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August 4, 2021

Advice No. 5853
(U 904 G)

Public Utilities Commission of the State of California

Subject: Southern California Gas Company Request for Approval of On-Bill Financing Changes

Purpose

Southern California Gas Company (SoCalGas) hereby submits for approval with the California Public Utilities Commission (Commission or CPUC) to modify certain terms of SoCalGas' SCG3735 On-Bill Financing (OBF) program to provide flexibility for the program and increase levels of adoption which would result in additional customer energy savings. This program modification is being requested by SoCalGas and is not a directive nor a requirement from the Commission.

Background

SoCalGas' OBF program offers loans to non-residential customers who utilize a SoCalGas rebate program to implement qualifying Energy Efficiency (EE) projects.

The current SoCalGas OBF program offers zero-percent interest loans to non-residential customers, where the following terms vary depending on the customer segment:

1. Business customers currently may apply for loans up to \$100,000 per meter with a maximum payback period of 10 years.
2. Multifamily customers currently may apply for loans up to \$100,000 per meter with a maximum payback period of 10 years.
3. Low Income Multifamily customers currently may apply for loans up to \$250,000 with a maximum payback period of 10 years.

4. Institutional customers may apply for loans up to \$250,000 per meter with a maximum payback period of 15 years.
5. State entities may apply for loans up to \$1,000,000 per meter with a maximum payback period of 15 years.

Changes to SoCalGas' OBF Program

SoCalGas is requesting the following changes to its current program to provide easier access to affordable capital for customers, increase adoption rate of the program, and help meet state EE goals. These changes are expected to provide more program flexibility and create opportunities for more EE projects to qualify.

1. **Remove Bill Neutrality Requirement.** The current program requires an OBF loan repayment to be calculated to approximately equal the bill savings of the project. This creates a significant barrier for projects to qualify because natural gas is less expensive than other fuel sources and therefore the monetary savings will be nominally smaller. Customers are willing to invest in natural gas upgrades that won't be paid back through energy savings quickly but will allow their equipment to run more efficiently. This program requirement modification will remove this barrier and will help influence non-residential customers to move forward with updating inefficient measures with longer payback terms by taking advantage of the zero percent interest loans to achieve more savings.¹ The OBF program should be simplified to encourage more projects to enroll and contribute in the reduction of green-house gas emissions. SoCalGas acknowledges the negative financial impacts caused by the COVID-19 pandemic and believes the removal of the bill neutrality requirement will provide additional energy savings solutions for customers. SoCalGas will continue to provide estimates of the expected energy savings and bill impacts of the energy efficiency project at the time the customer agrees to the project, per Decision (D.) 12-05-015.²
2. **Modify the Loan Limits for Business Customers.** SoCalGas is requesting to modify the loan limit requirements from the current \$100,000 to \$250,000 for the following reasons: (1) Increasing the loan limit to \$250,000 will encourage deeper retrofits which will not only help manage customers' monies but also reduce greenhouse gas emissions with more projects being completed. For example, the increased loan limit could allow commercial buildings to optimize energy performance by bundling multiple measures such as boilers, building controls, and pipe insulation; and (2) the proposed new loan limit will align SoCalGas with Southern California Edison Company and Pacific Gas and Electric Company business customers OBF loan limit of \$250,000.

¹ OBF provides zero percent interest on the program loan amount which provides more monetary savings to the customer compared to market rate unsecured financing through private capital.

² D.12-05-015 at p. 132.

3. **Align Multifamily Loan Limits between Mainstream EE and Low-Income.** Currently, SoCalGas offers two multifamily OBF options: low-income and mainstream EE. SoCalGas proposes to adjust both options to have the same multifamily loan limit of \$250,000 for consistency and ease of participation. This enhancement will also align SoCalGas with the other three California investor-owned utilities' multifamily OBF offering.

4. **Increase OBF Loan Pool from \$5.5 million to \$10 million.** Based on future forecasting, SoCalGas requests an increase in the loan pool from \$5.5 million to \$10 million dollars. From 2017-2019, SoCalGas enrolled an average of 15 OBF loans for a total of \$600,000 annually. SoCalGas is requesting to increase its available pool maximum to \$10 million in anticipation of the increase in demand that would occur with the removal of the bill neutrality program requirement (see section above), which will enable more EE projects to qualify. SoCalGas projects approximately 25 additional OBF loans from just the Food Service market segment. This will provide the program with sufficient funds to allow the program to scale and reach all customers interested in pursuing EE projects.

The proposed changes will be made available to customers upon approval of this Advice Letter.

Rate Impacts

The table below summarizes the revenue requirement impact by class of service. In addition, SoCalGas provides herein as Attachment A, the annual Natural Gas Transportation Rate Revenues table comparing present and proposed rates associated with the additional OBF loan pool funding.

Class of Service	Applicable Rate Schedules	Millions (Includes Franchise Fees & Uncollectibles) Increase/(Decrease)
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G10, G-AC, G-EN, G-NGV	\$4.2
Noncore	GT-NC, G-TLS	\$0.3
Backbone Transportation Service (BTS) and Other Services	G-BTS	\$0.1
System Total		\$4.5

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is August 24, 2021. The address for mailing or delivering a protest to the Commission is given below.

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this Advice Letter via U.S. mail or fax. Please submit protests or comments to this Advice Letter via e-mail to the addresses shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz
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E-mail: ROrtiz@socalgas.com
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Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that this submittal be approved on September 3, 2021, which is 30 calendar days after the date submitted.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.13-11-005. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_Office@cpuc.ca.gov.

/s/ Joseph Mock
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Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

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Email: EDTariffUnit@cpuc.ca.gov

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ATTACHMENT A

Advice No. 5853

Natural Gas Transportation Rate Revenues

Attachment A
Advice No. 5853
Natural Gas Transportation Rate Revenues
Southern California Gas Company
OBF Enhancements \$4.5 million

	Present Rates			Proposed Rates			Changes		
	May-1-21 Volumes Mth A	Average Rate \$/therm B	May-1-21 Revenues \$000's C	Volumes Mth D	Proposed Rate \$/therm E	Revenues \$000's F	Revenue Change \$000's G	Rate Change \$/therm H	% Rate change % I
1 CORE									
2 Residential	2,346,353	\$1.06660	\$2,502,609	2,346,353	\$1.06808	\$2,506,092	\$3,483	\$0.00148	0.1%
3 Commercial & Industrial	992,706	\$0.57926	\$575,032	992,706	\$0.57996	\$575,727	\$696	\$0.00070	0.1%
4									
5 NGV - Pre SempraWide	178,769	\$0.29149	\$52,110	178,769	\$0.29175	\$52,157	\$47	\$0.00026	0.1%
6 SempraWide Adjustment	178,769	\$0.00326	\$583	178,769	\$0.00323	\$578	(\$5)	(\$0.00003)	-0.8%
7 NGV - Post SempraWide	178,769	\$0.29475	\$52,692	178,769	\$0.29499	\$52,734	\$42	\$0.00024	0.1%
8									
9 Gas A/C	416	\$0.22288	\$93	416	\$0.22309	\$93	\$0	\$0.00022	0.1%
10 Gas Engine	22,302	\$0.19777	\$4,411	22,302	\$0.19777	\$4,411	\$0	\$0.00000	0.0%
11 Total Core	3,540,545	\$0.88541	\$3,134,837	3,540,545	\$0.88660	\$3,139,057	\$4,220	\$0.00119	0.1%
12									
13 NONCORE COMMERCIAL & INDUSTRIAL									
14 Distribution Level Service	919,735	\$0.17107	\$157,343	919,735	\$0.17123	\$157,485	\$142	\$0.00015	0.1%
15 Transmission Level Service (2)	626,080	\$0.03647	\$22,835	626,080	\$0.03650	\$22,854	\$19	\$0.00003	0.1%
16 Total Noncore C&I	1,545,814	\$0.11656	\$180,177	1,545,814	\$0.11666	\$180,338	\$161	\$0.00010	0.1%
17									
18 NONCORE ELECTRIC GENERATION									
19 Distribution Level Service									
20 Pre Sempra Wide	331,442	\$0.16343	\$54,168	331,442	\$0.16359	\$54,219	\$51	\$0.00015	0.1%
21 Sempra Wide Adjustment	331,442	(\$0.01195)	(\$3,962)	331,442	(\$0.01198)	(\$3,969)	(\$7)	(\$0.00002)	0.2%
22 Distribution Level Post Sempra Wide	331,442	\$0.15148	\$50,206	331,442	\$0.15161	\$50,250	\$44	\$0.00013	0.1%
23 Transmission Level Service (2)	2,246,336	\$0.03523	\$79,144	2,246,336	\$0.03526	\$79,213	\$69	\$0.00003	0.1%
24 Total Electric Generation	2,577,778	\$0.05018	\$129,350	2,577,778	\$0.05022	\$129,463	\$112	\$0.00004	0.1%
25									
26 TOTAL RETAIL NONCORE	4,123,593	\$0.07506	\$309,528	4,123,593	\$0.07513	\$309,801	\$273	\$0.00007	0.1%
27									
28 WHOLESALE & INTERNATIONAL (excluding SDG&E)	359,267	\$0.03120	\$11,209	359,267	\$0.03123	\$11,220	\$11	\$0.00003	0.1%
29									
30 OTHER SERVICES (SDG&E, UBS, & BTS)	1,118,614		\$399,622	1,118,614		\$399,663	\$41		
31 SYSTEM TOTAL w/BTS	9,142,019	\$0.42170	\$3,855,195	9,142,019	\$0.42220	\$3,859,741	\$4,546	\$0.00050	0.1%
32									
33 EOR Revenues	208,941	\$0.10630	\$22,210	208,941	\$0.10640	\$22,232	\$22	\$0.00010	0.1%
34 Total Throughput w/EOR Mth/yr	9,350,960			9,350,960					

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The BTS rate is for service from Receipt Point to Citygate.

2) All rates include Franchise Fees & Uncollectible charges

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Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

July 8, 2021

Advice No. 5837
(U 904 G)

Public Utilities Commission of the State of California

Subject: Cross-Over Rate for July 2021

Southern California Gas Company (SoCalGas) hereby submits revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine submittal revises the listed tariff rate schedules showing the Cross-Over Rate for applicable residential and core commercial and industrial customers for July 2021 as authorized by the California Public Utilities Commission's (Commission or CPUC) approval of SoCalGas' Advice No. (AL) 3188-A on September 4, 2003, by Resolution G-3351. AL 3188-A was submitted pursuant to Commission Decision (D.) 02-08-065 dated August 22, 2002, authorizing SoCalGas to implement revised uniform rules for noncore customers requesting core service, and core customers with an annual consumption over 50,000 therms who elect to switch from a Core Aggregation Transportation (CAT) marketer to utility procurement service.

Background

The Cross-Over Rate, as set forth in Schedule No. G-CP is comprised of the higher of 1) the posted monthly core procurement rate, less authorized franchise fees and uncollectible expenses (see the "**Adjusted Core Procurement Cost of Gas**" per therm calculation in Attachment B which establishes this value); or 2) the **Adjusted California Border Price Index** (also included in Attachment B), which consists of the California Border Price¹ and the Backbone Transportation Service (BTS) Reservation Charge.²

¹ The (un-adjusted) California Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California

The authorized franchise fees and uncollectible expenses charge, and the authorized core brokerage fee charge are then added to the chosen rate.

This Cross-Over Rate will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because its gas supplier is no longer doing any business in California; or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The Cross-Over Rate will be submitted on or before the 9th calendar day of each month, to be effective the 10th calendar day of each month.

Requested Rate Revision

The Cross-Over Rate for July 2021 is 51.617 cents per therm, which is the Adjusted California Border Price. The Adjusted California Border Price is higher than the Core Procurement rate, as submitted by AL 5830 on June 30, 2021. The work paper showing the calculation of the Cross-Over Rate is incorporated herein as Attachment B.

Protest

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this advice letter, which is July 28, 2021. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Gas Co., California” index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus BTS charges as described in D.11-04-032.

² The BTS Reservation Charge is calculated and included in the work papers accompanying SoCalGas’ monthly core procurement rate update advice letter submittal. The work papers are Confidential and Protected Material Pursuant to PUC Code Section 583, General Order 66-D, and D.17-09-023.

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter via e-mail to the addresses shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes this advice letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. In compliance with AL 3188-A, approved on September 4, 2003, by Resolution G-3351, the tariff sheets submitted herein are to be effective for service on and after July 10, 2021.

Notice

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5836

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58963-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 58933-G
Revised 58964-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 58934-G
Revised 58965-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 58935-G
Revised 58966-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 58936-G
Revised 58967-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 58940-G
Revised 58968-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 58941-G
Revised 58969-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 58942-G
Revised 58970-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 58943-G
Revised 58971-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC and GT-NGVR Rates), Sheet 1	Revised 58945-G
Revised 58972-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, GN-10C and GT-10 Rates), Sheet 2	Revised 58947-G
Revised 58973-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 58948-G
Revised 58974-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 58949-G
Revised 58975-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes	Revised 58950-G

ATTACHMENT A
Advice No. 5836

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58976-G	G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1 Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 58951-G
Revised 58977-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 2	Revised 58952-G
Revised 58978-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 58953-G
Revised 58979-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 58954-G
Revised 58980-G	TABLE OF CONTENTS	Revised 58956-G
Revised 58981-G	TABLE OF CONTENTS	Revised 58957-G
Revised 58982-G	TABLE OF CONTENTS	Revised 58962-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	123.221¢	163.184¢	16.438¢	
GR-C ^{2/}	132.216¢	172.179¢	16.438¢	I,I
GT-R	80.599¢	120.562¢	16.438¢	

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	123.221¢	163.184¢	16.438¢	
GS-C ^{2/}	132.216¢	172.179¢	16.438¢	I,I
GT-S	80.599¢	120.562¢	16.438¢	

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	123.221¢	163.184¢	16.438¢	
GM-C ^{1/}	N/A	163.184¢	16.438¢	
GM-EC ^{2/}	132.216¢	172.179¢	16.438¢	I,I
GM-CC ^{2/}	N/A	172.179¢	16.438¢	I
GT-ME	80.599¢	120.562¢	16.438¢	
GT-MC	N/A	120.562¢	16.438¢	
GM-BE ^{1/}	88.529¢	110.196¢	\$16.357	
GM-BC ^{1/}	N/A	110.196¢	\$16.357	
GM-BEC ^{2/}	97.524¢	119.191¢	\$16.357	I,I
GM-BCC ^{2/}	N/A	119.191¢	\$16.357	I
GT-MBE	45.907¢	67.574¢	\$16.357	
GT-MBC	N/A	67.574¢	\$16.357	

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 42.622¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 51.617¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5837
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 8, 2021
 EFFECTIVE Jul 10, 2021
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	87.098¢	32.877¢
G-NGVRC ^{2/}	96.093¢	32.877¢
GT-NGVR	44.476¢	32.877¢

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NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	141.948¢	98.017¢	68.561¢
GN-10C ^{2/}	150.943¢	107.012¢	77.556¢
GT-10	99.326¢	55.395¢	25.939¢

I,I,I

Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 42.622¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 51.617¢/therm which includes the core brokerage fee.

I

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5837
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 8, 2021
 EFFECTIVE Jul 10, 2021
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	61.451¢
G-ACC ^{2/} : rate per therm	70.446¢
GT-AC: rate per therm	18.829¢
Customer Charge: \$150/month	

Schedule G-EN

G-EN ^{1/} : rate per therm	60.487¢
G-ENC ^{2/} : rate per therm	69.482¢
GT-EN: rate per therm	17.865¢
Customer Charge: \$50/month	

Schedule G-NGV

G-NGU ^{1/} : rate per therm	70.373¢
G-NGUC ^{2/} : rate per therm	79.368¢
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm	95.624¢
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm	104.619¢
GT-NGU	27.751¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month	\$350

Transportation Charges: (per therm)

GT-3NC:	
Tier I 0 - 20,833 Therms	35.311¢
Tier II 20,834 - 83,333 Therms	24.628¢
Tier III 83,334 - 166,667 Therms	17.795¢
Tier IV Over 166,667 Therms	12.911¢

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	18.050¢
Customer Charge: \$500/month	

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO.

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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 8, 2021
 EFFECTIVE Jul 10, 2021
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	3.109¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	1.056¢
Usage Charge, per therm	1.547¢
Volumetric Transportation Charge for Non-Bypass Customers	3.576¢
Volumetric Transportation Charge for Bypass Customers	4.198¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	42.622¢
Non-Residential Cross-Over Rate, per therm	51.617¢
Residential Core Procurement Charge, per therm	42.622¢
Residential Cross-Over Rate, per therm	51.617¢
Adjusted Core Procurement Charge, per therm	42.411¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
April 2021	48.309¢
May 2021	83.889¢
June 2021	TBD*
Noncore Retail Standby (SP-NR)	
April 2021	48.364¢
May 2021	83.944¢
June 2021	TBD*
Wholesale Standby (SP-W)	
April 2021	48.364¢
May 2021	83.944¢
June 2021	TBD*

* To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be submitted by a separate advice letter at least one day prior to July 25.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5837
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 8, 2021
 EFFECTIVE Jul 10, 2021
 RESOLUTION NO. G-3351

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	42.622¢	51.617¢	N/A
<u>Transmission Charge</u> :	<u>80.599¢</u>	<u>80.599¢</u>	<u>80.599¢</u>
<u>Total Baseline Charge</u> :	123.221¢	132.216¢	80.599¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	42.622¢	51.617¢	N/A
<u>Transmission Charge</u> :	<u>120.562¢</u>	<u>120.562¢</u>	<u>120.562¢</u>
<u>Total Non-Baseline Charge</u> :	163.184¢	172.179¢	120.562¢

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5837
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 8, 2021
 EFFECTIVE Jul 10, 2021
 RESOLUTION NO. G-3351

Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	42.622¢	51.617¢	N/A
Transmission Charge:	<u>80.599¢</u>	<u>80.599¢</u>	<u>80.599¢</u>
Total Baseline Charge:	123.221¢	132.216¢	80.599¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	42.622¢	51.617¢	N/A
Transmission Charge:	<u>120.562¢</u>	<u>120.562¢</u>	<u>120.562¢</u>
Total Non-Baseline Charge:	163.184¢	172.179¢	120.562¢

Submetering Credit

A daily submetering credit of 32.088¢ shall be applicable for each CARE qualified residential unit and 28.800¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5837
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 8, 2021
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 RESOLUTION NO. G-3351

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$16.357

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	42.622¢	51.617¢	N/A
<u>Transmission Charge</u> :	<u>80.599¢</u>	<u>80.599¢</u>	<u>80.599¢</u>
Total Baseline Charge (all usage):	123.221¢	132.216¢	80.599¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	42.622¢	51.617¢	N/A
<u>Transmission Charge</u> :	<u>120.562¢</u>	<u>120.562¢</u>	<u>120.562¢</u>
Total Non Baseline Charge (all usage):.....	163.184¢	172.179¢	120.562¢

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	42.622¢	51.617¢	N/A
<u>Transmission Charge</u> :	<u>120.562¢</u>	<u>120.562¢</u>	<u>120.562¢</u>
Total Non Baseline Charge (all usage):.....	163.184¢	172.179¢	120.562¢

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.
 (Footnotes continue next page.)

(Continued)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	42.622¢	51.617¢	N/A
<u>Transmission Charge</u> :	<u>45.907¢</u>	<u>45.907¢</u>	<u>45.907¢</u>
Total Baseline Charge (all usage):.....	88.529¢	97.524¢	45.907¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	42.622¢	51.617¢	N/A
<u>Transmission Charge</u> :	<u>67.574¢</u>	<u>67.574¢</u>	<u>67.574¢</u>
Total Non-Baseline Charge (all usage):	110.196¢	119.191¢	67.574¢

	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	42.622¢	51.617¢	N/A
<u>Transmission Charge</u> :	<u>67.574¢</u>	<u>67.574¢</u>	<u>67.574¢</u>
Total Non-Baseline Charge (all usage):	110.196¢	119.191¢	67.574¢

Cap-and-Trade Cost Exemption (4.529¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

- ^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.
- ^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
<u>Procurement Charge</u> ^{1/}	42.622¢	51.617¢	N/A
<u>Transmission Charge</u>	<u>44.476¢</u>	<u>44.476¢</u>	<u>44.476¢</u>
<u>Commodity Charge</u>	87.098¢	96.093¢	44.476¢

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
<u>GN-10</u> : ^{4/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: ^{2/}	G-CPNR	42.622¢	42.622¢	42.622¢
<u>Transmission Charge</u> :	GPT-10	<u>99.326¢</u>	<u>55.395¢</u>	<u>25.939¢</u>
Commodity Charge:	GN-10	141.948¢	98.017¢	68.561¢

GN-10C^{4/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	51.617¢	51.617¢	51.617¢	I,I,I
<u>Transmission Charge</u> :	GPT-10	<u>99.326¢</u>	<u>55.395¢</u>	<u>25.939¢</u>	
Commodity Charge:	GN-10C	150.943¢	107.012¢	77.556¢	I,I,I

GT-10^{4/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	99.326¢ ^{3/}	55.395¢ ^{3/}	25.939¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

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Dan Skopec

Vice President

Regulatory Affairs

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DATE FILED Jul 8, 2021

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RESOLUTION NO. G-3351

Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge, Per Month</u>				\$150.00
	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/}	
Procurement Charge: ^{1/}	42.622¢	51.617¢	N/A	
<u>Transmission Charge:</u>	<u>18.829¢</u>	<u>18.829¢</u>	<u>18.829¢</u>	
Total Charge:	61.451¢	70.446¢	18.829¢	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	<u>GT-EN^{3/}</u>
Procurement Charge: ^{1/}	42.622¢	51.617¢	N/A
<u>Transmission Charge</u> :	<u>17.865¢</u>	<u>17.865¢</u>	<u>17.865¢</u>
Total Charge:	60.487¢	69.482¢	17.865¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
Procurement Charge: ^{3/}	42.622¢	51.617¢	N/A
<u>Transmission Charge</u> :	<u>27.751¢</u>	<u>27.751¢</u>	<u>27.751¢</u>
Uncompressed Commodity Charge:	70.373¢	79.368¢	27.751¢

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 104.197¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} (78.946¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 95.624¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm 104.619¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption (4.529¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

^{4/} As set forth in Special Condition 18.

(Continued)

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Schedule No. GO-CEG
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: ^{2/}	G-CPNR	42.622¢
<u>Transmission Charge</u> :	GPT-CEG	<u>28.864¢</u>
Commodity Charge:	GO-CEG	71.486¢

GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	51.617¢
<u>Transmission Charge</u> :	GPT-CEG	<u>28.864¢</u>
Commodity Charge:	GO-CEGC	80.481¢

GTO-CEG ^{1/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GTO-CEG	28.864¢ ^{3/}
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California Air Resources Board (CARB) Fee Credit(0.152¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{3/} This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Continued)

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	42.411¢
Brokerage Fee, per therm	<u>0.211¢</u>
Total Core Procurement Charge, per therm	42.622¢

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	51.406¢	I
Brokerage Fee, per therm	<u>0.211¢</u>	
Total Core Procurement Charge, per therm	51.617¢	I

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) backbone transportation service charges as described in D.11-04-032; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	42.411¢
Brokerage Fee, per therm	<u>0.211¢</u>
Total Core Procurement Charge, per therm	42.622¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	51.406¢
Brokerage Fee, per therm	<u>0.211¢</u>
Total Core Procurement Charge, per therm	51.617¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5837
 DECISION NO.

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ISSUED BY

Dan Skopec
 Vice President
 Regulatory Affairs

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ATTACHMENT B

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**G-CPNRC & G-CPRC RATE CALCULATION WORKPAPER
SCHEDULE NO. G-CP CROSS-OVER RATE SUBMITTAL
EFFECTIVE JULY 10, 2021**

Border Price Index (BPI)

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence (NGI) and the "Southern California Gas Co., California" bid week index from Inside FERC (IFERC)

July 2021 BPI = \$0.43975

Adjusted Border Price Index (ABPI)

Add BTS Reservation Charge to BPI

ABPI = \$0.50548 per therm

Core Procurement Cost of Gas (CPC)

7/1/21 G-CPNR & G-CPR Cost of Gas (without Brokerage Fee) = \$0.42411

Adjusted Core Procurement Cost of Gas (ACPC)

Remove 1.6972% Franchise Fee and Uncollectibles (FF&U)

ACPC = \$0.42411 / 1.016972 = \$0.41703 per therm

G-CPNRC & G-CPRC Cross-Over Rate Calculation:

Higher of ACPC or ABPI = ABPI = \$0.50548

Include 1.6972% Franchise Fee and Uncollectibles (FF&U)

G-CPNRC & G-CPRC Cost of Gas = \$0.50548 * 1.016972 = \$0.51406 per therm

Include \$0.00211 Brokerage Fee

G-CPNRC & G-CPRC Total Cost of Gas = \$0.51617 per therm