,814	\$0.10305	\$159,300	1,545,814	\$0.11709	\$181,000	\$21,700	\$0.01404	13.6%
16										
17	<u>NONCORE ELECTRIC GENERATION</u>									
18	Distribution Level Service									
19	Pre Sempra Wide	331,442	\$0.14353	\$47,572	331,442	\$0.16102	\$53,369	\$5,796	\$0.01749	12.2%
20	Sempra Wide Adjustment	331,442	(\$0.01192)	(\$3,951)	331,442	(\$0.01136)	(\$3,765)	\$187	\$0.00056	-4.7%
21	Distribution Level Post Sempra Wide	331,442	\$0.13161	\$43,621	331,442	\$0.14966	\$49,604	\$5,983	\$0.01805	13.7%
22	Transmission Level Service (2)	2,246,336	\$0.03190	\$71,660	2,246,336	\$0.03155	\$70,869	(\$791)	(\$0.00035)	-1.1%
23	Total Electric Generation	2,577,778	\$0.04472	\$115,280	2,577,778	\$0.04674	\$120,473	\$5,193	\$0.00201	4.5%
24										
25	TOTAL RETAIL NONCORE	4,123,593	\$0.06659	\$274,580	4,123,593	\$0.07311	\$301,473	\$26,893	\$0.00652	9.8%
26										
27	WHOLESALE & INTERNATIONAL (excluding SDG&E)	359,267	\$0.02787	\$10,012	359,267	\$0.02741	\$9,847	(\$166)	(\$0.00046)	-1.7%
28										
29	OTHER SERVICES (SDG&E, UBS, & BTS)	1,118,614		\$367,236	1,118,614		\$346,171	(\$21,066)		
30	<b>SYSTEM TOTAL w/BTS</b>	<b>9,142,019</b>	<b>\$0.40066</b>	<b>\$3,662,807</b>	<b>9,142,019</b>	<b>\$0.41151</b>	<b>\$3,761,993</b>	<b>\$99,186</b>	<b>\$0.01085</b>	<b>2.7%</b>
31										
32	EOR Revenues	208,941	\$0.09096	\$19,004	208,941	\$0.08940	\$18,679	(\$326)	(\$0.00156)	-1.7%
33	Total Throughput w/EOR Mth/yr	9,350,960			9,350,960					

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The BTS rate is for service from Receipt Point to Citygate.

2) All rates include Franchise Fees & Uncollectible charges.