PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Southern California Gas Company GAS (Corp ID 904) Status of Advice Letter 5818G As of July 6, 2021

Subject: Schedule No. G-CPS May 2021 Cash-Out Rates

Division Assigned: Energy

Date Filed: 06-02-2021

Date to Calendar: 06-04-2021

Authorizing Documents: G-3489

Disposition: Accepted

Effective Date: 06-02-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Ray Ortiz

213-244-3837

ROrtiz@socalgas.com

PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.3718 Fax: 213.244.4957 JMock@socalgas.com

June 2, 2021

Advice No. 5818 (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS May 2021 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for May 2021 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average

indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

Information

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the May 2021 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is June 22, 2021. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this AL via U.S. mail or fax. Please submit protests or comments to this AL via e-mail to the addresses shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011

Facsimile No.: (213) 244-4957 E-mail: ROrtiz@socalgas.com E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes this AL is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective June 2, 2021, which is the date submitted, and are to be applicable to the period of April 2021 through May 2021.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process Office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments





California Public Utilities Commission

ADVICE LETTER UMMARY



LIVEROTOTIETT					
MUST BE COMPLETED BY UT	ILITY (Attach additional pages as needed)				
Company name/CPUC Utility No.:					
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:				
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)				
Advice Letter (AL) #:	Tier Designation:				
Subject of AL:					
Keywords (choose from CPUC listing):					
AL Type: Monthly Quarterly Annu-					
ii At submined in compliance with a Commissi	on order, indicate relevant Decision/Resolution #:				
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL:				
Summarize differences between the AL and the prior withdrawn or rejected AL:					
Confidential treatment requested? Yes	No				
If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:					
Resolution required? Yes No					
Requested effective date:	No. of tariff sheets:				
Estimated system annual revenue effect (%):					
Estimated system average rate effect (%):					
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).					
Tariff schedules affected:					
Service affected and changes proposed ^{1:}					
Pending advice letters that revise the same tariff sheets:					

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: EDTariffUnit@cpuc.ca.gov

Name:

Title:

Utility Name: Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

Name:

Title:

Utility Name:

Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

ATTACHMENT A Advice No. 5818

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58887-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 58815-G
Revised 58888-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 58816-G
Revised 58889-G	TABLE OF CONTENTS	Revised 58817-G
Revised 58890-G	TABLE OF CONTENTS	Revised 58880-G

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
April 2021	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.38357	0.11521	0.24386
2	0.37929	0.11450	0.24229
3	0.38250	0.11550	0.24443
4	0.38571	0.11650	0.24657
5	0.38893	0.11750	0.24871
6	0.38893	0.11750	0.24921
7	0.38593	0.11700	0.24821
8	0.38550	0.11614	0.24829
9	0.38871	0.11600	0.25064
10	0.39236	0.11607	0.25321
11	0.39600	0.11614	0.25579
12	0.39964	0.11621	0.25836
13	0.41143	0.11750	0.26450
14	0.42407	0.11879	0.27086
15	0.44014	0.11936	0.27886
16	0.45621	0.12143	0.28621
17	0.46543	0.12350	0.29050
18	0.47464	0.12557	0.29479
19	0.48386	0.12764	0.29907
20	0.48118	0.12957	0.29929
21	0.47925	0.13107	0.29979
22	0.47218	0.13357	0.29793
23	0.46104	0.13436	0.29371
24	0.45782	0.13479	0.29279
25	0.45461	0.13521	0.29186
26	0.45139	0.13564	0.29093
27	0.46157	0.13521	0.29471
28	0.46886	0.13650	0.29857
29	0.47014	0.13757	0.29979
30	0.47014	0.13779	0.30029
Average for the Month	N/A	N/A	0.27447
Tiverage for the Month	1 1/ /1	1 1/ / / 1	0.2/44/

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 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 5818 \\ \mbox{DECISION NO.} \end{array}$

7H7

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) SUBMITTED $\frac{\text{Jun 2, 2021}}{\text{Jun 2, 2021}}$ RESOLUTION NO. $\frac{\text{G-3489}}{\text{G-3489}}$

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

58888-G 58816-G

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
May 2021	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.46693	0.13743	0.29900
2	0.46371	0.13707	0.29771
3	0.46050	0.13671	0.29643
4	0.45193	0.13571	0.29371
5	0.44593	0.13429	0.29050
6	0.44571	0.13250	0.29007
7	0.44571	0.13143	0.28979
8	0.44529	0.13179	0.28950
9	0.44486	0.13214	0.28921
10	0.44443	0.13250	0.28893
11	0.44464	0.13314	0.28921
12	0.44529	0.13321	0.28921
13	0.44421	0.13357	0.28800
14	0.44893	0.13443	0.29036
15	0.44936	0.13443	0.28950
16	0.44979	0.13443	0.28864
17	0.45021	0.13443	0.28779
18	0.45214	0.13632	0.28836
19	0.45107	0.13764	0.28843
20	0.45000	0.13871	0.28836
21	0.44486	0.13936	0.28593
22	0.44164	0.13900	0.28536
23	0.43843	0.13864	0.28479
24	0.43521	0.13829	0.28421
25	0.43329	0.13821	0.28393
26	0.43436	0.13611	0.28229
27	0.43371	0.13539	0.28136
28	0.43286	0.13482	0.28050
29	0.43650	0.13539	0.28236
30	0.44014	0.13596	0.28421
31	0.44379	0.13654	0.28607
Average for the Month	N/A	N/A	0.28818

(Continued)

 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 5818 \\ \mbox{DECISION NO.} \end{array}$

8H6

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jun 2, 2021

EFFECTIVE Jun 2, 2021

RESOLUTION NO. G-3489

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SOUTHERN CALIFORNIA GAS COMPANY

Revised CAL. P.U.C. SHEET NO. 58889-G Revised 58817-G LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

TABLE OF CONTENTS (Continued) **G-PPPS** Public Purpose Programs Surcharge 58236-G,39517-G,39518-G G-SRF Surcharge to Fund Public Utilities Commission **G-MHPS** Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety **G-MSUR** G-PAL G-CPS 49717-G,54240-G,58887-G,58888-G,49721-G **GO-DERS** Distributed Energy Resources Services52279-G,52280-G,52281-G,52282-G

52283-G,52284-G,52285-G,52286-G

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	Cal. P.U.C. Sheet No.
Title Page	9-G,57877-G,58585-G,58406-G
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Table of ContentsList of Contracts and Deviations	
Table of ContentsRules	
Table of ContentsSample Forms 58809-G,57205-G,58660	0-G,54745-G,58565-G,52292-G
PRELIMINARY STATEMENT	
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Part II Summary of Rates and Charges 58855-G,58856-G,5885	7-G,58366-G,58367-G,58858-G
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Part III Cost Allocation and Revenue Requirement	58373-G,57355-G,58374-G
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Part V Balancing Accounts	
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Core Fixed Cost Account (CFCA) 57357-G,5797	7-G,57637-G,57978-G,57639-G
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Enhanced Oil Recovery Account (EORA)	
Noncore Storage Balancing Account (NSBA)	
California Alternate Rates for Energy Account (CAREA)	
Hazardous Substance Cost Recovery Account (HSCRA)	
Gas Cost Rewards and Penalties Account (GCRPA)	
Pension Balancing Account (PBA)	
Post-Retirement Benefits Other Than Pensions Balancing Account (
Research Development and Demonstration Surcharge Account (RDI	
Demand Side Management Balancing Account (DSMBA)	
Direct Assistance Program Balancing Account (DAPBA)	
Integrated Transmission Balancing Account (ITBA)	3/9/9-G,3/641-G

(Continued)

(TO BE INSERTED BY UTILITY) 5818 ADVICE LETTER NO. DECISION NO.

1H6

ISSUED BY **Dan Skopec** Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jun 2, 2021 SUBMITTED Jun 2, 2021 **EFFECTIVE** RESOLUTION NO. G-3489