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April 15, 2021

Advice No. 5799
(U 904 G)

Public Utilities Commission of the State of California

Subject: Energy Savings Assistance (ESA) Program Bridge Funding and Retreatment Goal Associated with the Interim Progress Milestone

Southern California Gas Company (SoCalGas) hereby submits to the California Public Utilities Commission (Commission or CPUC) this second Tier 1 Advice Letter (AL) as directed in Decision (D.) 19-06-022.

Purpose

Pursuant to Ordering Paragraph (OP) 4 of D.19-06-022, this AL provides SoCalGas' update on the interim progress milestone for reaching the ESA Program bridge funding budget and retreatment goals for January 1, 2021 - March 31, 2021 as well as the funding mechanism to continue all ESA Program activities during the second bridge period.

Background

D.19-06-022 issued guidance to the investor-owned utilities (IOUs) for California Alternate Rates for Energy (CARE) and ESA Program applications for 2021 - 2026. In anticipation of potential bridge funding, the Commission ordered IOUs to submit Tier 1 ALs with calculations of ESA Program bridge funding and retreatment goals for the January 1, 2021 through June 30, 2021, bridge funding period.¹

The Commission approved bridge funding for the CARE program, at the 2020 CARE budget level in the mid-cycle AL to cover program activity for January 1, 2021 - June 30, 2021.² The Commission authorized bridge funding to cover ESA Program activity for January 1, 2021 - June 30, 2021 if the Commission has not voted to approve the 2021 - 2026 ESA Program and budget applications by November 16, 2020 (45 days prior to end of current approved

¹ D.19-06-022, at 13.

² AL 5325 was approved December 19, 2018.

budget cycle).³ The Commission authorized an AL submission to request funding for the bridge period up to 2020 budget levels, as approved in mid-cycle AL dispositions.⁴

On August 12, 2019, SoCalGas submitted AL 5501 to request bridge funding, which was suspended pending further review by the Energy Division (ED).⁵

On November 27, 2019, SoCalGas submitted supplemental AL 5501-A which included updated bridge funding tables requested by the ED. AL 5501-A was approved on December 4, 2019 with an effective date of November 27, 2019.⁶

D.19-06-022 also directed each IOU to submit a second Tier 1 AL documenting retreatments and budgets associated with the interim progress milestone as well as the progress on spending unspent funds by April 15, 2021.⁷ ED shall reject the April 15, 2021 AL if the filing utility fails to demonstrate it “1) has met the interim progress milestone to meet or exceed half of the bridge retreatment goal set forth in the Energy Savings Assistance (ESA) Bridge Calculations Advice Letter in the period January 1, 2021 – March 31, 2021; or 2) the fraction of remaining bridge budget for retreatments (after setting aside administrative costs) is less than the fraction of remaining retreatments necessary to meet the bridge retreatment goal.”⁸

Following the approval of SoCalGas’ AL 5501-A, regular ESA Program activities were disrupted by the outbreak of the COVID-19 pandemic.

On March 4, 2020, Governor Gavin Newsom (Governor) declared a State of Emergency in response to the outbreak of novel coronavirus, COVID-19.⁹ On March 13, 2020, President Trump signed an Emergency Declaration to facilitate a federal response to the emerging COVID-19 pandemic.¹⁰

On March 19, 2020, to protect public health, all individuals living in the State of California were ordered to stay at home or at their place of residence to slow the spread of COVID-19.¹¹ In order to comply with this order SoCalGas suspended all in-person ESA Program activities and operations.

³ D.19-06-022, at 12.

⁴ *Id.* at 12.

⁵ The ED had additional questions about the treatment goals and costs provided in the AL 5501 bridge funding tables.

⁶ <https://www2.socalgas.com/regulatory/tariffs/tm2/pdf/5501-A.pdf>.

⁷ *Id.*, OP 4 at 26.

⁸ *Id.*, OP 5 at 26.

⁹ Proclamation of a State of Emergency, Executive Department of California (March 4, 2020), available at: <https://www.gov.ca.gov/wp-content/uploads/2020/03/3.4.20-Coronavirus-SOE-Proclamation.pdf>.

¹⁰ Proclamation No. 9994, 85 F.R. 15337 (March 18, 2020).

¹¹ Executive Order N-33-20, Executive Department of California (March 19, 2020), available at: <https://covid19.ca.gov/img/Executive-Order-N-33-20.pdf>.

In response, on March 23, 2020, the Executive Director of the CPUC sent a letter requesting all IOUs offer a 30-day advance payment to ESA Program Prime Contractors to help ensure the economic stability of the ESA Program's workforce.¹²

On April 7, 2020, Executive Director Stebbins sent a second letter to the IOUs clarifying guidance of the March 23, 2020 letter and requesting that all four large IOUs offer a second 30-day advance payment (total of 60-days) to ESA Program Contractors to continue efforts to help maintain the economic stability of the ESA Program's workforce.¹³

On April 24, 2020, the Commission issued Draft Resolution (Res.) E-5074 to affirm and clarify the March 23, 2020 and April 7, 2020 letters sent by Executive Director Stebbins and provided further direction in response to additional elements proposed by the ESA Program Contractors.

On May 28, 2020, the Commission adopted Res. E-5074 ratifying elements of Executive Director Stebbins's March 23, 2020 and April 7, 2020 letters. Specifically, Res. E-5074: 1) ratified the 60-day advance payment to ESA Prime Contractors, 2) approved with modification a pay-for-performance mechanism for repayment known as the Post-Pandemic Return to Service (PPRS) credit, 3) approved expedited IOU invoice payments, and 4) required all IOUs to offer the advance payment to their ESA Prime Contractors.

On June 1, 2020, SoCalGas lifted the suspension of ESA Program activities and operations, and ESA Program activities resumed for the remainder of 2020 and continue currently.

Discussion

1. SoCalGas Progress on ESA Program Bridge Funding and Retreatment Goal

SoCalGas' AL 5501-A requested approval of a bridge goal of 60,000 retreatment homes and a total of \$67,066,667 for the ESA Program bridge funding period of January 1, 2021 - June 30, 2021. Per D.20-08-033, this budget is funded first through unspent funds before any new revenue collections are authorized.¹⁴ D.19-06-022 set an interim progress milestone at "half the bridge retreatment goal."¹⁵ As required by D.19-06-022, SoCalGas' budget expenditures and retreatment results for Q1 of 2021 are shown in Table 1 and Table 2, respectively.

¹² Letter from Alice Stebbins, Executive Director of the CPUC (March 23, 2020), available at: https://www.cpuc.ca.gov/uploadedFiles/CPUCWebsite/Content/News_Room/NewsUpdates/2020/Exec.%20Director%20Letter%20re%20ESA%20Contractors%20during%20COVID%2019%20Pandemic%20March%2023,%202020.pdf.

¹³ Letter from Alice Stebbins, Executive Director of the CPUC (April 7, 2020), available at: https://www.cpuc.ca.gov/uploadedFiles/CPUCWebsite/Content/News_Room/NewsUpdates/2020/Exec.%20Director%20Second%20Letter%20re%20ESA%20Contractors%20April%207%202020.pdf.

¹⁴ D.20-08-033, OP 9 at 36-37.

¹⁵ D.19-06-022, OP 4 at 26.

Table 1 – ESA Program Bridge Period Expenditures for Q1

Bridge Period Expenditures - January 2021 - March 2021			
	Budget	Actual	Admin % of Total
Energy Efficiency	\$ 30,180,000	\$ 21,117,857	
Administrative	\$ 3,353,333	\$ 2,416,238	10.27%
Total	\$ 33,533,333	\$ 23,534,095	

Table 2 – ESA Program Home Treatments for Q1

Bridge Period Treatments - January 2021 - March 2021		
	Goal	Actual¹⁶
First-Time Treatment	NA	11,087
Retreatment	30,000	9,860
Total Home Treatment	30,000	20,947

SoCalGas had not forecasted to complete first-time treatments during the bridge period, as these are part of continuing activities from the previous cycle to meet its 2020 goal. This had a direct impact on the number of retreatment homes achieved during the first three months of the bridge period. While D.19-06-022 specified that retreatments were the only activity authorized into the bridge period, this was based on the assumption that the IOUs had met their 2020 goals. However, as described further below, unforeseen events associated with the pandemic and the resultant impacts on program operations required the continuation of first-time treatment activities into the bridge period. As a result, SoCalGas believes that all treatments (first-time and retreatments) should be considered in determining whether it has met its interim milestone goal. In addition, SoCalGas requests the Commission consider including household treatments that were completed in March and are pending payment as of the date of this AL, as described in detail in Section 2.

In addition to meeting the household treatment interim milestone, D.19-06-022 requires that the fraction of remaining bridge budget for retreatments (after setting aside administrative costs) is less than the fraction of remaining retreatments necessary to meet bridge retreatment goal.¹⁷

Table 3 below shows the calculation for the fraction of remaining budget and fraction of remaining retreatments. The budget calculation is in line with the completed retreatment activities from Table 2, and does not include first-time treatments as those were not included in the bridge period budget and are carryover activity from the prior cycle, funded from unspent funds.

¹⁶ As will be reported in SoCalGas' March 2021 report that will be filed on April 21, 2021.

¹⁷ D.19-06-022, OP 5 at 26.

Table 3 – Remaining Bridge Budget/Retreatment Calculation

Bridge Period - January 2021 - June 2021		
	Bridge Budget Calculation	Retreatment Calculation
Budget/Retreatment Goal	\$60,360,000	60,000
Actual Expenditures/Retreatments	\$6,198,113	9,860
Remaining Budget/Retreatments	\$54,161,887	50,140
Fraction of Remaining Budget/Retreatments	.90	.84

During the first three months of the bridge period, SoCalGas' fraction of remaining bridge budget is higher than the fraction of remaining retreatments. This is the result of SoCalGas spending less per retreatment than what was budgeted per retreatment. In order for SoCalGas to have met the requirement, it would have needed to spend *more* per retreatment than what was budgeted. SoCalGas has limited control over what is spent per treatment, as the ESA Program is based on the requirement that a home must receive all feasible measures offered under the ESA Program.¹⁸

2. SoCalGas' ESA Program Activities During Q1

The last year has been among the most difficult California has confronted in recent history as the global pandemic has strained the health care system, social safety net, and economy. The pandemic created unforeseeable circumstances on many macro and micro levels of society beyond anyone's comprehension. Those unforeseeable circumstances also impacted the ESA Program. In D.07-12-051, the Commission adopted the following:

To provide all eligible customers the opportunity to participate in LIEE programs and to offer those who wish to participate all cost-effective energy efficiency measures in their residences by 2020.¹⁹

When the Commission adopted D.07-12-051 in 2007, the Commission could not foresee the onset of the COVID-19 global pandemic nor the sequence of events the pandemic would trigger within the low-income regulatory space. For the ESA Program, the pandemic caused a significant increase in the pool of eligible first-time treatment customers. Although the goals outlined in D.19-06-022 were focused on retreatment homes based on the assumption that the 2020 goal would have been met,²⁰ SoCalGas and the ED agreed to equally focus on first-time customers as well as retreatments in order to meet the needs of all ESA-eligible customers during the crisis. Parties had to come together with solutions to serve the increasing number of low-income Californians impacted by COVID-19 with innovation, agility, and teamwork. SoCalGas requests the Commission apply the same framework as SoCalGas and the ED had done by combining both first-time and retreatment homes completed and in the pipeline towards the interim goals laid out in D.19-06-022.

¹⁸ California Statewide Energy Savings Assistance Program 2017 - 2020 Cycle Policy and Procedures Manual, at 27.

¹⁹ D.07-12-051, at 28.

²⁰ D.19-06-022, OP 5 at 26.

Based on historical program production averages, approximately 30% of homes treated on average during the first six-month period are reported through March 31.²¹ See Table 4 below.

Table 4 – Reported Homes Treated: January through June 2014 – 2019

	Reported Homes Treated					
	2014	2015	2016	2017	2018	2019
Jan²²	0	0	0	0	0	0
Feb	4,152	4,263	4,307	2,411	3,470	4,646
Mar	10,002	6,762	5,056	5,720	7,553	8,224
Jan - Mar Total	14,154	11,025	9,363	8,131	11,023	12,870
Apr	10,822	6,270	7,254	8,268	11,447	11,123
May	7,277	7,228	6,027	10,281	6,854	6,835
Jun	7,354	8,432	3,008	9,762	8,933	6,907
Apr - Jun Total	25,453	21,930	16,289	28,311	27,234	24,865

The lower reported homes treated in the first three months of the year is not the result of any planned or intentional slowdown of program activity during this period. Rather, contractors are anxious to ramp up activity at the start of the year to meet increasing customer demand – especially during the pandemic when there is a greater need for program services. Furthermore, there are two main factors that cause 30% of homes treated on average to be reported during the first three month period: 1) the reporting of zero homes treated in January resulting from the processing and paying of invoices in January to close out the previous year's program activity as part of the year-end accrual process, and 2) the ramping up from a slowdown in activity that generally occurs over the holidays for the last two to three weeks of the year. The slow down at the end of 2020 was more pronounced than in past years as a result of some contractors curtailing or pausing program activity over the holidays in the latter part of December and into early January due to rising COVID-19 infection cases.

Another key factor to take into consideration is that SoCalGas only reports treatments based on paid activity which does not reflect all work completed during the period due to the time it takes to submit, review, and approve invoices. Work completed in the first quarter may not be reported as treated until April or May. Table 5 details all work that was completed through the end of March including work that has not yet been invoiced or paid.

²¹ As reported in SoCalGas' Low Income Monthly Reports filed on the 21st of each month.

²² Every January, SoCalGas processes and pays invoices related to work performed at the end of the previous year that is ultimately reported in its annual report for that year. As a result, SoCalGas reports zero treatments in January.

Table 5 – March Activities Pending Payment

Completed Not Invoiced	Invoiced Not Paid	Total
5,680	8,738	14,418

SoCalGas believes it is appropriate to count all work completed during the period for purposes of determining whether it has met the interim progress milestone, this includes completed work that had not yet been paid and reported in the first quarter. In addition, as described in greater detail below, SoCalGas had not intended to include first-time treatments as part of planned bridge period activity. Therefore, SoCalGas believes that both first-time treatments and retreatments should also be considered as part of bridge period activity related to the interim progress milestone. By combining first-time and retreatments paid and pending payment, SoCalGas has met and exceeded the 30,000 homes treatment goal for the first quarter of 2021.

Table 6 – Total Completed March Activities

Completed Program Activity January 1, 2021 - March 31, 2021			
Completed First-Time Treatments	Completed Retreatments	Completed²³ Pending Payment	Total Completed
11,087	9,860	14,418	35,365

As stated earlier, SoCalGas' reported retreatment production was impacted as a result of continuing first-time treatment activity into the bridge period as discussed in greater detail below. SoCalGas had made significant, noteworthy strides over the last two years with increasing first-time treatment activity to meet the 2020 goal as a result of the implementation of several initiatives and critical programmatic changes. In the 4th quarter of 2019, SoCalGas treated 53,992 homes which nearly surpassed its all-time high of 54,514 treated homes from 4th quarter of 2011.²⁴ In February 2020, SoCalGas reported an all-time high for the month reporting 13,616 homes treated. It is clear that SoCalGas' efforts to increase production and first-time treatment activity were working. Unfortunately, the suspension of program services in March 2020 had a serious impact on program momentum that would ultimately hamper SoCalGas' efforts to increase first-time treatment activity to meet the 2020 goal. Once SoCalGas resumed services in June 2020 after a two-and-a-half-month program suspension, the program continued to face barriers as a result of the pandemic, including contractor recovery after the suspension and customer unwillingness due to COVID-19 concerns.

Res. E-5074 directed the IOUs to implement a PPRS credit for ESA Program contractors, providing the following rationale for the credit:

The CPUC accepts in part the “resiliency cost” proposal to address the unique workforce resiliency challenges presented by the COVID-19 pandemic to ESA Program goals. [...] The benefit to all ratepayers associated with this cost is that these programs can safely, and in a manner

²³ Program activity includes both first-time treatments and retreatments.

²⁴ October 2019, November 2019, December 2019 monthly reports and 2019 Annual Report.

compliant with physical distancing, ramp back to full capacity as a result of the sustained worker expertise to treat income qualified households, now in even greater need, once the suspension is lifted. Without such a remedy, program treatment goals set for year-end 2020 will be in further jeopardy.²⁵

SoCalGas also recognized the importance of contractors swiftly ramping up to meet the needs of low-income customers facing economic hardship as a result of the pandemic and opted to quickly implement its six-month credit earning period on July 15, 2020. SoCalGas was the first IOU to do so. As a result, SoCalGas' ESA Program realized significant gains in production, achieving a record 59,747 homes treated for the 4th quarter.²⁶ Notwithstanding the significant gains in the number of homes treated once the program resumed in June 2020, SoCalGas was unable to meet its 2020 goal by December 31, 2020. In AL 5501-A, SoCalGas stated that it expected to exhaust all of its authorized funding for the 2017 - 2020 period in order to achieve the 2020 goal, and thus would require new collections for the bridge period.²⁷ However, as a result of the disruption to SoCalGas' 2020 goal efforts brought on by the pandemic, there continues to be unspent funds from the previous program cycle. Pursuant to D.19-06-022 OP 6, SoCalGas is authorized to carry over and spend remaining funds from prior years for ESA Program activity that has not been completed.²⁸ Therefore, SoCalGas continued to prioritize first-time treatments during the bridge period in an effort to make progress towards meeting the 2020 goal.

Furthermore, SoCalGas also acknowledges that D.20-08-033 only authorizes new collections for bridge funding once unspent funds are exhausted.²⁹ SoCalGas has not had to collect any new revenue for the first six months of the bridge period, as its unspent funds balance has allowed SoCalGas to fully fund ESA Program operations comprehensively. Therefore, authorization of continued bridge activity into the second half of 2021 is not contingent on authorization of new collections. As discussed below, SoCalGas has sufficient unspent funds to continue all ESA Program operations for the remainder of 2021, until a decision is issued on the pending applications.

3. Continuation of ESA Program Activity into the Second Bridge Period

D.19-06-022 provides guidance for the second bridge period if the IOUs were to meet the interim progress milestone:

If the Commission hasn't voted on the applications by May 16, 2021, and the large IOUs have met the interim progress milestone, an extension of ESA bridge funding for six months through the end of 2021, at the same budget level and retreatment goal as for the first six-month bridge, is authorized.³⁰

²⁵ Res. E-5074, at 9-10.

²⁶ October 2020, November 2020, December 2020 monthly reports and 2020 Annual Report (preliminary).

²⁷ AL 5501-A, at 2.

²⁸ D.19-06-022, OP 6 at 26.

²⁹ D.20-08-033, OP 9 at 36-37.

³⁰ D.19-06-022, at 13.

The decision also states the action from the ED:

Energy Division shall reject the April 15, 2021 Advice Letter if the filing utility fails to demonstrate it 1) has met the interim progress milestone to meet or exceed half of the bridge retreatment goal set forth in the Energy Savings Assistance (ESA) Bridge Calculations Advice Letter in the period January 1, 2021- March 31, 2021; or 2) the fraction of remaining bridge budget for retreatments (after setting aside administrative costs) is less than the fraction of remaining retreatments necessary to meet bridge retreatment goal. If the California Public Utilities Commission has not voted on the ESA applications by May 16, 2021 and Energy Division has not rejected the April 15, 2021 Tier 1 Advice Letter, bridge funding for the remainder of 2021 is approved.³¹

However, the decision does not specify the next steps should the AL be rejected. As of the date of this AL, the Commission will not approve the pending applications by May 16, 2021, and therefore, the bridge period should be extended through the end of 2021. However, if the AL were rejected, this should indicate that no new collections are authorized for the remainder of the year. This should not mean the ESA Program should be halted, assuming there are unspent funds sufficient to cover this timeframe. Any halt of the ESA Program would have adverse consequences for customers and contractors alike.

Disruptions to the ESA Program such as a six-month halt or until the new decision is announced would have a negative impact to the ESA Program contractor workforce. As stated earlier, SoCalGas has reached record breaking treatment numbers recently which contributes significantly toward the contractor workforce. A sudden halt to SoCalGas' ESA Program activities may cause contractors to reduce their staffing and impact workforce livelihood. Also, in the new pandemic environment, with the increased eligible pool of first-time customers looking to save energy and money and Emergency Customer Protections being lifted in June 30, 2021, it does not make sense to stop the ESA Program from both a customer and workforce perspective.

However, SoCalGas believes that the Commission has provided authorization for continued program operations from unspent funds, even in the event this AL is rejected, per OP 6:

The four large Investor-Owned Utilities... are authorized to carry over and spend remaining funds from prior years for authorized Energy Savings Assistance program activity that has not been completed, if the California Public Utilities Commission has not yet approved post 2020 budgets through a decision on the IOUs' filed applications.³²

In accordance with this directive, SoCalGas will utilize its unspent funds, unless directed otherwise, for continuance of all ESA Program activities during the second bridge period to ensure seamless offerings to customers and operational confidence in the workforce. These continuing program activities will be funded through unspent funds, and will not require new collections in rates. These activities include program administration, first-time treatments, retreatments, ESA Common Area Measures, etc.

³¹ *Id.*, OP 5 at 26.

³² *Id.*, OP 6 at 26.

The following table provides SoCalGas ESA Program 2021 projection for spending unspent funds. SoCalGas believes the total unspent funds remaining of \$207.66 million is sufficient to sustain all program activities during the remaining bridge period and will not need to ask for new collections.³³

Table 7 – Unspent Funds Spending Projections

Q2 - Q4 2021 Projections and Est. Remain Unspent Funds (\$M)^a				
	Q2 2021 Projection	Q3 2021 Projection	Q4 2021 Projection	Total Projected Spending
Energy Efficiency^b	\$26.18	\$25.82	\$32.74	\$84.74
Administrative^c	\$2.60	\$2.60	\$2.60	\$7.80
CAM^d	\$0.60	\$1.00	\$1.08	\$2.68
Total Projected Spending	\$29.38	\$29.42	\$36.42	\$95.22
Estimated Total Remain Unspent Funds as of 12/31/2021^e				\$112.32

a All amounts are shown in millions.

b Energy Efficiency includes the following subcategories: Appliances, Domestic Hot Water, Enclosure, HVAC, Maintenance, Customer Enrollment, and In Home Education.

c Administrative includes the following subcategories: Training Center, Inspections, Marketing and Outreach, M&E Studies, Regulatory Compliance, General Administration, and CPUC Energy Division.

d CAM projects are for material and labor.

e Estimated total remaining unspent funds (\$207.54 million as of March 30, 2021 minus 2021 projected expenses, \$95.22 million).

SoCalGas is committed to serving its customers through the ESA Program during the second bridge period, and as demonstrated in Table 7, has sufficient unspent funding from the prior cycle to do so.

Protests

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is May 5, 2021. The address for mailing or delivering a protest to the Commission is given below.

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

³³ As of March 31, 2021, the unspent funds in the Direct Assistance Program Balancing Account (DAPBA) ESA Program balancing account is \$207.54 million. In general, the balancing account is calculated by taking the revenues collected less program expenses.

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this AL via U.S. mail or fax. Please submit protests or comments to this AL via e-mail to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com

Effective Date

This submittal is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B and OP 4 of D.19-06-022. Therefore, SoCalGas respectfully requests that this submittal be approved and made effective April 15, 2021, which is the date submitted.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.19-11-003. Address change requests to the GO 96-B service list should be directed via e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at process_office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: