

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 5778G
As of April 12, 2021

Subject: Triennial Cost Allocation Proceeding (TCAP) Senate Bill 711 Residential Baseline Season Implementation Decision (D.) 20-02-045

Division Assigned: Energy

Date Filed: 03-15-2021

Date to Calendar: 03-17-2021

Authorizing Documents: D2002045

Disposition:	Accepted
Effective Date:	05-01-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Ray B. Ortiz

(213) 244-3837

ROrtiz@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

March 15, 2021

Advice No. 5778
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Triennial Cost Allocation Proceeding (TCAP) Senate Bill 711
Residential Baseline Season Implementation – Decision (D.) 20-02-045**

Southern California Gas Company (SoCalGas) hereby submits for California Public Utilities Commission (Commission or CPUC) approval revisions to its tariffs, applicable throughout its service territory, as shown on Attachment A.

Purpose

This Advice Letter (AL) complies with Ordering Paragraph (OP) 24 of D.20-02-045 (TCAP Decision), *Decision Addressing San Diego Gas & Electric Company and Southern California Gas Company Triennial Cost Allocation Proceeding Application*, which adopted SoCalGas' proposal for implementing Senate Bill (SB) 711 (Stats. 2017, Ch. 467) and required SoCalGas to complete implementation no later than 18 months from the TCAP Decision's issuance. This AL does not modify SoCalGas' authorize revenue requirement or the revenue requirement allocated to residential customers. The modified baseline allowances change the proportion of demand SoCalGas expects to receive from baseline and non-baseline sales. Accordingly, the baseline and non-baseline transmission charges are updated to ensure revenue neutrality. The revisions included in this AL therefore present the tariff changes necessary to implement the SB 711 portion of D.20-02-045.

Background

D.20-02-045 addresses SoCalGas' TCAP, which was filed on July 31, 2018 as Application (A.) 18-07-024. The TCAP Decision adopts, among other things: 1) demand forecasts for core and noncore customers; 2) embedded costs for transmission and storage functions; 3) Long Run Marginal Costs (LRMC) for customer costs using the Rental Method; 4) a modified version of a proposal

developed by the Commission's Energy Division to allocate storage capacity based on the shifting inventory capacity of the Aliso Canyon Storage Facility; 5) several requests related to regulatory accounts and other administrative processes; and 6) extension of the Second Daily Balancing Settlement through 2022. SoCalGas previously implemented most of the tariff changes directed in D.20-02-045 by AL 5609.

The TCAP Decision also adopted SoCalGas' proposal for implementing SB 711. SB 711 had required the Commission to, among other things, make efforts to minimize bill volatility for residential customers, by modifying the length of baseline seasons or defining additional baseline seasons.¹

SoCalGas proposed a two-part process for implementing SB 711 to: 1) update the baseline allowances to comply with Public Utilities Code Section 739, which means reducing the residential baseline quantities to comply with the legal maximums (70 percent winter and 60 percent summer) and 2) modify the baseline seasons to divide the winter season into On-Peak (December, January, and February) and Off-Peak (November, March, and April), and retain the summer season as May through October.² SoCalGas noted that it could modify its bills to include the updated baseline seasons within 18 months from a final decision.³

Accordingly, the TCAP Decision required SoCalGas to implement the two-part process for SB 711 compliance no later than 18 months from the issuance of the final decision. SoCalGas was further directed to provide an update on the progress of this implementation to the Director of the Commission's Energy Division and the service list of A.18-07-024 at 12 months and again at 15 months from the issuance of the TCAP Decision.⁴

On February 26, 2021, SoCalGas provided notice that it expected to complete the billing modifications necessary to implement the modified baseline seasons by September 17, 2021. However, because these billing modifications were not necessary to implement the updated baseline allowances for the summer season, SoCalGas reported it would initiate implementation of the two-part process for SB 711 compliance beginning on May 1, 2021. This AL submission represents that implementation.

¹ D.20-02-045 at 3.

² D.20-02-045 at 83.

³ D.20-02-045 at 83.

⁴ D.20-02-045 at 107 (OP 24).

Tariff Modifications

Attachment A contains modified rate schedules resulting from SoCalGas' SB 711 implementation, as detailed below.

Schedule Nos. GR, GS, GM, and GO-AC.

- Modified the baseline and non-baseline transmission charges for the rate classifications.
- Modified the Daily Therm Allowances for Climate Zones 1, 2, and 3 and added Winter Off-Peak (November, March, and April) and Winter On-Peak (December, January, and February).

Protest

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is April 4, 2021. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this AL via U.S. mail or fax. Please submit protests or comments to this AL via e-mail to the address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com

Effective Date

SoCalGas believes that this submittal is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. It is in compliance with OP 24 of D.20-02-045. Therefore, SoCalGas respectfully requests that this submittal become effective on May 1, 2021.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.18-07-024. Address change requests to the GO 96-B service list should be directed via e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_Office@cpuc.ca.gov.

/s/ Joseph Mock

Joseph Mock

Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5778

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58662-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 58631-G
Revised 58663-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 58635-G
Revised 58664-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 3	Revised 55620-G
Revised 58665-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 58636-G
Revised 58666-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE , (Includes GS, GS-C and GT-S Rates), Sheet 3	Revised 57167-G
Revised 58667-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 58637-G
Revised 58668-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 58638-G
Revised 58669-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 4	Revised 55624-G
Revised 58670-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 5	Revised 57168-G
Revised 58671-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 6	Revised 41016-G
Revised 58672-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 58607-G
Revised 58673-G	Schedule No. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO- AC and GTO-AC Rates), Sheet 2	Revised 43154-G
Revised 58674-G	Schedule No. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO- AC and GTO-AC Rates), Sheet 3	Revised 40644-G
Revised 58675-G	TABLE OF CONTENTS	Revised 58648-G

ATTACHMENT A
Advice No. 5778

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58676-G	TABLE OF CONTENTS	Revised 58661-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	117.581¢	157.544¢	16.438¢	R,R
GR-C ^{2/}	119.213¢	159.176¢	16.438¢	
GT-R	80.599¢	120.562¢	16.438¢	R,R

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	117.581¢	157.544¢	16.438¢	R,R
GS-C ^{2/}	119.213¢	159.176¢	16.438¢	
GT-S	80.599¢	120.562¢	16.438¢	R,R

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	117.581¢	157.544¢	16.438¢	R,R
GM-C ^{1/}	N/A	157.544¢	16.438¢	R
GM-EC ^{2/}	119.213¢	159.176¢	16.438¢	R,R
GM-CC ^{2/}	N/A	159.176¢	16.438¢	R
GT-ME	80.599¢	120.562¢	16.438¢	R,R
GT-MC	N/A	120.562¢	16.438¢	R
GM-BE ^{1/}	82.889¢	104.556¢	\$16.357	R,I
GM-BC ^{1/}	N/A	104.556¢	\$16.357	I
GM-BEC ^{2/}	84.521¢	106.188¢	\$16.357	R,I
GM-BCC ^{2/}	N/A	106.188¢	\$16.357	I
GT-MBE	45.907¢	67.574¢	\$16.357	R,I
GT-MBC	N/A	67.574¢	\$16.357	I

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 36.982¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 38.614¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5778
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 15, 2021
 EFFECTIVE May 1, 2021
 RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
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Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	36.982¢	38.614¢	N/A
<u>Transmission Charge</u> :	<u>80.599¢</u>	<u>80.599¢</u>	<u>80.599¢</u>
<u>Total Baseline Charge</u> :	117.581¢	119.213¢	80.599¢

R,R,R
R,R,R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	36.982¢	38.614¢	N/A
<u>Transmission Charge</u> :	<u>120.562¢</u>	<u>120.562¢</u>	<u>120.562¢</u>
<u>Total Non-Baseline Charge</u> :	157.544¢	159.176¢	120.562¢

R,R,R
R,R,R

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5778
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 15, 2021
 EFFECTIVE May 1, 2021
 RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

3. Baseline Usage: The following quantities of gas used in individually metered residences not in a Multi-family Accommodation complex are to be billed at the Baseline rates. Usage in excess of applicable baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct. 31)	0.424	0.424	0.424
Winter On-Peak (Dec., Jan., and Feb.)	1.600	1.867	2.600
Winter Off-Peak (Nov., Mar., and Apr.)	0.874	0.923	1.714

R,R,R
D,N
N

In Multi-family Accommodation complexes where individual dwelling units receive Individually Metered Service and where other residential services are provided from a separately metered central source, the applicable basic baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter On-Peak	1.176	1.443	2.176
	Winter Off-Peak	0.450	0.499	1.290
2	Water heating and cooking	0.424	0.424	0.424
3	Cooking, water heating and space heating			
	Summer	0.424	0.424	0.424
	Winter On-Peak	1.600	1.867	2.600
	Winter Off-Peak	0.874	0.923	1.714
4	Cooking and space heating			
	Summer	0.080	0.080	0.080
	Winter On-Peak	1.256	1.523	2.256
	Winter Off-Peak	0.530	0.579	1.370
5	Cooking only	0.080	0.080	0.080
6	Water heating only	0.344	0.344	0.344
7	Water heating and space heating			
	Summer	0.344	0.344	0.344
	Winter On-Peak	1.520	1.787	2.520
	Winter Off-Peak	0.794	0.843	1.634

D,N
N

R,R,R

R,R,R
D,N
N

R,R,R
D,N
N

R,R,R
R,R,R

R,R,R
D,N
N

* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5778
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 15, 2021
 EFFECTIVE May 1, 2021
 RESOLUTION NO. _____

Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	36.982¢	38.614¢	N/A	
Transmission Charge:	<u>80.599¢</u>	<u>80.599¢</u>	<u>80.599¢</u>	R,R,R
Total Baseline Charge:	117.581¢	119.213¢	80.599¢	R,R,R
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	36.982¢	38.614¢	N/A	
Transmission Charge:	<u>120.562¢</u>	<u>120.562¢</u>	<u>120.562¢</u>	R,R,R
Total Non-Baseline Charge:	157.544¢	159.176¢	120.562¢	R,R,R

Submetering Credit

A daily submetering credit of 32.088¢ shall be applicable for each CARE qualified residential unit and 28.800¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5778
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 15, 2021
 EFFECTIVE May 1, 2021
 RESOLUTION NO. _____

Schedule No. GS

Sheet 3

SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2. The therms in the Baseline block, shown in Special Condition 3, shall be multiplied by the number of qualified residential units. It is the responsibility of the customer to advise the Utility within 15 days following any change in the number of dwelling units or mobilehome spaces provided gas service. The number of qualifying units is subject to verification by the Utility.
3. Baseline Usage: The following quantities of gas are to be billed at the Baseline rate for each submetered Multi-family Accommodation unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct. 31)	0.424	0.424	0.424
Winter On-Peak (Dec., Jan., and Feb.)	1.600	1.867	2.600
Winter Off-Peak (Nov., Mar., and Apr.)	0.874	0.923	1.714

R,R,R
D,N
N

* Climate Zones are described in the Preliminary Statement.

4. Medical Baseline: Upon completion of an application and verification by a state-licensed physician, nurse practitioner, physician's assistant, or osteopath (Form No. 4859-E), an additional Baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Where it is established that the energy required for a Life-Support Device, as defined in Rule No. 1, exceeds 0.822 therms per day, an additional uniform daily Baseline allowance will be provided. The amount of the additional allowance will be determined by the Utility from load and operating time data of the Life-Support Device.

5. Space Heating Only: Applies to customers who are using gas primarily for space heating, as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.
6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5778
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 15, 2021
 EFFECTIVE May 1, 2021
 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$16.357

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	36.982¢	38.614¢	N/A	
<u>Transmission Charge</u> :	<u>80.599¢</u>	<u>80.599¢</u>	<u>80.599¢</u>	R,R,R
Total Baseline Charge (all usage):	117.581¢	119.213¢	80.599¢	R,R,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	36.982¢	38.614¢	N/A	
<u>Transmission Charge</u> :	<u>120.562¢</u>	<u>120.562¢</u>	<u>120.562¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	157.544¢	159.176¢	120.562¢	R,R,R
	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	36.982¢	38.614¢	N/A	
<u>Transmission Charge</u> :	<u>120.562¢</u>	<u>120.562¢</u>	<u>120.562¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	157.544¢	159.176¢	120.562¢	R,R,R

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.
 (Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5778
 DECISION NO. 20-02-045

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Dan Skopec
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 Regulatory Affairs

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 SUBMITTED Mar 15, 2021
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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	36.982¢	38.614¢	N/A	
<u>Transmission Charge</u> :	<u>45.907¢</u>	<u>45.907¢</u>	<u>45.907¢</u>	R,R,R
Total Baseline Charge (all usage):.....	82.889¢	84.521¢	45.907¢	R,R,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	36.982¢	38.614¢	N/A	
<u>Transmission Charge</u> :	<u>67.574¢</u>	<u>67.574¢</u>	<u>67.574¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	104.556¢	106.188¢	67.574¢	I,I,I
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	36.982¢	38.614¢	N/A	
<u>Transmission Charge</u> :	<u>67.574¢</u>	<u>67.574¢</u>	<u>67.574¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	104.556¢	106.188¢	67.574¢	I,I,I

Cap-and-Trade Cost Exemption (4.529¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

- ^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.
- ^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

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Schedule No. GM

Sheet 4

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2. The daily therm allowance in the Baseline Usage, shown in Special Condition 3, shall be multiplied by the number of qualified residential units. It is the responsibility of the customer to advise the Utility within 15 days following any change in the submetering arrangements or the number of dwelling units or Mobilehome Park spaces provided gas service. The number of qualifying units is subject to verification by the Utility.
3. Baseline Usage: The following usage is to be billed at the Baseline rate for Multi-family Accommodation units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1- Oct.31)	0.424	0.424	0.424
Winter On-Peak (Dec., Jan., and Feb.)	1.600	1.867	2.600
Winter Off-Peak (Nov., Mar., and Apr.)	0.874	0.923	1.714

* Climate Zones are described in the Preliminary Statement.

In Multi-family Accommodation complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

(Continued)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 5

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

3. (Continued)

Codes	Per Residence	Daily Therm Allowance for Climate Zones*			
		<u>1</u>	<u>2</u>	<u>3</u>	
1	Space heating only				
	Summer	0.000	0.000	0.000	
	Winter On-Peak	1.176	1.443	2.176	D,N
	Winter Off-Peak	0.450	0.499	1.290	N
2	Water heating and cooking	0.424	0.424	0.424	R,R,R
3	Cooking, water heating and space heating				
	Summer	0.424	0.424	0.424	R,R,R
	Winter On-Peak	1.600	1.867	2.600	D,N
	Winter Off-Peak	0.874	0.923	1.714	N
4	Cooking and space heating				
	Summer	0.080	0.080	0.080	R,R,R
	Winter On-Peak	1.256	1.523	2.256	D,N
	Winter Off-Peak	0.530	0.579	1.370	N
5	Cooking only	0.080	0.080	0.080	R,R,R
6	Water heating only	0.344	0.344	0.344	R,R,R
7	Water heating and space heating				
	Summer	0.344	0.344	0.344	R,R,R
	Winter On-Peak	1.520	1.787	2.520	D,N
	Winter Off-Peak	0.794	0.843	1.634	N

* Climate Zones are described in the Preliminary Statement.

4. Medical Baseline: Upon completion of an application and verification by a state-licensed physician, nurse practitioner, physician's assistant, or osteopath (Form No. 4859-E), an additional Baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Where it is established that the energy required for a Life-Support Device, as defined in Rule No. 1, exceeds 0.822 therms per day, an additional uniform daily Baseline allowance will be provided. The amount of the additional allowance will be determined by the Utility from load and operating time data of the Life-Support Device.

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Schedule No. GM

Sheet 6

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

5. Space Heating Only: Applies to customers who are using gas primarily for space heating, as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.
6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
7. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.
8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
9. Term of Service: The minimum term for service for customers receiving service under either GM or GMB rate is one month, except for Core Aggregation Transportation customers. Core Aggregation customers have a minimum term of one year. Upon expiration of their one-year term, the customers shall be on a month-to-month term thereafter. For customers under any of the cross-over rates, see Special Condition 10.
10. Procurement Option for Core Aggregation Transportation Customers: Core aggregation transportation customers receiving service through an ESP under the GT-ME, GT-MC, GT-MBE, and GT-MBC rates with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.
11. Transportation-Only Service Option: This service option is available to both GM and GMB customers with a minimum usage at each facility of 250,000 therms annually either through individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{2/}	36.982¢	N/A	
<u>Transmission Charge</u> :	<u>80.599¢</u>	<u>80.599¢</u>	R,R
<u>Total Baseline Charge</u> :	117.581¢	80.599¢	R,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{2/}	36.982¢	N/A	
<u>Transmission Charge</u> :	<u>120.562¢</u>	<u>120.562¢</u>	R,R
<u>Total Non-Baseline Charge</u> :	157.544¢	120.562¢	R,R

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

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Schedule No. GO-AC

Sheet 2

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

(Continued)

RATES (Continued)

Gas AC Credit (See Special Condition 5.)

May through October only 20.000¢ per non-baseline therm greater than base volume

Minimum Charge

The Minimum Charge shall be the applicable Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions. Incremental Usage is defined as additional gas load above the Base Volume, which is defined as the usage based on average residential daily non-temperature sensitive load.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a Multi-family Accommodation complex are to be billed at the Baseline rates. Usage in excess of applicable baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct. 31)	0.424	0.424	0.424
Winter On-Peak (Dec., Jan., and Feb.)	1.600	1.867	2.600
Winter Off-Peak (Nov., Mar., and Apr.)	0.874	0.923	1.714

* Climate Zones are described in the Preliminary Statement.

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Schedule No. GO-AC

Sheet 3

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

3. Baseline Usage: (Continued)

In Multi-family Accommodation complexes where individual dwelling units receive Individually Metered Service and where other residential services are provided from a separately metered central source, the applicable basic baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>			
		<u>1</u>	<u>2</u>	<u>3</u>	
1	Space heating only				
	Summer	0.000	0.000	0.000	
	Winter On-Peak	1.176	1.443	2.176	D,N
	Winter Off-Peak	0.450	0.499	1.290	N
2	Water heating and cooking	0.424	0.424	0.424	R,R,R
3	Cooking, water heating and space heating				
	Summer	0.424	0.424	0.424	R,R,R
	Winter On-Peak	1.600	1.867	2.600	D,N
	Winter Off-Peak	0.874	0.923	1.714	N
4	Cooking and space heating				
	Summer	0.080	0.080	0.080	R,R,R
	Winter On-Peak	1.256	1.523	2.256	D,N
	Winter Off-Peak	0.530	0.579	1.370	N
5	Cooking only	0.080	0.080	0.080	R,R,R
6	Water heating only	0.344	0.344	0.344	R,R,R
7	Water heating and space heating				
	Summer	0.344	0.344	0.344	R,R,R
	Winter On-Peak	1.520	1.787	2.520	D,N
	Winter Off-Peak	0.794	0.843	1.634	N

* Climate Zones are described in the Preliminary Statement.

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