

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 5803G
As of June 3, 2021

Subject: Cross-Over Rate Effective May 1, 2021.

Division Assigned: Energy

Date Filed: 04-30-2021

Date to Calendar: 05-05-2021

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	05-01-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Ray Ortiz

213-244-3837

ROrtiz@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

April 30, 2021

Advice No. 5803
(U 904 G)

Public Utilities Commission of the State of California

Subject: Cross-Over Rate Effective May 1, 2021

Southern California Gas Company (SoCalGas) hereby submits revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

Purpose

This submittal revises the baseline and non-baseline transmission charges for the listed tariff rate schedules showing the Cross-Over Rate for applicable residential customers effective May 1, 2021.

Background

SoCalGas' AL 5778, *Triennial Cost Allocation Proceeding (TCAP) Senate Bill 711 Residential Baseline Season Implementation - Decision (D.) 20-02-045*, included revisions to the baseline and non-baseline transmission charges for the listed tariff rate schedules with Cross-Over Rates.¹ SoCalGas' AL 5795, *Cross-Over Rate for April 2021*, revised the Cross-Over Rate effective April 10, 2021.² This submittal merges the AL 5778 revisions to the baseline and non-baseline transmission charges with the AL 5795 procurement charges for the listed tariff rate schedules with Cross-Over Rates, and will only be effective May 1, 2021 through May 9, 2021.

The routine advice letter revising the Cross-Over Rate will be submitted on or before the 9th day of May 2021, to be effective on the 10th day of May 2021.

¹ AL 5778 was submitted on March 15, 2021, to become effective on May 1, 2021, and approved on April 12, 2021.

² AL 5795 was submitted on April 7, 2021 and effective April 10, 2021.

Requested Rate Revisions

The Cross-Over Rate revisions to the baseline and non-baseline transmission charges, as submitted in AL 5778, and the April 2021 Cross-Over Rate of 31.371 cents per therm revising the Cross-Over Rate procurement charges, as submitted in AL 5795, are merged and effective only from May 1, 2021 through May 9, 2021 for the following rate schedules:

- Schedule No. GR, Residential Service
- Schedule No. GS, Submetered Multi-Family Service
- Schedule No. GM, Multi-Family Service

The revisions are shown on Attachment A.

Protest

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this advice letter, which is May 20, 2021. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter via e-mail to the address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com

Effective Date

SoCalGas believes this advice letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. The tariff sheets submitted herein are to be effective for service on and after May 1, 2021.

Notice

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837.

/s/ Joseph Mock

Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5803

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58790-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 58764-G
Revised 58791-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 58663-G Revised 58771-G
Revised 58792-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 58665-G Revised 58772-G
Revised 58793-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 58667-G Revised 58773-G
Revised 58794-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 58668-G Revised 58774-G
Revised 58795-G	TABLE OF CONTENTS	Revised 58787-G
Revised 58796-G	TABLE OF CONTENTS	Revised 58789-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	116.283¢	156.246¢	16.438¢	
GR-C ^{2/}	111.970¢	151.933¢	16.438¢	R,R
GT-R	80.599¢	120.562¢	16.438¢	

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	116.283¢	156.246¢	16.438¢	
GS-C ^{2/}	111.970¢	151.933¢	16.438¢	R,R
GT-S	80.599¢	120.562¢	16.438¢	

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	116.283¢	156.246¢	16.438¢	
GM-C ^{1/}	N/A	156.246¢	16.438¢	
GM-EC ^{2/}	111.970¢	151.933¢	16.438¢	R,R
GM-CC ^{2/}	N/A	151.933¢	16.438¢	R
GT-ME	80.599¢	120.562¢	16.438¢	
GT-MC	N/A	120.562¢	16.438¢	
GM-BE ^{1/}	81.591¢	103.258¢	\$16.357	
GM-BC ^{1/}	N/A	103.258¢	\$16.357	
GM-BEC ^{2/}	77.278¢	98.945¢	\$16.357	R,I
GM-BCC ^{2/}	N/A	98.945¢	\$16.357	I
GT-MBE	45.907¢	67.574¢	\$16.357	
GT-MBC	N/A	67.574¢	\$16.357	

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 35.684¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 31.371¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5803
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 30, 2021
 EFFECTIVE May 1, 2021
 RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	35.684¢	31.371¢	N/A
<u>Transmission Charge</u> :	<u>80.599¢</u>	<u>80.599¢</u>	<u>80.599¢</u>
<u>Total Baseline Charge</u> :	116.283¢	111.970¢	80.599¢

R
R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	35.684¢	31.371¢	N/A
<u>Transmission Charge</u> :	<u>120.562¢</u>	<u>120.562¢</u>	<u>120.562¢</u>
<u>Total Non-Baseline Charge</u> :	156.246¢	151.933¢	120.562¢

R
R

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5803
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 30, 2021
 EFFECTIVE May 1, 2021
 RESOLUTION NO. _____

Schedule No. GS
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

Sheet 2

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	35.684¢	31.371¢	N/A
<u>Transmission Charge</u> :	<u>80.599¢</u>	<u>80.599¢</u>	<u>80.599¢</u>
Total Baseline Charge:	116.283¢	111.970¢	80.599¢

R
R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	35.684¢	31.371¢	N/A
<u>Transmission Charge</u> :	<u>120.562¢</u>	<u>120.562¢</u>	<u>120.562¢</u>
Total Non-Baseline Charge:	156.246¢	151.933¢	120.562¢

R
R

Submetering Credit

A daily submetering credit of 32.088¢ shall be applicable for each CARE qualified residential unit and 28.800¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5803
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 30, 2021
 EFFECTIVE May 1, 2021
 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$16.357

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	35.684¢	31.371¢	N/A	
<u>Transmission Charge</u> :	<u>80.599¢</u>	<u>80.599¢</u>	<u>80.599¢</u>	R
Total Baseline Charge (all usage):	116.283¢	111.970¢	80.599¢	R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	35.684¢	31.371¢	N/A	
<u>Transmission Charge</u> :	<u>120.562¢</u>	<u>120.562¢</u>	<u>120.562¢</u>	R
Total Non Baseline Charge (all usage):.....	156.246¢	151.933¢	120.562¢	R

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	35.684¢	31.371¢	N/A	
<u>Transmission Charge</u> :	<u>120.562¢</u>	<u>120.562¢</u>	<u>120.562¢</u>	R
Total Non Baseline Charge (all usage):.....	156.246¢	151.933¢	120.562¢	R

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.
 (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5803
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 30, 2021
 EFFECTIVE May 1, 2021
 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	35.684¢	31.371¢	N/A
<u>Transmission Charge</u> :	<u>45.907¢</u>	<u>45.907¢</u>	<u>45.907¢</u>
Total Baseline Charge (all usage):.....	81.591¢	77.278¢	45.907¢

R
R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	35.684¢	31.371¢	N/A
<u>Transmission Charge</u> :	<u>67.574¢</u>	<u>67.574¢</u>	<u>67.574¢</u>
Total Non-Baseline Charge (all usage):	103.258¢	98.945¢	67.574¢

I
I

	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	35.684¢	31.371¢	N/A
<u>Transmission Charge</u> :	<u>67.574¢</u>	<u>67.574¢</u>	<u>67.574¢</u>
Total Non-Baseline Charge (all usage):	103.258¢	98.945¢	67.574¢

I
I

Cap-and-Trade Cost Exemption (4.529¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

- ^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.
- ^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5803
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 30, 2021
 EFFECTIVE May 1, 2021
 RESOLUTION NO. _____

TABLE OF CONTENTS

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>
GR	Residential Service (Includes GR, GR-C and GT-R Rates)	58791-G,58377-G,58664-G,57166-G,55622-G
GS	Submetered Multi-Family Service (Includes GS, GS-C and GT-S Rates)	56613-G,58792-G,58666-G,42984-G 47113-G,47114-G
GM	Multi-Family Service (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	42987-G,58793-G,58794-G,58669-G 58670-G,58671-G,41017-G,45295-G
G-CARE	California Alternate Rates for Energy (CARE) Program	58571-G,57486-G 58572-G,57487-G,57611-G,57612-G,57613-G
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	58775-G,58673-G 58674-G,40645-G,40646-G
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)	58776-G,43000-G 43001-G
GL G-10	Street and Outdoor Lighting Natural Gas Service Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates),	58777-G,54819-G 46445-G,58778-G 58385-G,56615-G,53314-G,53315-G
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates)	58779-G,43252-G,53316-G,53317-G
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates)	58780-G,44077-G,53318-G,53319-G
G-NGV	Natural Gas Service for Motor Vehicles	58781-G,58782-G,56992-G 56993-G,56994-G,56995-G
GO-CEG	Optional Rate Core Electric Generation Service (Includes GO-CEG, GO-CEGC, and GTO-CEG Rates)	57385-G,58783-G,58391-G 57388-G,57389-G,57390-G
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	55212-G,43168-G,51152-G
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	55213-G,43169-G,51153-G
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	55214-G,43170-G,30208-G
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	55215-G,43171-G,30211-G
GO-CMPR	Compression Service	48859-G,48860-G,48861-G,48862-G,48863-G,48864-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5803
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 30, 2021
 EFFECTIVE May 1, 2021
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G	
Table of Contents--General and Preliminary Statement ...	58796-G,58479-G,57514-G,58585-G,58125-G	T
Table of Contents--Service Area Maps and Descriptions	53356-G	
Table of Contents--Rate Schedules	58795-G,58788-G,58722-G	T
Table of Contents--List of Cities and Communities Served	58190-G	
Table of Contents--List of Contracts and Deviations	58190-G	
Table of Contents--Rules	58732-G,58659-G,58488-G	
Table of Contents--Sample Forms	57725-G,57205-G,58660-G,54745-G,58565-G,52292-G	

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G	
Part II Summary of Rates and Charges	58790-G,58765-G,58766-G,58366-G,58367-G,58767-G 58759-G,46431-G,46432-G,58235-G,58768-G,58769-G,58770-G,58372-G	T
Part III Cost Allocation and Revenue Requirement	58373-G,57355-G,58374-G	
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts	52939-G,56825-G	
Purchased Gas Account (PGA)	55465-G,55466-G	
Core Fixed Cost Account (CFCA)	57357-G,57977-G,57637-G,57978-G,57639-G	
Noncore Fixed Cost Account (NFCA)	57360-G,55693-G,57361-G	
Enhanced Oil Recovery Account (EORA)	49712-G	
Noncore Storage Balancing Account (NSBA)	57362-G,57363-G	
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G	
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G	
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G	
Pension Balancing Account (PBA)	56828-G,56829-G	
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	56830-G,56831-G	
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G	
Demand Side Management Balancing Account (DSMBA).....	58527-G,58528-G,58529-G	
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G	
Integrated Transmission Balancing Account (ITBA)	57979-G,57641-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5803
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 30, 2021
 EFFECTIVE May 1, 2021
 RESOLUTION NO. _____