

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southern California Gas Company**  
**GAS (Corp ID 904)**  
**Status of Advice Letter 5845G**  
**As of August 23, 2021**

Subject: Revisions to Schedule No. G-BTS and Rule No. 30 to Accommodate Any California Producer That Has Completed Building its Interconnect for Delivery Into Either Northern Zone, Southern Zone, or Wheeler Ridge Zone.

Division Assigned: Energy

Date Filed: 07-21-2021

Date to Calendar: 07-23-2021

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>08-20-2021</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Ray Ortiz

213-244-3837

[ROrtiz@socalgas.com](mailto:ROrtiz@socalgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Joseph Mock**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.3718  
Fax: 213.244.4957  
[JMock@socalgas.com](mailto:JMock@socalgas.com)

July 21, 2021

Advice No. 5845  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Revisions to Schedule No. G-BTS and Rule No. 30 to Accommodate Any California Producer That Has Completed Building its Interconnect for Delivery Into Either Northern Zone, Southern Zone, or Wheeler Ridge Zone**

Southern California Gas Company (SoCalGas) hereby submits for approval with the California Public Utilities Commission (Commission or CPUC) revisions to SoCalGas' Schedule No. G-BTS, Backbone Transportation Service, and Rule No. 30, Transportation of Customer-Owned Gas, applicable throughout its service territory, as shown on Attachment A.

### **Purpose**

The purpose of this Advice Letter (AL) is to modify SoCalGas' Schedule No. G-BTS and Rule No. 30 to establish a California Producer "receipt point" for each of the following Transmission Zones: Northern Zone, Southern Zone, and Wheeler Ridge Zone. San Diego Gas & Electric Company (SDG&E) is submitting a similar modification to its Gas Rule No. 30 concurrently as Advice No. 3001-G.

### **Background**

On May 7, 2020, SoCalGas submitted AL 5629 to provide set-aside quantities for SoCalGas' Pre-Open Season Step 1, to California Producers not located in Line 85 Zone or North Coastal Zone.<sup>1</sup> SoCalGas also explicitly stated that the set-aside quantities provided to these California Producers for the Pre-Open Season Step 1 apply to "renewable gas" production in addition to native gas production.

On September 28, 2020, SoCalGas submitted AL 5697 to establish a new Standard Renewable Gas Interconnection Tariff (SoCalGas' Rule No. 45) in compliance with

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<sup>1</sup> See AL 5629: <https://www2.socalgas.com/regulatory/tariffs/tm2/pdf/5629.pdf>

Decision 20-08-035.<sup>2</sup> The creation of Rule No. 45 was a joint effort with Pacific Gas and Electric Company, SDG&E, and Southwest Gas Corporation to provide uniformity to the interconnection process for renewable gas California Producers among the Utilities.

Similar to SoCalGas' Rule No. 39, Access to the SoCalGas Pipeline System, SoCalGas' Rule No. 45, Section C. Applicability / Open Access, 1. Applicability states:

“[t]he Utility shall provide nondiscriminatory open access to its system to any party for the purpose of physically interconnecting with the Utility and effectuating the delivery of Renewable Gas, subject to the terms and conditions set forth in this Rule and the Utility's applicable interconnection, operating, and balancing agreements.”

Rule No. 45, Section C. Applicability / Open Access, 3. Scheduling and Nominations also states that “[t]he Receipt Point shall be established as a transportation scheduling point, pursuant to the provisions of Utility's transportation of customer owned Gas tariff.”

With consideration to future renewable gas California Producers that may interconnect to the SoCalGas system, SoCalGas believes it is a logical next step forward to add California Producer receipt points to Northern Zone, Southern Zone, and Wheeler Ridge Zone. With respect to Backbone Transportation Service (BTS), these California Producers should be treated similarly to California Producers that are interconnected to Line 85 Zone or North Coastal Zone. On May 7, 2021, SoCalGas presented this proposed tariff modification at its 2021 Customer Forum and invited participants to provide feedback up to a week after the Customer Forum. At that time, SoCalGas received no feedback from participants.

### **Requested Tariff Revisions**

SoCalGas proposes to add California Producer receipt points to Northern Zone, Southern Zone, and Wheeler Ridge Zone as illustrated in Attachment A.

### **BTS Contracts**

- Existing and new California Producers who are physically interconnected to the Los Angeles Basin will remain contracted under Other Zone.
- Existing California Producers who are physically interconnected to Northern Zone, Southern Zone, or Wheeler Ridge Zone but contracted in Other Zone will remain in Other Zone until their Zone relocation in the 2023 Open Season.
- New California Producers who physically interconnect to Northern Zone, Southern Zone, or Wheeler Ridge Zone prior to the 2023 Open Season will be

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<sup>2</sup> See AL 5697: <https://www2.socalgas.com/regulatory/tariffs/tm2/pdf/5697.pdf>

contracted under Other Zone until the 2023 Open Season is implemented. These California Producers will receive set-aside quantities for firm BTS capacity in Northern Zone, Southern Zone, or Wheeler Ridge Zone in the 2023 Open Season.

### Cost and Timeline

The cost to add these California Producer receipt points will be included as part of the Information Technology capital request in the Test Year 2024 General Rate Case. This requested capital will be used to make modifications to SoCalGas' Gas Scheduling system (SoCalGas ENVOY®), the Customer Contract System, and Billing System.

These modifications are expected to take approximately one year to complete but will not be implemented until the 2023 Open Season. More specifically, these California Producer receipt points will first be made available in the BTS Bidding System in Spring-Summer 2023. Furthermore, contracts under these California Producer receipt points will begin no earlier than October 1, 2023.

### Protests

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is August 10, 2021. The address for mailing or delivering a protest to the Commission is given below:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this AL via U.S. mail or fax. Please submit protests or comments to this AL via e-mail to the addresses shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [ROrtiz@socalgas.com](mailto:ROrtiz@socalgas.com)  
E-mail: [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

**Effective Date**

SoCalGas believes that this submittal is subject to Energy Division disposition, and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that this submittal be approved August 20, 2021, which is 30 calendar days after the date submitted.

**Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

*/s/ Joseph Mock*

Joseph Mock

Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:



ATTACHMENT A  
Advice No. 5845

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58998-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 1	Revised 56477-G
Revised 58999-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 3	Revised 56479-G
Revised 59000-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 4	Revised 57591-G
Revised 59001-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 5	Revised 57407-G
Revised 59002-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 6	Revised 53351-G
Revised 59003-G	TABLE OF CONTENTS	Revised 58996-G
Revised 59004-G	TABLE OF CONTENTS	Revised 58659-G
Revised 59005-G	TABLE OF CONTENTS	Revised 58997-G

Schedule No. G-BTS  
BACKBONE TRANSPORTATION SERVICE

Sheet 1

APPLICABILITY

Applicable to firm and interruptible Backbone Transportation Service to Utility's transmission system. Service under this Schedule is available to any creditworthy party. All eligible participants are collectively referred to herein as "customers" unless otherwise specified.

Backbone Transportation Service rights to Utility's transmission system neither guarantee nor imply firm service on Utility's local transmission/distribution system; such service is defined by the end-use customers' applicable Utility transportation service agreement.

TERRITORY

Applicable throughout the service territory.

RECEIPT POINTS

Receipt Points available for service under this schedule are as follows:

<u>Transmission Zone</u>	<u>Total Transmission Zone Firm Access (MMcfd)</u>	<u>Specific Points of Access (MMcfd)*</u>	
Southern	1210	EPN Ehrenberg - 1210 TGN Otay Mesa - 400 NBP Blythe - 600 California Supply Southern - N/A**	N
Northern	1590	TW North Needles - 800 TW Topock - 300 EPN Topock - 540 KR/MP Kramer Junction - 550 California Supply Northern - N/A**	N
Wheeler	765	KR/MP Wheeler Ridge - 765 PG&E Kern River Station - 520 OEHI Gosford - 150 California Supply Wheeler Ridge - N/A**	N
Line 85	60	California Supply	
Coastal	150	California Supply	
Other	<u>N/A**</u>	California Supply	N
Total	<u>3,775</u>		

\* Any interstate pipeline, LNG Supplier or PG&E that interconnect through a new receipt point may be added to that Transmission Zone.

\*\* Capacity is posted on SoCalGas' Electronic Bulletin Board.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5845  
 DECISION NO.

1C11

ISSUED BY

**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jul 21, 2021  
 EFFECTIVE Aug 20, 2021  
 RESOLUTION NO. \_\_\_\_\_

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

2. Receipt Points

Utility accepts nominations from transportation customers or their representatives at the following Receipt Points into the SoCalGas system, as referenced in Schedule No. G-BTS\*:

- El Paso Pipeline at Blythe (Southern Transmission Zone)
- North Baja Pipeline at Blythe (Southern Transmission Zone)
- Transportadora de Gas Natural de Baja California at Otay Mesa (Southern Transmission Zone)
- Kern River Pipeline and Mojave Pipeline (Wheeler Transmission Zone)
- PG&E at Kern River Station (Wheeler Transmission Zone)
- Occidental of Elk Hills at Gosford (Wheeler Transmission Zone)
- Transwestern Pipeline at North Needles (Northern Transmission Zone)
- Transwestern Pipeline at Topock (Northern Transmission Zone)
- El Paso Pipeline at Topock (Northern Transmission Zone)
- Kern River Pipeline and Mojave Pipeline at Kramer Junction (Northern Transmission Zone)
- Line 85 (California Supply)
- North Coastal (California Supply)
- Other (California Supply)
- Northern Zone Production (California Supply)
- Southern Zone Production (California Supply)
- Wheeler Ridge Zone Production (California Supply)
- Storage

\* Additional Receipt Points will be added as they are established in the future.

3. Backbone Transmission Capacity

Each day, Receipt Point and Backbone Transmission Zone capacities will be set at their physical operating maximums under the operating conditions for that day. The Utility will schedule nominations for each Receipt Point and Backbone Transmission Zone to the maximum operating capacity of that individual Receipt Point or Backbone Transmission Zone. The maximum operating capacity is defined as the facility design or contractual limitation to deliver gas into the Utility's system adjusted for operational constraints (i.e. maintenance, localized restrictions, and upstream delivery pressures) as determined each day.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5845  
 DECISION NO.

ISSUED BY

**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jul 21, 2021  
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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

3. Backbone Transmission Capacity (Continued)

The NAESB elapsed pro rata rules require that the portion of the scheduled quantity that would have theoretically flowed up to the effective time of the intraday nomination be confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected. As such, the scheduled quantities for each shipper are subject to change in the Intraday 1 Cycle, the Intraday 2 Cycle, and the Intraday Cycle 3. However, each shipper’s resulting scheduled quantity for the Gas Day will be no less than the elapsed prorated scheduled quantity for that shipper.

Each day, the Utility will use the following rules to confirm nominations to the Receipt Point and Backbone Transmission Zone maximum operating capacities. The Utility will also use the following rules to confirm nominations to the system capacity limitation as defined in Section F for OFO events during the Intraday 1, Intraday 2, and Intraday 3 cycles; and during the Intraday 3 cycle when an OFO event is not called and nominations exceed system capacity.

Confirmation Order:

- Nominations using Firm Primary backbone transportation rights will be first; pro-rated if over-nominated\*.
- Nominations using Firm Alternate backbone transportation rights within the associated transmission zone will be second (“Firm Alternate Within-the-Zone”); pro-rated if over-nominated.
- Nominations using Firm Alternate backbone transportation rights outside the associated transmission zone will be third (“Firm Alternate Outside-the-Zone”); pro-rated if over-nominated.
- Nominations using Interruptible backbone transportation rights will be fourth, pro-rated if over-nominated.
- Southern Transmission Receipt Points will not be reduced in any cycle below 110% of the Southern System minimum flowing supply requirement established by the Gas Control Department.

Bumping Rules:

- Firm Primary rights can “bump” any Firm Alternate scheduled quantities through the Evening Cycle.
- Firm Alternate Within-the-Zone rights can “bump” Firm Alternate Outside-the-Zone scheduled quantities through the Evening Cycle.
- Firm Primary and any Firm Alternate can “bump” interruptible scheduled quantities through the Intraday 2 Cycle subject to the NAESB elapsed pro-rata rules.
- Bumping will not be allowed in the Intraday 3 Cycle.

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(TO BE INSERTED BY UTILITY)  
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 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

3. Backbone Transmission Capacity (Continued)

\* If the available firm capacity at a particular receipt point or within a particular transmission zone is less than the firm capacity figures stated in Schedule No. G-BTS, scheduling of firm backbone transportation capacity nominations will be pro rata within each scheduling cycle. Any nominations of firm backbone transportation rights acquired through the addition of Displacement Backbone Transmission Capacity facilities will be reduced pro rata to zero at the applicable receipt point or within the applicable transmission zone prior to other firm backbone transportation rights nominations being reduced.

Priority Rules:

- a. Firm primary scheduled quantities in the Evening Cycle will have priority over a new firm primary nomination made in the Intraday 1 Cycle.
- b. Firm Alternate Inside-the-Zone scheduled quantities in the Evening Cycle will have priority over a new Firm Alternate Inside-the-Zone nomination made in the Intraday 1 Cycle.
- c. Firm Alternate Outside-the-Zone scheduled quantities in the Evening Cycle will have priority over a new Firm Alternate Outside-the-Zone nomination made in the Intraday 1 Cycle.
- d. Interruptible scheduled quantities in the Evening Cycle will have priority over a new Interruptible nomination made in the Intraday 1 Cycle.
- e. This same structure will be applied in going from Intraday 1 Cycle (Cycle 3) to Intraday 2 Cycle (Cycle 4) to Intraday 3 Cycle (Cycle 5). However, this hierarchy will not affect Intraday 4 Cycle (Cycle 6) nominations or the elapsed pro-rata rule.

4. Storage Service Capacity

Each day, storage injection and withdrawal capacities will be set at their physical operating maximums under the operating conditions for that day and posted on the Utility's EBB. *Injection nominations will be held to the injection capacity specified in the Operational Flow Order (OFO) calculation on the EBB in every flowing cycle regardless of OFO status.*\* The Utility will use the following rules to limit the nominations to the storage maximums.

As necessary, available withdrawal or injection capacities will be prorated to the core and daily balancing functions based on the maximum authorized withdrawal or injection capacities, as detailed in Decision (D.) 20-02-045.

- Nominations using Firm storage rights will have the highest priority, pro-rated, if necessary to the available storage capacity.
- All other nominations using Interruptible storage rights will have the lowest priority, pro-rated if over-nominated based on the daily volumetric price paid.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVISE LETTER NO. 5845  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Jul 21, 2021  
 EFFECTIVE Aug 20, 2021  
 RESOLUTION NO. \_\_\_\_\_

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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

4. Storage Service Capacity (Continued)

- On low OFO days the volume of interruptible withdrawal will be cut in half relative to the calculation on a non-OFO day. If interruptible nominations immediately prior to the low OFO were above this level, then they will be held constant through the low OFO.
- Firm storage rights can “bump” interruptible scheduled storage quantities through the Intraday 3 cycle.

Notice to bumped parties will be provided via the Transactions module in EBB. Bumping is subject to the NAESB elapsed prorate rules.

5. Off-System Delivery (OSD) Service

For each flow date, the Utility will determine the quantity of capacity available for off-system deliveries. The quantity will include that available via physical redelivery from the Utility system along with displacement of forward haul flowing supplies. For each nomination cycle, the Utility customers who have contracted with the Utility for off-system delivery service may submit a nomination for such service pursuant to Schedule No. G-OSD and Section D.6. “Nominations” below, for deliveries to the PG&E system and to the Utility Transmission system’s interconnection points with all interstate and international pipelines, but excluding California-produced gas supply lines.

The following rules will be used in scheduling of Off-System Delivery Services:

- Nominations using Firm OSD rights will have first priority; pro-rated if over-nominated.
- Nominations using Interruptible OSD rights will have second priority; pro-rated if over-nominated.
- Firm OSD rights can “bump” Interruptible OSD scheduled quantities through the Intraday 2 Cycle, subject to the NAESB elapsed pro-rata rules.
- Bumping of Interruptible OSD rights by Firm OSD rights will not be allowed in the Intraday 3 Cycle.
- Both Firm and Interruptible OSD rights, at any Delivery Point, can be reduced in any cycle, including during curtailment events, (subject to the NAESB elapsed pro rata rules) if, in the sole judgment of the Utility, the discontinuation or reduction of OSD service at that Delivery Point would diminish the need for the Utility to bring additional gas into the Utility’s system at an additional cost or reduce the level of curtailment to any Utility customer.
- Reduction of Interruptible OSD nominations at any Delivery Point will be prorated at that particular Delivery Point.
- Reduction of Firm OSD nominations at any Delivery Point will be prorated at that particular Delivery Point.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5845  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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RESOLUTION NO. \_\_\_\_\_

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(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5845  
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 2H13

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jul 21, 2021  
 EFFECTIVE Aug 20, 2021  
 RESOLUTION NO. \_\_\_\_\_

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ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Jul 21, 2021  
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