

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 5813G
As of June 23, 2021

Subject: Request for Approval of the Quitclaim of Property Pursuant to Public Utilities Code Section 851 and General Order 173.

Division Assigned: Energy

Date Filed: 05-26-2021

Date to Calendar: 05-28-2021

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	06-25-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Ray Ortiz

213-244-3837

ROrtiz@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@SoCalGas.com

May 26, 2021

Advice No. 5813
(U 904 G)

Public Utilities Commission of the State of California

Subject: Request for Approval of the Quitclaim of Property Pursuant to Public Utilities Code Section 851 and General Order 173

Southern California Gas Company ("SoCalGas" or "Utility") respectfully requests approval from the California Public Utilities Commission ("Commission" or "CPUC") under Public Utilities Code Section 851 ("Section 851") and General Order ("GO") 173 to quitclaim to a natural gas producer various materials and equipment purchased using the producer's funds for the installation and/or upgrade of the producer's point of receipt of natural gas pursuant to certain Commission-approved forms.

SoCalGas believes that the quitclaim of such property, as described herein, will not adversely affect SoCalGas' use and operation of any of its facilities, and the transaction will not have any impact on ratebase or affect the ability of the Utility to serve its customers or the public.

Background

On December 1, 1996, SoCalGas and Koch Exploration Company entered into a California Gas Producer Access Agreement ("CGPAA"). The CGPAA was assigned: (a) first, on December 1, 1998 to EOTT Energy Operating Limited Partnership, L.P., (b) then, on October 1, 2003 to Inergy Propane, LLC, and (c) finally, on October 1, 2012 to Inergy West Coast, LLC, the predecessor of Midstream Energy Partners (USA), LLC ("Producer").

Pursuant to the CGPAA and at the Producer's request, SoCalGas and the Producer entered into various Collectible Work Authorizations ("CWAs") and/or other agreements to have SoCalGas engineer, procure and install, and/or upgrade the point of receipt, referred to as orifice meter 4702 ("OM 4702"). In the fall of 2015, upon additional funding provided by the Producer in the amount of \$2,050,198 ("CWA Funds"), SoCalGas provided long-

lead material procurement and commenced performance of certain work, including the performance of a detailed engineering study.

As a result of the Commission's Decision 07-08-029 (Opinion Regarding Access to the Gas Transmission System of Southern California Gas Company by California Producers), SoCalGas terminated the CGPAA, effective December 31, 2015, and, on January 1, 2016, SoCalGas and the Producer entered into the following successor agreements: (1) California Producer Interconnection Agreement ("CPIA"), and (2) California Producer Operational Balancing Agreement ("CPOBA").

In accordance with the prior CWAs issued under the CGPAA and the new CPIA, SoCalGas completed a portion of the detailed engineering study and long-lead material procurement. SoCalGas incurred costs and expenses in the amount of \$1,073,745.87 in performing the work heretofore described, and such amount was paid using the CWA Funds.

On September 21, 2018, the Producer terminated the CPIA and CPOBA and directed SoCalGas to cease any remaining work on OM 4702 under the prior CWAs. Pursuant to the CPIA, upon termination thereof, the Producer is required to fund any and all costs incurred by SoCalGas in connection with: (1) the abandonment or removal of the point of receipt and all equipment and materials associated therewith, and (2) the restoration of the site to its prior condition ("Removal and Restoration"). On or around December 5, 2018, the Producer verbally requested, and SoCalGas agreed, to perform any necessary Removal and Restoration utilizing the remaining unspent CWA Funds.

SoCalGas has in its possession remaining unspent Producer-funded CWA Funds totaling \$976,452.13 (\$2,050,198 less \$1,073,745.87).

On or around December 18, 2018, the Producer requested that, in lieu of Removal and Restoration, SoCalGas quitclaim to the Producer and leave in place facilities installed by SoCalGas pursuant to the CWAs, as well as certain long-lead equipment and materials SoCalGas procured pursuant to the CWAs, as identified in Attachment A (collectively, "Producer-Funded Equipment and Materials").

SoCalGas is willing to quitclaim to the Producer the Producer-Funded Equipment and Materials for no additional consideration subject to the Commission's approval as requested herein. The Producer-Funded Equipment and Materials were procured using Producer funds, not ratepayer funds, and were intended solely for the purpose of SoCalGas being able to accept the Producer's natural gas deliveries. Therefore, no additional consideration for the quitclaim will be sought in the transaction. As such, a quitclaim of the Producer-Funded Equipment and Materials to the Producer would not result in any impact to ratepayers.

It should be noted that, other than Removal and Restoration, the CGPAA, CPIA, and CPOBA are all silent as to any alternative disposition of the facilities, equipment, and materials procured by SoCalGas on behalf of the Producer. Given the additional effort required for SoCalGas to perform the Removal and Restoration, quitclaiming the Producer-

Funded Equipment and Materials results in a much more streamlined process for both SoCalGas and the Producer and allows such materials and equipment to continue to be used for the Producer's gas processing and other operations, at no risk to the ratepayers.

SoCalGas believes the quitclaim to be a logical and equitable alternative to Removal and Restoration and Commission approval may not be required, but because such alternative is not expressly contemplated by the CGPAA, CPIA or CPOBA, SoCalGas is seeking the Commission's approval of the quitclaim out of an abundance of caution.

Information Required under Rules 3 and 4 of GO 173

A. Rule 3 – Requirements

SoCalGas is permitted to submit this Advice Letter seeking Commission approval under Section 851 because the company believes it has satisfied the eligibility requirements set forth in Rule 3 of GO 173 as follows:

3a. The activity proposed in the transaction will not require environmental review by the Commission as Lead Agency under California Environmental Quality Act (CEQA).

SoCalGas believes this transaction is not a "project" under CEQA pursuant to CEQA Guidelines Section 15378. If, however, the Commission were to determine this transaction is a project under CEQA, then SoCalGas believes that the Categorical Exemption set forth in CEQA Guidelines Section 15061(b)(3) applies. No other governmental agency is a CEQA lead or CEQA responsible agency for purposes of this transaction, and SoCalGas is not aware of any other discretionary or ministerial permits required in order to complete the transfer of the Property.

3b. The transaction will not have an adverse effect on the public interest or on the ability of the utility to provide safe and reliable service to customers at reasonable rates.

The quitclaim of the Producer-Funded Equipment and Materials will not adversely affect the public interest or SoCalGas' ability to provide safe and reliable service at reasonable rates.

3c. Any financial proceeds from the transaction will be either booked to a memorandum account for distribution between shareholders and ratepayers during the next general rate case or be immediately divided between shareholders and ratepayers based on a specific distribution formula previously approved by the Commission for that utility.

There will be no financial proceeds from the quitclaim transaction.

3d. If the transaction results in a fee interest transfer of real property, the property does not have a fair market value in excess of \$5 million.

Not applicable. The transaction does not result in a fee interest transfer of real property.

3e. If the transaction results in a sale of a building, the building does not have a fair market value in excess of \$5 million.

Not applicable. The transaction does not result in a sale of a building

3f. If the transaction is for the sale of depreciable assets, the assets do not have a fair market value in excess of \$5 million.

Not applicable. The transaction does not involve the sale of depreciable assets.

3g. If the transaction is a lease or a lease-equivalent, the total net present value of the lease payments, including any purchase option, does not have a fair market value in excess of \$5 million, and the term of the lease will not exceed 25 years.

Not applicable. The transaction does not involve a lease or a lease-equivalent.

3h. If the transaction conveys an easement, right-of-way, or other less than fee interest in real property, the fair market value of the easement, right-of-way, or other interest in the property does not exceed \$5 million.

Not applicable. The transaction does not involve the conveyance of an easement, right-of-way, or other less than fee interest in real property.

3i. The transaction will not materially impact the ratebase of the utility.

The quitclaim of the Producer-Funded Equipment and Materials will have no impact on SoCalGas' ratebase because the Producer's funds, not ratepayer funds, were used for the procurement of the Producer-Funded Equipment and Materials.

3j. If the transaction is a transfer or change in ownership of facilities currently used in regulated utility operations, the transaction will not result in a significant physical or operational change in the facility.

The transaction will not result in a significant physical or operational change in the facility because either the Producer-Funded Equipment and Materials were never put into service or are no longer used.

3k. The transaction does not warrant a more comprehensive review that would be provided through a formal Section 851 application.

Because the transaction will not impact SoCalGas' operations or ability to provide utility service to the public and will not have an adverse impact on the Utility's ratebase, this transaction does not warrant a more-comprehensive review under Section 851.

A. Rule 4 – Requirements

Rule 4 of GO 173 requires that the following information be included in this submission:

4a. Identity and addresses of all parties to the proposed transaction.

"SoCalGas"

Southern California Gas Company
555 W. Fifth Street
Los Angeles, CA 90013
Attn: Jerry McPherson

"Producer"

Midstream Energy Partners (USA), LLC
9224 Tupman Road
Tupman, CA 93276
Attn: Scott E. Jones

4b. A complete description of the property, including its present location, condition, and use.

A detailed list of the Producer-Funded Equipment and Materials is attached hereto as Attachment A. The total cost of the Producer-Funded Equipment and Materials was \$308,597.50. The installed Producer-Funded Equipment and Materials are located at the Producer's point of receipt located near North Coles Levee in Kern County ("Producer's Property") while the purchased but not installed Producer-Funded Equipment and Materials are currently stored at an off-site location under the control of SoCalGas. Certain Producer-Funded Equipment and Materials have been installed and are in "used" condition; while the remainder are in new and unused condition.

4c. The transferee's intended use of the property.

To SoCalGas' knowledge, the Producer will use the Producer-Funded Equipment and Materials in its other operations that are colocated at the Producer's Property.

4d. A complete description of the financial terms of the proposed transaction.

Because the Producer-Funded Equipment and Materials were procured using the Producer's CWA Funds, no additional consideration will be exchanged in the quitclaim transaction.

4e. A description of how the financial proceeds of the transaction will be distributed.

Not applicable. See 4d above.

4f. A statement on the impact of the transaction on ratebase and any effect on the ability of the utility to serve customers and the public.

The quitclaim of the Producer-Funded Equipment and Materials will have no impact on SoCalGas' ratebase because the Producer-Funded Equipment and Materials were: 1) procured using Producer funds, not ratepayer funds, 2) intended for the purpose of receipt of Producer's deliveries, and 3) either never put into service or are no longer used or needed since the Producer has terminated their natural gas deliveries.

4g. For sales of real property and depreciable assets, the original cost, present book value, and present fair market value, and a detailed description of how the fair market value was determined (e.g., appraisal).

Not applicable. The transaction does not involve the sale of real property or depreciable assets.

4h. For leases of real property, the fair market rental value, a detailed description of how the fair market rental value was determined, and any additional information necessary to show compliance with Rule 3(g) above.

Not applicable. The transaction does not involve a lease of real property.

4i. For easements or rights-of-way, the fair market value of the easement or right-of-way and a detailed description of how the fair market value was determined.

Not applicable. The transaction does not involve an easement or right-of-way.

4j. A complete description of any recent past (within the prior two years) or anticipated future transactions that may appear to be related to the present transaction, such as sales or leases of interests in the same real property or real property that is located near the property at issue or that are being transferred to the same transferee; or for depreciable assets, sales of similar assets or sales to the same transferee.

There are no recent, past, or anticipated future transactions that are or appear to be related to the quitclaim of the Producer-Funded Equipment and Materials.

4k. Sufficient information and documentation (including environmental documentation) to show that all of the eligibility criteria stated in Rule 3 above have been met.

As set forth above, SoCalGas believes that all applicable eligibility criteria stated in Rule 3 have been satisfied.

4l. The filing utility may submit additional information to assist in the review of the advice letter, including recent photographs, scaled maps, drawings, etc.

Please see Attachment A.

4m. Environmental Information: If the applicant believes that the transaction is not a Project under CEQA, the applicant shall include an explanation of its position.

SoCalGas believes this transaction is not a “project” under CEQA pursuant to CEQA Guidelines Section 15378.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is June 15, 2021. The address for mailing or delivering a protest to the Commission is given below.

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this Advice Letter via U.S. mail or fax. Please submit protests or comments to this Advice Letter via e-

mail to the address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz
Tariff Manager – GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com

For questions, please contact Michelle Meghrouni at (213) 244-4809 or by e-mail at: mmeghrouni@socalgas.com.

Effective Date

SoCalGas believes that this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. Therefore, SoCalGas respectfully requests that this submittal be approved on June 25, 2021, which is 30 calendar days from the date submitted.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed by e-mail to tariffs@socalgas.com or call 213-244-2837.

/s/ Joseph Mock

Joseph Mock
Director - Regulatory Affairs

Attachment



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A

Advice No. 5813

Producer-Funded Equipment & Material

Producer-Funded Equipment & Material

Purchased & Installed	\$ 149,365.41
Purchased Only	\$ 159,232.09
Total Cost	\$ 308,597.50

Material Description	Quantity	Installed (Y/N)	Cost
1" x 6-3/4" Lg., Bolt Stud Alloy Stl, A	24	Y	\$ 45.98
1" 2000# Filter, Avenger Series 90Ga	1	Y	\$ 166.70
1/4" Male Tubing Connector 5100# ss-400	3	Y	\$ 16.90
1/4" Tee 5100# SS-400-3 (Swagelok) MS	1	Y	\$ 17.87
1/4" Tee 5100# SS-400-3-4TM (Swagelok) MS	1	Y	\$ 21.97
1/4" Tee 5100# SS-4-ST (Swagelok) MSP	4	Y	\$ 85.31
1/4" Tee 5100# SS-4T (Swagelok) MSP 2	1	Y	\$ 20.36
1/4" Tubing, 4900#, 0.035"w, 316SS	20	Y	\$ 127.62
1/4" x 1/2"L 8000#, Nipple, Hex, Long	1	Y	\$ 5.73
1/4" 1500# Fisher type 161-2 Regulator	6	Y	\$ 2,543.45
1/4" 1500# Separator Membrane Genie	1	Y	\$ 595.37
1/4" 3000# Bleed Valve Model VD6RDC-2	3	Y	\$ 51.48
1/4" 3000# Plug Valve SS 4P4T1, To QC	5	Y	\$ 225.71
1/4" 3000# Plug Valve SS 4P4T5, To QC	2	Y	\$ 89.43
1/4" 3600# Reg, One Stage (GO) W/0-100	1	Y	\$ 258.83
1/4" 3600# Reg, One Stage (GO) W/0-#	1	Y	\$ 258.83
1/4" 400# Pressure Switch, ASCO Tripoi	2	Y	\$ 866.34
1/4" 4000# Dielectric Insulated Tube F	1	Y	\$ 68.31
1/4" 4200# Male Plug, Planned Job GWO	2	Y	\$ 8.24
1/4" 5100# Micron Filter (05) SS-4TF4-0	2	Y	\$ 159.55
1/4" 5100 Tubing, 316SS (0.035"w) MSP	20	Y	\$ 211.76
1/4" 6000# Valve Whitner, Swagelok, SS	3	Y	\$ 314.71
1/4"P x 1/8"T, 4000# Dielectric Fitting	1	Y	\$ 99.60
1/4"T x 1/8"T, Tubing Connector Male	1	Y	\$ 6.61
1/8" Tubing, 7840# 0.028"w, 316SS	20	Y	\$ 72.92
1/8" Analyzer Liquid Shut-Off Al	1	Y	\$ 444.81
1/8" 3000# Valve Plug, Swagelok SS-2P4	2	Y	\$ 107.02
1/8" 8500# Tubing Union, Swagelok SS	5	Y	\$ 44.59
1/8" 8500# Tubing, 0.028"w, 316SS. MSP 4	60	Y	\$ 183.94
1/8" 8500# Union, Bulkhead Stl, Tubing	2	Y	\$ 37.91
1/8" 8500# Tubing, 316SS (0.028"w) MSP	40	Y	\$ 138.75
1/8" x 1/4" 3000# Hose SS CMH-018-S-1/4	2	Y	\$ 223.86
3/4" Injection Probe Assembly W/Sight	1	Y	\$ 817.29
3/4" x 12-3/4" Lg., Bolt Stud Alloy Stl	16	Y	\$ 39.30
3/4" x 4-3/4" Lg., Bolt Stud Allow Stl	36	Y	\$ 30.79
3/4" x 5-1/4" Lg., Bolt Stud Alloy Stl	24	Y	\$ 21.56

3/4" 1000# Hot Tap Probe, Welker Ap323	1	Y	\$ 359.15
3/8" 3300# Tubing, 0.035"w 316SS MSP 4	40	Y	\$ 131.54
3/8" 3300# Tubing, 316SS (0.035"w) MSP	20	Y	\$ 66.43
4" 300 CL, Fisher V200-1052, Steel, Waf	2	Y	\$ 9,519.56
6' x 6' Shelter with 14,000 BTU AC (XP)	1	Y	\$ 6,656.29
6" Ball Valve, ANSI 300, FxF, gear operate	1	Y	\$ 2,652.13
6" check, wafer, ANSI 300, RF, MSP58	1	Y	\$ 776.15
6" x 3/4" 3000# Thread-O-Let, A-105, B	1	Y	\$ 2.69
6" 304 SS Universal Orifice Plate	1	Y	\$ 291.73
6" 600# flange x flange dual chamber sc	1	Y	\$ 11,516.72
801W (Wall Mount) H2S Analyzer from Galv	1	Y	\$ 10,595.14
Analog Measurement Unit Assy	1	Y	\$ 1,638.78
Analyzer Manifold, 1/4" W/Ms-Gch2-Mfold	1	Y	\$ 682.46
Becker Model Efp-2 Electro-Pneumatic Pos	1	Y	\$ 5,293.43
Becker Model Vrp-600-Sb-Ch Balanced Seat	1	Y	\$ 1,704.94
Bolt, Stud, W/2 Nuts, 3/47" X 4-3/4"	36	Y	\$ 43.92
Coupling Hlf Fgd Stl Screwed 1/2	14	Y	\$ 89.03
Coupling Half Forged Steel, Screwed 1"	4	Y	\$ 3.96
Coupling, Half Forged Steel, Screwed 3/4"	14	Y	\$ 83.43
Daniel Model 570 Btu Gas Chromatograph 4	1	Y	\$ 33,373.06
Ell 6" Weld, .280"W, 90 Deg. L.R., Gr-B.	4	Y	\$ 107.08
Ell, Screw, Forged Steel, 90 Deg, 3000#, 1/4"	2	Y	\$ 5.45
Filter Mooney Type 3 OA Pilot 1/4 In	3	Y	\$ 318.42
Flange 6", 600 Cl, Wn/Rf, (5.76" Bore)	2	Y	\$ 139.62
Flange Blind Raise Fave Stl Ansi 300 6x1	4	Y	\$ 155.87
Flange Wld Nk 300# Stl 4.03 Bore Rf4X10	8	Y	\$ 168.63
Flange Wld Nk 300# 6.07 Bore Rf 6X12-1/2	7	Y	\$ 279.20
Gasket 6", 300 Cl, Spiral -Wound, Flexita	4	Y	\$ 35.25
Gasket 6", 300 Cl, Spiral -Wound, Flexita	2	Y	\$ 32.89
Gasket, Cut Ring 1/16" X 4-1/2" X 7-1/8" 300#	12	Y	\$ 23.44
Gasket, Cut Ring 1/16" X 4-5/8" X 9-7/8" 300#	9	Y	\$ 29.12
Genie 101 Universal Assembly, Model# 101	1	Y	\$ 415.68
Kit, Insulating, F/Ansi 300 Flanges, 6"	4	Y	\$ 312.12
Male Tubing Connector 1/4"T x 1/4"P, 510	1	Y	\$ 5.62
Male Tubing Connector 1/8"T x 1/8"P, 850	2	Y	\$ 11.70
Male Tubing Connector 3/8"T x 1/4"P, 330	2	Y	\$ 15.37
Nipple 1/2" X 1-1/4", XH SCH 80, 0.147W	10	Y	\$ 5.84
Nipple 1/2" X 1-1/4", Lg., 8000#, Hex Lon	6	Y	\$ 34.43
Nipple 1/2" X 1-1/4", Lg., 8000#, Hex Lon	5	Y	\$ 19.97
Nipple 1/2" X 2-1/2", Lg., 8000#, Hex Lon	1	Y	\$ 9.32
Nipple BLK XH TBE SMLS .154"w 3/4" X 1-1/2"	10	Y	\$ 6.33
Nipple BLK XH TBE SMLS .154"w 3/4" X 3"	1	Y	\$ 0.70
Nipple BLK XH TBE SMLS .179"w 1" X 1-1/2"	1	Y	\$ 1.14

Nipple BLK XH TBE SMLS .179"w 1" X 3"	3	Y	\$	3.64
Nipple SWGE XH TBE SMLS FCS 154 W 3/4" X 1/4"	3	Y	\$	11.17
Nipple, 1/4" x 2-1/2" Lg, Hex, 8000# SS	2	Y	\$	20.09
NJEX 7300GE-04C-QA0 Mid-Volume, Primary	1	Y	\$	29,877.45
Pipe 6" Bare Stl, .280"w API-5L Gr-B, E	284.4	Y	\$	5,079.74
Plug 1/4", 5100# SS-4-P	1	Y	\$	4.20
Plug Steel Hex Head 1"	4	Y	\$	4.26
Plug Steel Hex Head 1/4"	15	Y	\$	4.22
Plug Steel Hex Head 3/4"	5	Y	\$	3.54
Reducer 1/4"T x 1/8"T, 5100# Swagelok S	1	Y	\$	7.16
Reducer, 6" x 4" weld 280W x 237W conc, GRB	4	Y	\$	162.51
Regulator, 3000# Calibration Gas 0-50 P	1	Y	\$	206.76
Regulator, 3000# Helium Gas 2 Stage Bra	2	Y	\$	561.49
Solenoid Valve ASCO EF8308A11 24 VDC. PI	1	Y	\$	822.70
Solenoid Valve ASCO EF8327G42 24 VDC. PI	1	Y	\$	375.61
Tee 1/4", 5100# Str, SS-4-T	2	Y	\$	41.59
Tee 6" weld, .280"w, Str., Gr-B. MSP 52-9	4	Y	\$	161.76
Tee Screw Forged Steel 3000# 1/4"	2	Y	\$	5.91
Tee, 1/4", 5100# Str, SS-4-T	3	Y	\$	66.32
Tee, Str, 6", .280"W, A-234, Gr WPB	1	Y	\$	60.96
Tubing 1/4", 4900# .035"w, 316 SS, SS-T4	1	Y	\$	322.24
Tubing Union 1/8", 8500# Swagelok SS-20	4	Y	\$	35.06
Union 1/4", 5100# 316 SS, SS-400-6	6	Y	\$	56.27
Union 1/8" Bulkhead Stl Tubing, Swagelok	1	Y	\$	17.74
Union Tee 1/8", 8500# Swagelok SS-200-3	1	Y	\$	19.16
Union, Red, 1/1" x 1/8", 8500# SS-200-6	2	Y	\$	25.92
Unistrut Mounting Channels (6)	1	Y	\$	376.71
UPS Power Distribution Box per Qupte E-9	1	Y	\$	676.56
UPS Batteries and Mounting Rack per Dra	1	Y	\$	2,996.36
Valve Plug 1/8", 3000# Swagelok SS-2P4T	3	Y	\$	149.71
Valve, Ball 6", 300 CL F x F, Rf, (6.07)	1	Y	\$	2,283.66
Valve, Ball 6", 300 CL W x W, 6.07 Bore	3	Y	\$	7,717.11
Valve, Ball, cast, 1", 2000#, rp, THD, NACE	1	Y	\$	29.87
Valve, M x F NPT, 6000#, SS-4T4PT5M1	6	Y	\$	389.48
Valve, Steel 1/4" Needle 10000 PSIG	15	Y	\$	119.92
Valve, Ball, 3/4", 3000#, TBE, Forged, NACE, FP	1	Y	\$	57.99
Valve, Ball, 1", 3000#, TBE, Forged, FP	3	Y	\$	285.98
Valve, ball,cast, 1/2", 2000#, rp, thd, nace	6	Y	\$	136.13
Valve, ball,cast, 3/4", 2000#, rp, thd, nace	6	Y	\$	145.33
1" 600# RF x 2 150# RF SET @1480 PSIG, PSV-100	1	N	\$	1,247.30
ROSEMOUNT 3051 COPLANNER PRESSURE				
TRANSMITTER	1	N	\$	2,317.41
SCADA/MODEM CONTROL PANEL	1	N	\$	23,770.39
UPS, ATS, EBM DISTRIBUTION PANEL	1	N	\$	12,490.10

Customer Interface Box - added to PO	1	N	\$ 4,137.83
SEPARATOR MEMBRANE GENIE, 1/4", 1500#	1	N	\$ 901.16
FILTER, AVENGER 1/4" 2000# SERIES 90	3	N	\$ 844.84
REGULATOR, 1/4" 3000# ONE STAGE W/0-60#	3	N	\$ 1,165.89
REGULATOR, 1/4" 3000# ONE STAGE W/0-100#	1	N	\$ 388.63
GENIE MODEL 120 W/ ROTAMETER ASSY	1	N	\$ 692.77
REGULATOR, CARRIER GAS PORTER W/TAMPROOF	1	N	\$ 329.62
REGULATOR, CALIB 0-50 PSIG	1	N	\$ 353.58
GO Cyl-2 Two Stage Regulator	2	N	\$ 1,009.39
PRESSURE GAUGE ASHCROFT	1	N	\$ 147.09
FISHER PILOT REG 161 SPRING70-140, @125PSIG	2	N	\$ 1,410.34
FISHER PILOT REG 161 SPRING70-140, @135PSIG	2	N	\$ 1,145.23
FISHER PILOT REG 161 SPRING70-140, @75PSIG	1	N	\$ 572.62
FISHER PILOT REG 161 SPRING70-140, @80PSIG	1	N	\$ 572.62
PRESSURE SWITCH RANGE6-200 SET, @ 115PSIG	1	N	\$ 1,251.62
PRESSURE SWITCH RANGE6-200 SET, @ 50PSIG	1	N	\$ 1,084.57
FILTER 3" GFT ANSI600 W/5MICRON INST ARM	1	N	\$ 4,741.84
SIERRA WIRELESS AIRLINK RAVEN	1	N	\$ 1,572.37
YZ Odorizer Model 7302GE-00N-1A0	1	N	\$ 41,087.48
Model SS-2000e Moisture Analyzer	1	N	\$ 32,076.33
Model XFC6713, Flow Computer, Gas Orifice	1	N	\$ 6,960.53
KM26S Magnetic Level Gauge	1	N	\$ 16,960.54